# NEW/ DOCUMENE

Instructions	OKLAHOMA	CORPORATION	ON COMMISSION					Form 1073
A. Please type or print using black ink.		Gas Conservat		9	0923	220	R	Rev. 1998
B. Form must be signed by former operator and new operato		Office Box 52		, o	0020	000	280 n	
C. Outline boundaries of lease and spot well being transferre	ed. Oklane	oma City, OK	3152-2000	2310	l		1	
D. Attach 1002A for well.  E. Questions should be directed to Well Records (405) 521-	2275	ransfer of Op-	rstor	23.0	<del> </del>		-  <del> -</del>	<del>  </del>
	·	OAC 165:10-		1650			l i	1 1
API No. OTC P	rod. Unit No.			<b>-</b> 7			-  <del> </del>	<del></del> -
081-02673	081-02	2831		990			1 1	
	· · · · · · · · · · · · · · · · · · ·	wp.	Rge.	-{ }	<del></del>		<del>-  </del>	<del>-  </del> -
1/4 NE 1/4 NW 1/4 SE 1/4	35	13N	5 <i>E</i>	330"	[ i			
Ft FSL of Qtr Sec Ft FWL of Qtr Sec	C	ounty	<u> </u>	-			<del> </del>	<del></del>
2310	3630	Linc	oln	2310			•	
Current Well Name/No.				_			-	
Martinek #1				1650"			J	1
Original Well Name/No.			<u> </u>	-] i				
Toney Martinek #1		E-C-		:   <b>       </b>				
Unit Name (if applicable)	TX.		E-I-V-E				1	
	OIL :	& GAS CON	SERVATION DIV	IBIORRA [	<u> </u>		<u> </u>	
Well Class: X Oil Gas Dry Plu	gged	BRIST	ואוזפוט אעכ			Locate Well	On Grid Abov	•
Well Class. A Oil Gas Goly Grid	Añeo	007	1 0 1000					
Producing formation(s)		<del></del>	1 9 1999					
Viola								1
Oil Transporter/Purchaser	OK	TAHOMA	CORPORAT	<del>FION</del>	OTC No.			
Sunoco, Inc. (R&M)		COM	IMISSION_		<u> </u>	15	234	
Gas Measurer		-661			OTC No.			
	·				<u> </u>			
The effective date of transfer of this well for the purposes	s of Commission rec	ords is the da	to the transfer is an	nroved by th	e Commissi	0.0		
The chiedles date of the had by the territor the perpose.	, , , , , , , , , , , , , , , , , , ,	o, ao, io ano ao	te the dutisit is ap	proved by an	0 00111111331	<b>U</b> 11-		
CURRENT OPERATOR		NE	W OPERATOR					
Name	OCC No.	Na Na					OCC NO	
Special Energy Corporation	12	808	New Dominic	on, L.L.C.				20585
P. O. Drawer 369		Add	iress P. O. Draw	.or 260				
City State	Zip	cit		/er 303	State		Izio	
Stillwater OK	74076		Stillwater		Sie	ок	Zip 7	4076
Phone No. FAX No.		—— I I—	one No.		FAX N			70.0
	75) 743-1617	] [ "	(405) 37	7-1177			743-1617	
I verify that I am the legal operator of record with authority to	transfer operatorship o	of this Bei	ng the new operators	as of the effe	cave date an	d time of tra	nsfer accept	the facts
well,		pre	sented as being true	and correct a	nd accept the	operationa	responsibilit	y for the well
		on	the described probert	y. 🗸	7			
1 \ \/ <sub>1</sub> \/ <sub>2</sub> \/ <sub>2</sub>			$\checkmark$		$\mathcal{U}$			
Simular / B		—     <del>_</del>	100	<u> </u>	<del></del>			—· ——
Signature		Sig	nature 2	/				
Gary Bond, Land Manager		l lG	ry Bond, Land	Manager				
Name & Title (Typed or Printed)			ne & Title (Typed or					
· · · · · · · · · · · · · · · · · · ·			·· (· <b>, ,</b> , ·	,				
Signed and sworn to before me this 22 day of Septe	ember, 1999	Sig	ned and sworn to bef	ore me this 👱	22. day of	Septe	nber, 199	9
11,	8120 A	8		/	7.	n. 59	8/0 A	200
<u>unay</u>	1603-6323			(	<u>inc</u>	<u>u                                    </u>	1UN	CHE
Notary Public /	J			2/2/04	lotary Public	/		0
My commission expires: 3/3/01			commission expires:	3/3/01				
I verify under oath that I have exercised due diligence in atten	npting to locate the cui	rrent operator o	f record according to	OCC records	, who has at	andoned the	above well/	ease and
cannot be located to obtain signature. I have attached a cop	-		-					
				_				
		Sig	nature					
Signed and course to before me this								
Signed and sworn to before me thisday of	<u>.</u>	<del></del>	Notary Public	_			<del></del>	
My commission expires:			HUMIN PHINC			OPT	11 199	39
				,		UUI	エエル	· •
FOR OCC USE ONLY				1				
	7.99		\	_/	_	8 0		
Surety Dept. Approved Rejected Date	-7-99	We	1 Records Dept.	Approved	Rejecte	d 0	<u>DMS</u>	

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

hearteban		RATION COMMISSION		904060	)611 .	Form 1073 Rev. 1996				
Please type or print using black ink.     B. Form must be signed by former operator and new operator.	P	servation Division lex 52000-2000			5280 ft	NSV. 1990				
C. Outline boundaries of lease and spot well being transferred.	Okishoma City,	, OK 73152-2000		: :						
D. Attach 1002A for well.  E. Questions should be directed to Well Records (405) 521-2275.	Transfer	of Operator	2310			<b></b>				
	35:10-1-15	1650	i : i		<b>_</b>					
API No. OTC Prod. U	nit No. 08/- oz	o 7 /	990	į						
Location Sec.	Two.	Roe.	\		<del></del>					
114 NE 114 NW 114 SE 114		3N SE	330	- 1		;				
Ft FSL of Qtr Sec Ft FWL of Qtr Sec	iCounty _	incoln	2310		•	i				
Current Well Name/No. Martinek # 1					<del></del>					
Original Well Name/No.			1650			··· <del></del>				
	REC	FIVE	) × L			:				
Unit Name (if applicable)	OIL & GAS C	ONSERVATION DIVISIO	3307		1   .					
<u> </u>	BRI:	STOW DISTRICT		Locate W	WI On Orld Above					
Well Class: Oil Gas Dry Plugged	AF	PR 1 4 1999								
Producing formation(s)	OKLAHOM	1A CORPORATION	J			_				
Oil Transporter/Purchaser		MMISSION	<u> </u>	OTC No.						
				IOTC No.	<b></b>					
Gas Measurer				OTC No.						
CURRENT OPERATOR  Name  Branson Production Co.  Address P.O. Box 22323  City Oklahama C. ty 'State OK  Phone No. FAX No.  405 232 //2/  I verify that I am the legal operator of record with authority to transfewell.  Signature  J. K. Smith, President  Name & Title (Typed or Printed)  Signed and swom to before me this 10th day of Ormania.		Name Special E Address Address City Stillwater Phone No. FOS 377 Being the new operator, a presented as being tide at on the described property. Signature  Signature	of the effect of correct ar	FAX No.  ctive date and time of ad accept the operation	Zip  740  transfer accept the constraint on the constraint of the					
Notary Public	Syp		<u>-</u>	lotary Public	<u>2002</u>	<del>2</del>				
My commission expires: 1112912000	<u></u>	My commission expires:		23/2000	<del></del> -					
I verify under eath that I have exercised due diligence in attempting cannot be located to obtain signature. I have attached a copy of		essignment of tease.	OCC records	, who has abandone	d the above well/le	ase and				
		Signature								
Signed and swom to before me this day of	<u> </u>	Notary Public	<del></del>	<u>.                                    </u>	APR	0 9 199				
My commission expires:		<b>`-</b>			_	100				
FOR DCC USE ONLY Surety Dept Approved Rejected Date	R O 6 <b>1999</b>	Well Records Dept.	Approved	Rejected D	ate	OMS				

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

## NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER (Billes 3-309 and 3-201.1.0) OKLAHOMA CORRECT

INSTRUCTIONS:

- OKLAHOMA CORPORATION COMMISSION 0304831

  OIL and Gas Conservation Division 0304831

  Jim Thorpe Office Building

  Oklahoma City, Oklahoma 73105-4493

  PLEASE TYPE OR USE BLACKWINK!

  Both former and current operator shall jointly complete this form for each outlined by the complete by
- if former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- D. Copy of the form 1002A (Completion Report) must be attached.

LOCATE WELL OR GRID BELOW 2640 19801 1320 660 26401 1980' 1320' 660' ٥.

> Locate Well and Outline Lease

١.	API NO. <u>581-07-6-73</u> 2. OTC F	Production Unit No.	081-02831
3.	Sec 35 Two 13N Rge 5E Ft. S.t Ft.	W.L County	Lincoln
	Well Location 1/4 NE	1/4 <u>NW</u> 1/4	SE 1/4
4.	Current Well Name and No. Martinek #1	(Original Name)	Same
<b>5</b> .	Effective date of transfer 2-1-91	<del></del>	
6.	Classification of Well Transferred: Oil	Cas Dís	sposal
7.	If injection or disposal well, the following info	rmation is required.	
	Authorizing Order NoZo	ine	
8.	Change of Operator	ip X	Change of Purchaser
9.	Name of New Purchaser		lo
10.	Fremont Energy Corporation	Branson Produ	action Co.
	Name of Former Operator 16596  WDMO	Name of New Operat	
	OTC/OCC Operator No. 3030 N.W. Expressway, #1602	P.O. Box 2232	
	Oklahoma City, OK 73112	Address Oklanoma City	, OK 73123
	City State Zip 405 943-4581	City State Zi 405 728-3334	р
	Phone	Phone	
	Signature  Signature  Shomeof fordsmall 2-1-91	Signature	Date 2/27/91
٠.	Name and Title Thomas O. Goldsworthy Vice President	Name and Title J.	K. Smith, Vice President

FOR O.C.C. USE ONLY

Surety Department	Approved Date MAR O 1 1992	OIL 8 GAS CONSERVATION DIVISION BRISTOW DISTRICT
Production Department Well Records Department	MAR 2 8 1991	APR 0 2 1991
UIC Department	<u> </u>	OKLAHOMA CORPORATION
Reason for Rejection:		- COMMISSION

#### NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER (Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION Oil and Gas Conservation Division

	Jim	ŢΙ
INSTRUCTIONS:	Oklahoma	С

horpe Office Building A. PLEASE TYPE OR USE BLACK INK.

Both former and current operator shall jointly complete this within thirty (30) days after the effective type of the send form(s) to address listed above.

If former operator is unavailable for signature (ALCORPORTED) this form.

Conv of the form 1002A (Completion Report) must be attached

				()	Kev	٠.	9/	88	)
LOCATE	WEL	T 0	<b>4</b> 0	AID	80	LOW	٠.	•	
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19801	ᅱ		Н		Н	ᅱ	_		
1320'	$\dashv$	_	_	_	_				
660'	_			Н	Ц	Ш	Ц		
26401									
1980.						٠			
1320'					,				
660'							Г		l
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٥,			_		_	_		_	•

Locate Well and Outline Lease

API NO. 081-02673 2. 010	9 - 10 - 55  Recoduction Unit No. 08102831
API No. 2. OTC	Production Unit No. GOTOZOST
Sec <u>35</u> Twp <u>13N</u> Rge <u>5E</u> ft. S.L F	t. W.L County <u>Lincoln</u>
Well Location1/4	1/4 NE 1/4 NW 1/4SE
Current Well Name and No. MARTINEK #1	(Original Name) TONEY MARTINEK #1
Effective date of transfer February 1,	1989
Classification of Well Transferred: 0il 🖳	Gas Disposal Dinjection
If injection or disposal well, the following in	formation is required.
Authorizing Order No	Zone
· · · · · · · · · · · · · · · · · · ·	ship X Change of Purchaser
Name of New Purchaser	/OIC No
	11. FREMONT ENERGY CORPORATION
• • • • • • • • • • • • • • • • • • • •	Name of New Operator 16596
	OTC/OCC Operator No.
	3030 N.W. Expressway, Suite 1602
Oklahoma City, Oklahoma 73147	Oklahoma City, Oklahoma 73112
City State Zip	City State Zip
<i>AA</i>	405-943-4581
Phone / / / / / / / / / / / / / / / / / / /	Phone 11-15
Jew Chay her 2/16/89	Theduity 3/15/89
Signature Date	Signature Date
Ben Shanker, President	Thomas O. Goldsworthy, Vice Presi
	USE ONLY OIL & GAS CONTERMINATION CONTENTS OF THE PRINCIPLE AND TH
FOR O.C.C.	USE ONLY DIL & GAS CONTRACTOR OF THE PROPERTY
Approved	Date MAMe Decreases 2
Surety Department	OKLAHOMA CORPORATION
Production Department	
Well Records Department 3-20-	84 Minimagion
·	
O to Department	
	Current Well Name and No. MARTINEK #1  Effective date of transferFebruary 1,  Classification of Well Transferred: Oil & If injection or disposal well, the following in Authorizing Order No Change of Operator Change of owner Name of New Purchaser Change of owner Operator Oll23  OTC/OCC Operator No P. O. Box 76499  Address Oklahoma City, Oklahoma 73147  City State Zip 40-949-2207  Phone Law Lay Law Date Date Ben_Shanker, President Name and Title Change of owner

API  I. A.  B.  C.  D.	(19) Num C1 Ok Ef Co Pr	assification of well to lahoma Tax Comm. Productive date of transfell location bunty Lincoln coducing Formation(s)	Sect. 35	PORATI Onserva Jim Tho Lty, Ok or Enha 1.1b-011 Well Recover 081-0 Well Twp	ON COMMI tion Div rpe Buil 73105-4 nced Recor or Gas We y Inj. We 2831 Name and 1	ding 493 very Inj. Wellell) Oil Wellell) Gas Wellell No. Martinek Forey Mid	Jell XX Jell Dell Dell Dell Dell Dell Dell Dell	L		Acres	rectl	E
G.	Zo	ne injected into:										
II. A. Produ Code	ict	Type of Production	B. If new or different indicate with an as Purchaser's	sterisk	in col.	Purchaser Reporting		D. Effect	ive Date	:		
	1_	0il	Sun Oil Company			02110		9/84				
	2_	Condensate		· · · · · · · · · · · · · · · · · · ·			<u> </u>	<del>?-                                    </del>	<del>- E- " ("),</del>	•		
-	4	Casinghead		<del></del>		<del></del>	.ci_a ci_r		, Unition			
	5_	Natural Gas				<del></del>	b.,,	,	·			
	6	Natural Gas Liquids	<u></u>	<u> </u>	<u> </u>			ov <u>7</u> 83				
III. A	Nau	Davidor & Davidor me of former Operator No longer in busines lress	Phone	В.		Company new Operator Sox 76499		MA CAPA-ON DMMISSION	IDO .	<del></del> ,		
					Oklahom	na City	Okla	ıhoma	73147			
	C1t	C/OCC Operator No	State Zip		City	Operator No.		State	Zip			
	Síg	gnature	Date		Signatur			6/26 Date		<u></u>		
	Nam	ne and Title			J. K. Name and	Smith, Senio	r Vice Pr	resident				

# MEW/ DOCUVIAN

A. Please type or print using black ink.		ORATION COMMISSION nservation Division	9092	30682	Form 1073 Rev. 1996
B. Form must be signed by former operator and new operator.		Box 52000-2000		528	90 ft
C. Outline boundaries of lease and spot well being transferred.	Oklahoma Cit	y, OK 73152-2000			
D. Attach 1002A for well.  E. Questions should be directed to Well Records (405) 521-2275.	Tennelo	of Coarston	2310	<del>                                     </del>	l <del></del>
E. Questions should be directed to vveil Newton (403) 321-2273.		r of Operator .65:10-1-15	1650		
API No. OTC Prod. Ur			ז <sup></sup> ר	<del>                                     </del>	┢╼╧╼┋
081-23114	081-02829		990	[ [ ]	[
Location Sec.	Twp.	Rge.			
1/4 SE 1/4 SW 1/4 NE 1/4	35 1	3N 5E	330'	<u>                                     </u>	<u> </u>
Ft FSL of Qtr Sec Ft FWL of Qtr Sec	County				
330 990		Lincoln	2310		
Current Well Name/No.			1850	1 1 1 1	
Cernocky #1 Original Well Name/No.			ŧ "ö		
Original Well Manierio.	RE	CEIVI			
Unit Name (if applicable)		AS CONSERVATION DI	A1210IA		
		BRISTOW DISTRICT	330		
Well Class: X Oil Gas Dry Plugged		OCT 1 9 1999		Locate Well C	in Grid Above
Producing formation(s)  Hunton	OKLA	HOMA CORPORA	TION	<del></del>	
Oil Transporter/Purchaser		-COMMISSION-	01	C No.	
Sunoco, Inc. (R&M)				152	!34
Gas Measurer			O	IC No.	
The effective date of transfer of this well for the purposes of Co  CURRENT OPERATOR  Name	mmission records, is	NEW OPERATOR	roved by the Co	mmission.	locc via
Special Energy Corporation	12808	Name New Dominio	n. L.L.C.		OCC No. 20585
Address		Address	··, <u></u> -		
P. O. Drawer 369		P. O. Drawe	er 369		
	Zip 74076	City		State	Zip
Stillwater OK	74076	Stillwater		OK_	74076
Phone No. FAX No. (405) 377-1177 (405) 74	J3-1617	Phone No. (405) 377	-1177	FAX No. (405) 7	43-1617
I verify that I am-the legal operator of record with authority to transfer well.		Being the new operator, a presented as being the a on the described property	s of the effective nd correct and ac	date and time of trans	sfer accept the facts
Signature		Signature /	/ - <	_	
Gary Bond, Land Manager		Gary Bond, Land I	Aananer	-	
Name & Title (Typed or Printed)		Name & Title (Typed or P			
The Later of the Control of the Cont	1	1			
Signed and sworn to before me this 22 day of Septembe	r, 1999 Widol	Signed and sworn to before	re me this 22	day of <u>Septem</u>	1999 SUD, A.
Notary Public /	$\mathcal{O}$			Public /	<i>'</i>
My commission expires: 3/3/01		My commission expires:	3/3/01	=	
I verify under oath that I have exercised due diligence in attempting to cannot be located to obtain signature. I have attached a copy of the			OCC records, who	has abandoned the	above well/lease and
		Signature			
Signed and swom to before me this day of					
and an	•	Notary Public			
My commission expires:		•	/		4 4000
FOR OCC USE ONLY Surety Dept. Approved Rejected Date 0 -	<u> 799                                   </u>	Well Records Dept.	Approved	Rejected Date	1 1999

NOTE: By processing this Form 1073, the Oklahorna Corporation Commission has approved the contents thereof as to form only. Oklahorna Corporation does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

A. Please type or print using black ink.  8. Form must be signed by former operator and new operator.  C. Outline boundaries of lease and spot well being transferred.  D. Attach 1002A for well.  E. Questions should be directed to Well Records (405) 521-2275  API No.  OTC Prod. 1	Oil & Gas Cons Post Office B Oldahorna City, Transfer c QAC 18 Unit No.	RATION COMMISSION ervation Division ox 52000-2000 OK 73152-2000 of Operator 5:10-1-15	904060 2310 1650	603 Form 1073 Rav. \$386
081-23114	081-0		9907	
1/4 SE 1/4 SW 1/4 NE 1/4 FIFSL of Qtr Sec	35 Twp. /3	N Rge. SE	3307	
FI FSL of Oftr Sec FI FWL of Oftr Sec	990 County L	incoln	2310	
Current Well Name/No. Cernocky # 1			1660	
Original Well Name/No.		·	997	
Unit Name (if applicable)	OIL & GAS CON	EIVED ISERVATION DIVISION	3307	
Well Class: Oil Gas Dry Plugged	l	1 4 1999		ocata Well On Grid Above
Producing formation(s)  Hunton				
Oil Transporter/Purchaser  547		-CORPORATION- MISSION	OTC No.	/SZ34
Gas Measurer N/A		MOOION	OTC No.	
Address  P. D. Box 22323  City Oklahoma City  Phone No.  Phone No.  I verify that I am the legal operator of record with authority to transwell.  Signature  T. K. See Ith, Passident  Name & Title (Typed or Printed)  Signed and sworn to before me this Day of One Notary Public Day of Day One Notary Public Day		Being the new operator, a presented as being the described property  Signature  Signature  Signature  Signed and sworn to before	FAX No. 17 7 7 5 of the effective date and accept the State and Accept t	time of transfer accept the facts operational responsibility for the well
I verify under oath that I have exercised due diligence in attemptin cannot be located to obtain signature. I have attached a copy of	-	•	DCC records, who has ab	andoned the above well/lease and
Signed and swom to before me this day of	<u> </u>	Notary Public		
My commission expires:				APR 0 9 199
FOR OCC USE OFLY Surety Dept. Approved Rejected Date	0.6 1999	Well Records Dept.	Approved Rejecte	_

Rule 165:10-3-25 ORIGINAL AMENDED

#### COMPLETION REPORT OKLAHOMA CORPORATION COMMISSION Od & Gas Conservation Division

Form 1002A Rev. 1996

OTC PROD. UNIT	NO.	Reas		Added p	oerfs									ervation UMSIOn ox 52000-2000	269 UL	<b>-</b> 1		-	
		-									Ox	Jahoma (	ny. Ok	ahoma 73152-2000	COMPLETION I	T) L TEST DATA BY PROS	UCING	FORMATI	ON
PLEASE TYPE O NOTE: Attach co			lation or count	ın.										FORMATION		T 7		MS	
TYPE OF DRILLIA			IDDON OF THE IN	•7					┞—├-	∤	_			SPACING & SPACING	Hunton	<del>├──</del>	M)	7111-	<del> </del>
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If directional or ho				_		=	-	_	<del>  </del>		******	<del> </del> -		CLASS: Oil, Gas, Dry.	<del></del>	<del> </del>	<del>/</del> _		
COUNTY			SEC	TWP	RGE	$\neg$		1		1	1	[		Inj. Disp. Comm Disp	Oil	1			ľ
	ncoln		35		/5E						•	- 1	_		4227'-4250'				
LEASE NAME	Cornoci	les e		WELL NO.		-	L				أعسان	<u> </u>		İ	4221 -4250				
SHL	Cernoci	·y		<u> </u>	#		w	] [					E	PERFORATED	4272'-4318'				
SE SW	NE .	. 2	30 FSL	990	FWL GF 1/4	CEC	-	<del> </del>	<del>  -</del>					INTERVALS		<del> </del>			
ELEVATION	7150			ISPUD DATE		3EC -					1 1	- 1	ſ		1		ľ		ł
Demck FI	850	Ground	841	JSF OU DATE	3/26/199	1	<u> </u>		<del>  -</del>					ACIDIVOLUME		<del></del>			
DRLG FINISHED			WELL COM	PLETION			1		]					7.0.5, 7.025,112	30,000 gals - 15%	1			
	4/4/1991	1	ì		6/1/1991	'			<del>  </del>	┪		<del>  </del> -		Fracture Treated?		<del> </del>			
1ST PROD DATE			RECOMP D				- 1	ļ	) )			)			j	)	}		J
	6/1/1991	<u></u>		10/	16/1999					CATE W	ELL			Fluids Amounts					
OPERATOR NAM				•		OT	COCC	OPERAT	OR NO.						<u> </u>				
ADDRESS	New Do	minion, l	L.C.							20	585			EST DATA					
ADUKESS	POD	rawer 369	,									ıĸ	ITIAL TE	ST DATE	11/15/1999				
CITY	7,0.0	41101 002	<del></del>		STATE		·	ZIP				<u> </u>	L-BBU		11/13/1333	<del> </del>	<del></del>		
	Stillwate	e <i>r</i>			1	OK		\ <b>`</b> "	74076	}	i	ľ	L-0000	201	126		╸┢╴		
COMPLETION TY	PE	<u> </u>		OIL C	OR GAS ZONE	<u> </u>		<del>i</del>				0	L-GRA\	/ITY ( API)	1	REC OIL & GAS C	, <del>-  E</del>	,———	<b>∀</b> E
SINGLE Z	ONE			FOR	MATIONS				TOP	[ E	MOTTO				40	OIL & GAS C	ONSE	RVATIO	ON DIVISIO
X			<u>.</u>						<u> </u>	_ <u>i</u> _		G	AS:MCF	/DAY	4	BRI	STOW	DISTR	ICT
MULTIPLE	ZONE ORDER	NO.		[					400	$\Box$	4040	<u> </u>			175				
	LED ORDER N	<u>.                                    </u>		, <u>nui</u>	nton				4220	) '	4319	G	AS-OIL	RATIO CU FT/BBL	1389	l FE	- BI 2	0 20	ina 🗍
COMMING	LED OKDER N	O		Vio	la				4406	s   .	4470		A700 0	BBUDAY	1309	·		<u> </u>	<u> </u>
LOCATION EXCE	PTION ORDER	NO.		1 1	, u				- 4400	<del>-</del>	**/0	l^	AIEK-E	SOUDAT	4277	OKLAHOV	• • •	^	
				Wil	cox				4478	9   4	4516	P	JMPING	OR FLOWING	72//	OKLAHON	<b>IA</b> G	OKP(	<del>XATI</del> O
INCREASED DE	SITY ORDER	<b>VO</b> .		1 1						$\neg$					Pumping	l cc	)MMI	ISSIO	N
				J L					[_			Ĭ,	ITIAL S	HUTHN PRESSURE			1111111		
PENALTY				1	<u> </u>	·		-				L							
CASING & CEME	11 <b>7</b>			」					<u> </u>			C	HOKE S	ZE					
CASING & CEME	N1 (Form 1002	C must de ati	acnea)		<del></del>							-			Fuil open		_		
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	F	LLUP		тс	ne		.000 10	BING PRESSURE					
Conductor		<del></del> -					+		<del>-                                    </del>				_		<del></del>	<del></del>			
	t								1			Ā	record o	the formations drilled throu	gh, and pertinent remarks are	presented on the revers	e. I deci	are that I h	ave
Surface		<u> </u>				<del>                                     </del>	<del>-j-</del>								t and am authorized by my org				L.
	8 5/8"	28#	J	550	1000	225	- 1		Surfa	CO					on, with the data and facts sta				
Intermediate					1				Ī			ы	st of m	knowledge and belief,					
	<del></del>	· <del>[</del>	<u> </u>	<del></del>	<u> </u>	<u> </u>						ł		1					- 1
Production	5 1/2"	15.5#	J	4526	1500	265		1076		34	ا د			max have	rolds	lamat I Own			
Liner	<del></del>	10.0#	<u> </u>	4520	1 1300	203		10/0	<del></del>	34.	30		$\mathcal{L}$		rocas_	Janet J. Reyno	<u> </u>		
1	1						Į		}			3	9	\\``		NAME (PRINT OR TTP	E)		
									<del>-                                    </del>			F	. O. I	Drawer 369	Stillwate	er C	ЭK	7407	76
PACKER @		BRAI	ND & TYPE				10	TAL DEPT	н	45.	30		DRES		CITY		TATE		ZIP
_		_																	j
PLUG @			<u> </u>									<b>—</b>	/10/2	001		<u>(405)</u> 377-			
												D	ATE	_		PHONE NUMBE	£R		

### PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if evallable, or descriptions and thickness of formations driftled through. Show interevals cored or driftlem tested.

Cemocky

WELL NO. #1

NAMES OF FORMATIONS	ТОР	воттом				OMMISSION USE ONLY	
Prue	3210	3300	APPROVED	UIS. —	APPROVED 1)	ITD Section	
Mississippi Mayes	4005			1	W/_	a) No intent to Drill on file	e
Woodford Sh	4183	4226	] }	•	V	, 1} Send warning lette	·
Misener/Hunton	4226	4319				2) Recommend for co	ntempt
Sylvan	4319	4405	1030	2	2)	Reject Codes	
Viola	4405	4478					
1st Wilcox	4478	4492					
2nd Wilcox	4492	TD					
			081-2	3/14			
			Were open hol	e logs run?	γes _X	no	
	{ {		Date Last log w		· <del></del> · · · · · · · · · · · · · · · · · ·		
	1 1		Was CO2 enco	ountered?	yesx	no at what depths?	
			Was H <sub>2</sub> S enco			no at what depths?	
					mstances encountere	_	v no
	1		If yes, briefly ex	-			_x_no
	-				- ····		
			l [				
Other remarks:							
							<del></del>
				····			
			<u></u>			<del></del>	<u></u>
	OTTOM HOLE		IRGE ICOU	INTY			
			last less		7		
I Sc	pot Location 1/4	1/4	1/4	1/4	i	FSL	FWL
M	easured Total De	pth	True Vertical Depth		BHL From Lease, Unit,	or Property Line	
					<del>1</del>		
	OTTOM HOLE	LOCATION FO	R HORIZONTAL HO	LE: (DRAIN	HOLES)		
		TWP	RGE COU	INTY		<del></del>	
	oot Location		ll		Feet From Quarter Sec		
	1/4 apth of Deviation	1/4	1/4 Radius of Turn	1/4	Direction	FSt. Total Length	FWL
	easured Total De	wh Town	Vertical Depth	End Pillors	stron From Lease, Unit of	Property Line:	
If there than two drainholes are proposed, attach a separate sheet indicating the necessary information.						Tropally Line.	
	RAINHOLE #2						
Please note, the horizontal dramhole and its end	C i	TWP	RGE COL	INTY			
point must be located within the boundaries of the Sp lease or spacing unit.	ool Location	- 1/4	1/4	1/4	Feel From Quarter Sec	tion Lines FSL	FWL
De	opth of Deviation		Radius of Turn	•	Direction	Total Length	
Directional surveys are required for all drainholes and directional wells,	easured Total De	pth True	Vertical Depth	End Pt Loca	i ation From Lease, Unit o	r Property Line	· • <u></u>
1		J.,		$\int f$			
L			م <u></u>	<u> </u>		<del></del>	

6-4-9 405-848-5788
Phone

17. TOTAL DEPTH\_\_ 4530

Type\_\_\_\_

18. PACKERS SET

Depth

22. LEASE	NAME	CERNOCK

23. WELL NO. /

PLEASE TYPE OR USE BLACK INK ONLY

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

_				·
٠٠.	NAMES OF FORMATIONS	TOP	BOTTOM	
ſ	SAND, Shale, IM	0	3210	FOR COMMISSION USE ONLY
	PRUE SS	3210	3300	
	MISSISSIPPI MAYOS	4005		mell Completion Report Checklist
	Was drawd sh	4183	4226	arrows pitatrowith  1) IID Section a) So Interest to Brill on file
Ì	MISENEL/HUNTON	4226	4319	(1) Send warning letter (2) Becamped (2) Becamped for contempt (3) Authorized Surety
-	SYLVAN Sh	4319	4405	o) To Surety illed  b) Expired Surety
	Viola LM	4405	4478	Yinmeial Statement/Letter of Gradit/Bood  ) Specing and Publing
	1st WILCOX	4478	4492	4) Wall Spudded prior to approval  3) Insufficient surface casing
	2nd Wilcox	4482	7 D.	6) He test date
İ	2 NG WITCOX	77	]	8) Well location "off pattern" Spacing Order Re. Size Dist/pattern
- }		1		Formation(s)
				10) Other:
-		}		(Floans specify appropriate sumber from initial rejection letter or other problem
- {		1	İ	found) 11) Statues
			ł	· ====================================
ŀ			-	
				0
İ				0
1				, 2 <sub>9</sub>
	TOTAL ACADI		}	, vi
1	TOTAL DEPTH	<u> </u>	4530	
;	das an electrical survey run?		Date last 1	
	Was CO <sub>2</sub> encountered?	_	t what depth	
1	Was H <sub>2</sub> S encountered?	If so	, at what dep	pth(s)
25.	Direct. Survey: True Vertical Deoth	·	26. Pro	rizontal ojections: (N/S) (E/W
27.	Were unusual drilling circumstances	encountered	? Yes	No If yes, briefly explain:
				OVERVIOUS MADE OF THE STATE OF
				UKLAHOMA CORPORATION  COMMISSION
				JUN 0 5 1991
,	Other Remarks		······································	OIL & GAS CONSERVATION
1	Other Remarks			JUN 0 5 1991

# NEW/ DOCUMENT

Fistructions	OKLAHOMA CORPO	DRATION COMMISSION	9	092	3068	80	Form 1073
A. Please type or print using black ink.		servation Division	_				Rev. 1996
B. Form must be signed by former operator and new operator.     Outline boundaries of lease and spot well being transferred.	_	Box 52000-2000			52	80 ft	<del>-, -, -</del>
D. Attach 1002A for well.	Oklanoma City	7, OK 73152-2000	2310	1 1		<b>)</b>	
E. Questions should be directed to Well Records (405) 521-2275.	Transfer	of Operator	<del></del>	1	j	<del>  </del>	
[a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-		65:10-1-15	1650*				
API No. OTC Prod. U			990*	1 1		1	
081-02734A	081-04880 Twp.	İpas		<del>-  </del>		[ <del></del>	
Location   Sec.	1 .	Rge. 3 <b>N</b> 5 <i>E</i>	330	1.	[ •		
FI FSL of Qtr Sec FI FWL of Qtr Sec	County	, <u> </u>	<del> </del>	<del></del>			1 1
3302310	<u>.                                    </u>	Lincoln	2310		1		
Current Well Name/No.							
James #2			1650'				
Original Well Name/No.	ם ד	CFIVE	9 <b>0</b> 9	1 1	1		1 1
Stanolind - Fred James #2 Unit Name (if applicable)	K_E			<del>-  </del>			<del>-  </del>
Out using (ii sphreame)	OIL & GA	AS CONSERVATION DIV	330	i l			1
	·	BRISTOWTHSTRICE			Locate Well C	On Grid Abo	ve
Well Class: X Oil Gas Dry Plugged		OCT 1 9 1999					
	<del></del>	001 1 0 1333				_	
Producing formation(s)  Hunton	OKLAI	IOMA CODDODA	וואן				
Oil Transporter/Purchaser	———OKFAI	OMA.CORPORA		OTC No.	<del></del>		
Sunoco, Inc. (R&M)		COMMISSION	]	010110.	152	234	
Gas Measurer				OTC No.		_	
<u></u>							
The effective date of transfer of this well for the purposes of Co	mmission records, is	the date the transfer is appr	oved by the C	ommissio	on.		
	,						
CURRENT OPERATOR		NEW OPERATOR					
Name Special Energy Corporation	OCC No. 12808	Name New Dominion	110			OCC N	°. 20585
Address	72000	Address	, L.L.U.			!	
P. O. Drawer 369	I	P. O. Drawe	r 369				
	Zip	City		State		Zip	
Stillwater OK	74076	Stillwater		1	<u>ok</u>		74076
Phone No. FAX No. (405) 377-1177 (405) 74	43.1617	Phone No. (405) 377	.1177	FAX No		43-1617	
I verify that tam the legal operator of record with authority to transfe		Being the new operator, as		e date and			the facts
well.	- F	presented as being true an					
1 8 10		on the described property.					
Y & X/		( 友	XU				
Elmy /		Signature Placy			<del></del>	<del></del>	· <del></del> [
Signatule / /	•	Signature / / /					
Gary Bond, Land Manager		Gary Bond, Land M	anager				
Name & Title (Typed or Printed)		Name & Title (Typed or Pr					
00	4000				C	.L 400	, <u> </u>
Signed and swom to before me this 22, day of Septembe	17 1222	Signed and sworn to before	me this $\frac{22}{2}$	~day of	Septen /	ber, 199	<del>''</del>
Under XII	.1 // /	I	//.	100	les X	1/20	1 at X
	deals 1		10				7/
Notary Public J	dight		Note	ary Public	$\mathcal{T}$		
Notary Public J My commission expires: 3/3/01	dight	My commission expires:	Not 3/3/01	ary Public	<del></del>		
<u>,                                     </u>	dight		<del></del>	ary Public		ahawa wa <sup>11</sup>	
I verify under oath that I have exercised due diligence in attempting	· ·	erator of record according to O	<del></del>	ary Public	andoned the	above well	Mease and
	· ·	erator of record according to O	<del></del>	ary Public	andoned the	above well	Mease and
I verify under oath that I have exercised due diligence in attempting	· ·	erator of record according to O	<del></del>	ary Public	andoned the	above well	Nease and
I verify under oath that I have exercised due diligence in attempting	· ·	erator of record according to O	<del></del>	ary Public	andoned the	above well	Mease and
I verify under oath that I have exercised due diligence in attempting cannot be located to obtain signature. I have attached a copy of the	· ·	erator of record according to O ssignment of lease.	<del></del>	ary Public	andoned the	above well	Mease and
I verify under oath that I have exercised due diligence in attempting	· ·	erator of record according to O ssignment of lease. Signature	<del></del>	ary Public	andoned the	above well	Alease and
I verify under oath that I have exercised due diligence in attempting cannot be located to obtain signature. I have attached a copy of the Signed and sworn to before me this day of	· ·	erator of record according to O ssignment of lease.	<del></del>	ary Public	andoned the	above well	Alease and
I verify under oath that I have exercised due diligence in attempting cannot be located to obtain signature. I have attached a copy of the	· ·	erator of record according to O ssignment of lease. Signature	<del></del>	ary Public			
I verify under oath that I have exercised due diligence in attempting cannot be located to obtain signature. I have attached a copy of the Signed and sworn to before me this	ne certifled recorded a	erator of record according to O ssignment of lease.  Signature  Notary Public	<del></del>				Alease and
I verify under oath that I have exercised due diligence in attempting cannot be located to obtain signature. I have attached a copy of the Signed and sworn to before me this day of day of day commission expires: day of day commission expires:	ne certifled recorded a	erator of record according to O ssignment of lease. Signature	<del></del>	ary Public tho has ab			

warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

### **AFFIDAVIT OF MAILING**

		•
STATE OF OKLAHOMA	}	KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF LINCOLN	}	NIOVY ALL WILLS DT THESE PRESENTS.
whose address is P. O. Drawe as Affiant, does hereby state in notified of New Dominion, L.L	er 369, St that the s C.'s app	ond, as Land Manager of New Dominion, L.L.C. tillwater, Oklahoma 74076, hereinafter referred to surface owner(s) and offfset operators have been plication to dispose of reserve pit contents down acated in the SW/4 SW/4 of Section 35-13N-5E
AFFIANT further saith r	not.	
EXECUTED this 27	, day o	f December, 1999
		NEW DOMINION, L.L.C.
		Gary Bond, Land Manager
STATE OF OKLAHOMA	}	
COUNTY OF PAYNE	}	
by GARY BOND, as Land Ma executed the foregoing instru- liability company for the uses	nager of ment as a	ged before me this <u>27</u> day of December, 1999 New Dominion, L.L.C. and acknowledged that he a free and voluntary act and deed of said limited oses set forth therein.
3 - 3 - 2001 My Commission Expires:	• •	Notary Public
	•	<b>.</b>

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

JUN 1 3 2000

OKLAHOMA CORPORATION COMMISSION

RECEIVED

OIL & GAS CONSERVATION DIVISION

BRISTOW DISTRICT

JUN 1 3 2000

#### **AFFIDAVIT**

OKLAHOMA CORPORATION COMMISSION

John F. Special, of lawful age, being first duly sworn upon oath deposes and says that he is the Co-Director of New Dominion L.L.C., whose address is P. O. Drawer 369, Stillwater, Oklahoma, 74076, which is the designated operator of the following oil and gas well, located in Lincoln County, Oklahoma to wit:

The Fred James #2 well located in the SE/4 SE/4 SW/4, 330 FSL, 2310 SWL of Section 35-13N-5E. API No. 081-02734A.

Affiant further deposes that the Fred James #2 was the designated unit well pursuant to Oklahoma Corporation Commission Spacing Order No. 436935 creating 160 acre primary gas well spacing for the Hunton. Said well is temporarily shut in pending plugging and abandonment. Offset wells are operated by New Dominion, L.L.C.

Affiant deposes that New Dominion L.L.C. plans to drill a new well to evaluate the Hunton and other formations in the same drilling and spacing unit (SW/4 35-13N-5E). The NDL James #1 will be located in the NE/4 SW/4, 35-13N-5E and will be the replacement well for the drilling and spacing unit.

Affiant deposes that the Fred James #2 will remain shut in while the NDL James #1 is drilled, completed and production tested, and that the Fred James #2 will not be placed back into production without the approval of the Oklahoma Corporation Commission. If the Fred James #2 is not placed back into production, it will be plugged according to the rules and regulations of the Oklahoma Corporation Commission.

AFFIANT:

John F. Special, Co-Director New Dominion, L.L.C.

STATE OF OKLAHOMA }
COUNTY OF PAYNE }

Subscribed and sworn before me this 28<sup>th</sup> day of December, 1999 by John F. Special as Co-Director of New Dominion L.L.C.

Notany Public

My Commission Expires: March 3, 2001

OKLAHOMA CORPORATION COMMISSION

DEC 2 9 1999

OIL & GAS CONSERVATION

A. Please type or print using black ink.  B. Form must be signed by former operator and new operator.	OKLAHOMA CORPOR	Privation Division	9040	60 <b>609</b>	Form 107 Rec. 1995
C. Outline boundaries of lease and spot well being transferred.	Oldshoma City,	x 52000-2000 OK 73152-2000	<del></del>	<u> </u>	280 ft
D. Attach 1002A for well.			2310		
E. Questions should be directed to Well Records (405) 521-2275.	Transfer o	•	1650		
API No. OTC Prod. U		5:10-1-15	┑┈┈├─┤		<del> </del>
081-02734 A	081-048	· · · · · · · · · · · · · · · · · · ·	9907		
Location Sec.	35 Twp. /3	N Rge. SE	2307		
1/4 SE 1/4 SE 1/4 SW 1/4  FI FSL of Qtr Sec	County Z	ncoln	2310		
Current Well Name/No.	· · · · · · · · · · · · · · · · · · ·		1650	j	4
Original Well Name/No. Stanolind - Fred Jan	mes # 2	<del></del>	9907		
Unit Name (if applicable)			3300		
Well Class: Oil Gas Dry Plugged	OIL & GAS C	ONSERVATION DIVISISTOW DISTRICT	- <del> </del>	Locate Well	On Grid Above
Producing formation(s)  Hunton		PR 1 4 1999			<del></del>
Oii Transporter/Purchaser			от	C No. /523	
Gas Measurer	CO	IA CORPORATION	N or	°C No.	
The effective date of transfer of this well for the purposes of Co	ommission records, is t		proved by the Cor	nmission.	
CURRENT OPERATOR	OCC No.	NEW OPERATOR			OCC No.
Branson Production Co.	17529	Special	Energy	lorp.	12808
City Oklahoma City OK	Zip 73/23	City Stillwates		State OK	Zip 74076
Phone No. FAX No. #05 232 //2 /		Phone No. 405 377		FAA NU	//
I verify that I am the legal operator of record with authority to transfe	er operatorship of this	Being the new operator,			ensfer accept the facts
well.			/ )	cept the operations	al responsibility for the well
The Land		on the disscribed property	150		٠.
Signature		Signature			٠.
J.K. Smith President Name & Title (Typed or Printed)	·	Name & Title (Typed or		Manag	c
Signed and sworn to before me this day of	.1599	Signed and sworn to before	ore me this / th	Dec Out	ml 1999
The state of the s	1000			Inn	Bores
My commission expires: 11,79,2000	00	My commission expires:	1) 297	Public 2000	
757			<del>- '/ - '/</del>	٥٥٥٥	
I verify under eath that I have exercised due diligence in attempting cannot be located to obtain signature. I have attached a copy of the second second second second second second second second second second second sec	· ·	-	OCC records, who	o has abandoned t	he above well/lease and
		Signature		<u> </u>	<u></u>
Signed and sworn to before me this day of		<u>-</u>		<u></u>	
My commission expires:		Notary Public			APR 0 9 1999
FOR OCC USE ONLY Surety Dept. Approved Rejected Date A	PR 0 6 1999	Well Records Dept.	Approved	Rejected Date	<u>WDMS</u>

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

5E

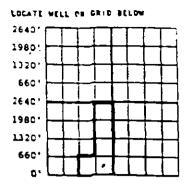
#### NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER (Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION Oil and Gas Conservation Division: Jim Tharpe Office Building

INSTRUCTIONS:

Oklahoma City, Oklahoma 73105-4493

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for mach oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form,



Locate Well and Outline Lease

٥.	Copy of the Form 1002A (Completion Report) must	
		11-18-38
١.	API No. 081-02734 2. otc Sec 35 Two 13N Rge 5E Ft. S.L. 330 Ft	Production Unit No. 081-04880
3.	Sec 35 Two 13N Rge 5E Ft. S.L. 330 Ft	t. W.L. 2310 County Lincoln
	Well Location SE 1/4 SE	
4.	Current Well Name and No	(Original Name) <u>Stanolind-Fred James #</u> 2
	Effective date of transfer10/1/89	
6.	Classification of Weil Transferred: 011	Gas Disposal Disposal Injection
7.	If injection or disposal well, the following in	formation is required. OCT 171989
	Authorizing Order No.	7000
8.	Change of Operator X Change of owners	OKLAHOMA CUKPURATION
9.	Name of New Purchaser	
(10.)	Weller, Holman & Evans	Branson Production Co.
	Name of Former Operator (WD)	Name of New Operator
	02640 OTC/OCC Operator No.	17529 OTC/OCC Operator No.
	1622 Crestmont Drive	P.O. Box 22323
	Address	Address
	Norman, OK 73069 City State Zip	Oklahoma City, OK 73123 City State Zip
	405 321 0649	405 728 3334 405 848 5788
•	Phone	Phone
	signature II I Formanica	Signature Manage Date
	H. H. Holman, Partner 10/10/89 Name and Title	J. K. Smith, President 10/10/89 Name and Title

FOR O.C.C. USE ONLY

Surety Department	Approved Date OCT 89	Rejected Date Oil & G. D. D. D. D. D. D. D. D. D. D. D. D. D.
Production Department Well Records Department	OCT 1 7 1989	<u> </u>
UIC Department		- GWENHOUN CORPORATION
Reason for Rejection:		Por in the

STANOLIND ONG, CO. IN. 1939

PLEASE TYPE OR USE BLACK INK ONLY

### NOILYANJSNOO SYD(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

0861 2 2 AAM

[ <b>4</b> .	NAMPISE WANDED TONS	TOP	BOTTOM	
	UKI PHOMA CORPORATION			FOR COMMISSION USE ONLY
;	See original completion reports.			{
1	ORIGINAL WELL		ļ	Unil Completium Report Checklist
	RECARD (WI FORM	ATI ON	Ì	AFFROMD PLAFFROMD
	RECORD (N/ FORM RECORD) FILED BY STANDLIND	W 193	9	1) ITD Section a) the inner to brill on file (1) Head ourning letter
	RECORDI	RAG	(	2) Incommend for continue 2) April 19 A
	BY STANDLIND	. 4 U.	JCV -	a) To Surety Eiled b) Expired Surety
		3	]	Financial Statement/Latter of Goodst/Bond 2) Specing and Publing
		<b>E</b> _	j	4) Wall Speaked prior to approval
		<b>E</b>	2 1	31 insufficient surface mening out
		28	ST E	6) We that data 7) Change of location
				## B) Well Ascarton "off pattern"  Byscing Order No.  \$1:0 Dais/pattern
	,	NOW CORPUS	\$	Fernation(s)
	<b>70</b>		<b>3</b>	DE 1 10) Others 55 57%
		ļ	W. 6 GK CONDENSION	(Flease apacify appropriate sumber from initial rejection letter or other problem
		<b>,</b>		(ond)
!		!		
		ļ	}	date on 11 x 12
			ļ	date on 11 + 12
		l	ł	
			]	
	TOTAL DEPTH		Ì	
	Was an electrical survey run? NA	··	Date last 10	og was run
	Was CO <sub>2</sub> encountered? NA	. If so, as	t what depth(	(s)
	Was H <sub>Z</sub> S encountered? NA We We	_	, at what dep	oth(s)
25.	Direct. Survey: True Vertical Depth	NA NA	Hor 26. Pro	izontal ojections: (N/S) (E/W)
	Were unusual drilling circumstances			A No If yes, briefly explain:
	001103			
	Other Remarks Most of the rec	ords on ti	nis well h	ave been lost.

Food	ŁC
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Fred

WHILE.	RECORD.

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			<b>5</b>	2			
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	1300					150	
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	-	cele	74	1 0	114	2	_

county Lincoln sec 35 per 13: nor 5E COMPANY OPERATING Stanolind Oil and Gas Co. OFFICE ADDRESS Box 1654, Okla, City, Okla, PARM NAME Fred cames well no 2 :: incompletion 1-16,51 incompletion 1-16,51 DATE OF FIRST PRODUCTION. 1-19-51 COMPLETED 1-20-51 WILL LOCATED SE U SE U ST U 330 Worth of South Elevation (Belative to sea level) DERRICK FLOOR 821 GROUND 816 CHARACTER OF WELL (Oil one or dryhole) C11

Kind 53" 15# 700 4737 Bottom 4424

OIL OR GAS SANDS OR YORZS													
. Hame	Prom.	To	Neme	From	To								
1 Cswego	3205	3215	4 Kisner Sand	4211	4213								
Frue Sand	3215	3225	s Hunton Lime	4213	4225								
, Skinner Sand	3593	3598	s Simpson-Dolomite	4427	445								

	<u> </u>	Here Beer		TT .	· Shot Bound							
•	Formation	From	To	No. of Shots	Formation	From	To	Size of Shot				
•	Hunton	4211	213	8	, 1	1		1				
٠.						T	·					
	:						· .					

	:	• ,			CASING	RECOR	D			- ,	
		Ажонь	t Bet					Amount Pulled Packer Record			
Stre	<b>W</b> 1.	Thds.	Make	Ŋ.	la.	Fh.	ln.	Size	Length	Depth Set	Make
152"				18	1. 1		7	<u> </u>			
LO <u>-3/4</u>	40#	8		743			1				<u> </u>
7"	24#	10		4181	1-1		_				

	Set ·	44			CEMENTING AND MUDDING									
Size	2000	OBE		Chee	nted	Method of		Modding	Results					
1	P	ÌB.	Cement	Gd.	Make	Comenting	Amount	Method	(See Note)					
10-3/4	753		350		· ·	Hallibur	ton							
7"	4189		250	,		Hallibur								

	7270	mallibund	<u>011 1</u>
	,,		
Note: What meth	ed was used to prote	et senda il onter atrinea	were reflect?

293

			•		4		
	<del></del>						
NOTE	Were	bottom bole plugs used?	11 so, st	late kind, de	opub set and	recults obtained	1
	_						

		<u>.</u>	TOOLS USED	••		
Rotory	Tools were	used trees 0	TOOLS USED	beer ever deal	12111	4225
			•			
	loot, <	and trees	int toi	et and tran-	- best to	:

Describe initio	d test	whether by			or costing or	of bestpool	Pumping	<u>-</u>
Amount of Oti	Produ	sa 40	bble. Ste	of choke	t en =	length o	1 1001 - 24	Wat

كيحما	علاطين	Charity	or on2 10' Axe	<u>9_1ype</u>	of Pump	is pump is	used,	describe	
2	5" X L	" X ]	10' A-A	1	٠.		•	•	

#### POINTATION EXCORD

Give described description and thickness of all formations drilled through, contents of sand, whether dry,

. Females	Top	Bettem	Permetion.	Top	Better
The following is a	chror	ologic	al log of the reco	pleti	on:
L-16-51 Pulled rod	ន ឧ <b>ភ</b> ា	tubir	g.		
L-17-51 Hen Lane-	ells	Gamma-	Ray Meutron log.		
1-18-51 Perforated No increas with frest	e in		m 4211'-4213' with Gun appeared to be		• •
1-19-51 to Fumping We 1-20-51	11.				
1-20-51 Completed	well.	ļ			
werage daily produ werage daily produ	ction ction	prion after	to recompletion 2 recompletion 40 B	2 3J.	•
Distribution:		·   			
Original - Corp	orat:	on Con	mission		
Copies: K. W. E H. T. H C. D. H A. E. F	unte: err	(1)			
, .	•		,	<i>:-</i> !	
Service Control of th	-				

1, the undersigned, being first duly sworn upon outh, state that this well record aplete according to the records of this citics and to the best of my knowledge at

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Fends 1002A

### (Mail to Corporation Committation, Oblahoma City, Oblahoma) OKLAHOMA CORPORATION COMMISSION

			•	10	LAN	D GA	s c	ONS	ERVATION	DEPA	ATMENT		,			
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Size	₩1.		hds.	Met		n.	Ti	<b>a</b> .	Ft.	In.	Size	Length	<del>-</del>		Make	
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Liner R	ecord: A	(DOL				Kin	ď			Top		ß.	tion			
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Note: W	hai met	hod	VOS 1	used to	bto	lect so	ands.	u e	outer string	)3 W41	pulled	?			_	
NOTE: V	Vere bot	iom.	hole	pluga u	sed?			<b>[[ •</b>	o, state kiz	d, dep	th set co	ed results	obto	rined		
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Type Ric										.,	.,		1			
						עדסמ	AL 1	PEC	DUCTION	1737						
Describe	initial	lest:	whet	per pa	llow	throu	gh	tubi	ng or cosi	ng or	by pum	ping_ <b>p</b> t	uup:	ing.		
Amount	of Oil P	oduc	tion_	8	b	bls. Si		of ch	oke, it any			ngth of t	•=	24	Waler	

#### FORMATION RECORD

Formation	Tep	Bettem	Formation	Top	Bettem
ne following is	a chro	nologi	cal resume of the	epa11	:
-29-51 T.D. 4458	Pull er.	ed tub Packe	ing and reran w/horset @ 4370'.	k va	1 pack
-30-51	1	ľ		Ĺ	
to T.D. 4458 -7-51	11771	ng wo	get the well to pu	₽•	
-8-51 T.D. 4458	Pump	ed 15	30 <b>4 4BW i</b> n 15 hour	8.	Ì .
-9-51 T.D. 4458	Comp Hunt	leted on plu	well in the Wilcox gged off by the pa	Sand ker.	w/ the
			r to repair: 24B0 r repair: 8B0 + 6		
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t, the understoned being	int duly s	TOTAL UDGA	outh, state that this well record to the best of my knowledge on	intrue.	correct data

## CORPORATION COMMISSION WELL LOG DIVISION OKLAHOMA CITY, OKLAHOMA

Turmerlerendermerlerengiernerinnmalerendermit		
	LINÇOLN	
	COMPANY - Stanolind Oil & Gas Co. SEC.	35
	FARM Fred James No. 2 Lease	
	LOCATION SE SE SW	:
<u> </u>	COUNTY- Lincoln	
	TOTAL DEPTH— 42251 TWF	: 13N
	PRODUCTION See "Remarks"	,
	" ROCK PRESSURE— Gravity-40	•
	ELEVATION DF-821: G-1816:	·
	DRILLING COMMENCED 10-14-38 KGE	. 5R.
	DRILLING COMPLETED 11-15-38	. OD
Date of First Production 11-		
Completed 11-18-38.	Stanolind Oil & Gas Co.	:
SE SE SW 330' north of south	line and Por EG1 Tules (Dele	٠.
SE SE SH SOU HOTTH OF SOUTH	line and Box 591, Tulsa, Okla.	•
330' west of east line of qu	arter section.	
Rotary tools I rom U. to 4214	Cable tools from 4214 to 4225'.	•
This record recd. by Corp. C	Onm. 11-30-38	•
REMARKS:		•
	hrs. 11-15-38 - 81 bbls. oil. Gravity-40	
Swabbed thru 7" casing in 18	hrs. 11-16-38 - 95.81 bbls. oil. """	
_	the second secon	
Oswego 3205-32151; Prue sand	3215-3325'; Skinner sand 3593-3598';	1, 1
Misener sand 4211-4213; Hun		. •
Water sand 125-145!; water s	and 615-640'; Hunton 4213-4225'.	
**		* <u>*</u> .
CASING RECORD:		<u>.</u>
15 1/2"	19' 7" (Conductor pipe) set at 14'	
10 3/4 40 8 L.W.	743 4 (Thds off) Set at 752 10"	
7 OD 24 10	4181 2 (Thas off) set at 4188 7".	· 2 * * ·
CEMENTING RECORD:		
15 1/2" 16 sacks cement	(1 Joint) By Hand	
15 1/2" 16 sacks cement 10 3/4" 350 " " (	Thds. off) Halliburton, Overall Run 753'1".	
&**OD 250 " " (	Thds. off) Halliburton Overall Run 4220'0".	
·		•••
FORMATION	TOP BOTTOM FORMATION TOP BOT	MOT
surface sand & clay	0 43 lime, sand & shale   1263 13	375
red bed & sand shells	43 125 red & green shale & s and 1375 14	445
water sand, white & soft	125 145 , shale, sand & bkm. lime 1445 16	120 180.
shale & shells	145 165 Ayant lime . 1680 16	385
red shale & sand		760 :
sand & lime bkn.	6 165 430 sand & shale 1685 17 430 500 Dewey , 1760 -17	770 770
red bed & lime	500 595 shale, sand & lime 1770 20	110 .
sand	595 615 Hogshooter lime , 2010 21	110
white water sand	595 615 Hogshooter lime , 2010 21 615 640 shale sand & lime , 2125 22	120
4		: TO .
bkn. sand & shale	640 824 shale, lime a shells 2213 24	100
shale, sand & sandy lime	824 878 Checkerboard line 2400 24	245 170
shale & lime	878 890 shade & lime 2445 24 890 930 sand-white 2479 24	:79
bkn. sand & shale	890 930 sand-white 2479, 24	£90
shale & shells	930 985 sandy shale & thale . 2490 25	000
shale & sand	985 1012 sand 2500 25  1012 1044 shale & shalls 2521 25  1064 1140 shale sand & bkm limes 2573 26	21
lime & sand	1012 1044 shale & shells 2521 25	573
sandy shale & shells	1044 1140 shale, sand & bkm. lime . 2573 26	555
sand	1140 1160 shale, sand & shells 2655 28	358
shale & shells	1044 1140 shale, sand & bkn. lime 2573 26 1140 1160 shale, sand & shells 2655 28 1160 1210 shale & sand OVER 2858 28	<del>)</del> 22
74 6 -177-	1010 1000	

1210 1263

lime & shells

Swabbed and flowed 121.98 bbls. oil in 7 hrs. thru tubing following 4 hr. shut in period

after treatment.

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# 

# DOCUW BU

	Instructions	OKLAHOM	A CORPO	RATION	COMMISSION		Λ 6	ሳ ሰ	22	1		Fo	m 1073
ſ	A. Please type or print using black ink.	Oil &	Gas Cons	servation	Division	- 90	37	, <b>3</b> U	68	<u>P</u>		Re	v. 1 <b>99</b> 6
	B. Form must be signed by former operator and new operator.	Po	st Office B	ox 52000	-2000					5280 ft			
	C. Outline boundaries of lease and spot well being transferred.	Okla	homa City,	OK 731	52-2000						[		
	D. Attach 1002A for well.				_	2310			<u> </u> _			<del>. </del>	
l	E. Questions should be directed to Well Records (405) 521-2275.	لـ	Transfer	-		1650			- Г		-		
r	API No. OTC Prod. I	Ligit No.	UAC 16	5:10-1-1	<u> </u>	1 1830			1	` <b> </b>		- <del> </del> -	<u> </u>
ľ	081-02736		04880			990		1		1	}	}	} }
ŀ	Location Sec.		Twp.		Rge.	""				-	<del>- </del>		
ľ	1/4 NE 1/4 NE 1/4 SW 1/4	35	13	M	5E	330			J	- 1			
ŀ	Ft FSL of Qtr Sec Ft FWL of Qtr Sec	<del></del>	County		<u> </u>					-╃-	$+\!\!\!-$	<del>+</del>	
Ì	2310 231		•	Lincol	<b>n</b>	2310			ì	1	Ì	1	1
	Current Well Name/No.	<u></u>		Lincon	<u> </u>					<b> -</b> -		┿	<del> </del> -
אָל	/ James #1					1650		ľ			-	1	] ]
٣	Original Well Name/No.				<del> –</del>	l _ l			<del> </del>	- -	-	┼	
B	Amerada - Fred James #1	R		CE		💭				İ	İ		
	Unit Name (if applicable)	0	IL&GAS	CONS	ERVATION DIVI	BION		<del></del>  -	<del> </del>	-		┼┈─	<del>                                     </del>
			В	RISTO'	N DISTRICT	330				-	-		
						, .		<u>'</u>	Locate W	ell On G	rid Above	•	
,	Well Class: X Oil Gas Dry Plugged			ncT	1 9 1999								
_									_				
- [	Producing formation(s)	^	(ZE A 1 1/	ARAA		ION							
].	Wilcox	<u>U</u>	KITALI	JIVIA '	CORPORAT	ION							
ď	Oil Transporter/Purchaser		(	COM	VISSION		ОТ	C No.					
- }.	Sunoco, Inc. (R&M)						<del> </del>			15234			
Į.	Gas Measurer						ОТ	C No.					Į
L							_!						
	The effective date of transfer of this well for the purposes of C	ommission re	cords, is 1	the date	the transfer is appr	oved by th	e Con	missio	я.				
	CURRENT OPERATOR			NEW	OPERATOR				_				
-  1	Name	OCC No.		Name						ŀ	OCC No		
.	Special Energy Corporation	1 7	2808		New Dominion	), L.L.C.		_				205	85
-	Address P. O. Drawer 369		ľ	Addre		- 260							- 1
- 1:	·	Zip	I	) <del></del>	P. O. Drawe	1 309		Ciala		т	7in		i
ď	Stillwater State	7407	6	City	Stillwater		- 1	State	ок	ľ	Zip 7	4076	
ŀ	Phone No FAX No.	1	<u> </u>	Phone				FAX No				40.0	
ľ		743-1617	i		(405) 377	-1177	ļ			743-	1617		
li	verify that I am the legal operator of record with authority to transf		of this	Being	the new operator, as	of the effe	ctive d	ale and	time of I	ransfer	accept t	he facts	
V	velt.			, -	ted as being true ar								
- 1				on the	described property.				•	,	·		
- 1	$(4 \triangleleft 1)$		1	1 (	6	$\sim$	1						- 1
	My X				Jon.	سه	<u>'</u>						[
[5	Signature		-	Signat	ure / //								1
- 1			- 1	1_									ŀ
- 1-	Gary Bond, Land Manager			<u> </u>	Bond, Land N								
1	Name & Title (Typed or Printed)		]	Name	& Title (Typed or Pi	nnted)							1
١,	Signed and swom to before me this 22,7 day of Septemb	or 1900	- 1	G:	and sworn to before	. —	22	ta = f	Sent	amhe	er, 199	۱۵	
ľ	Signed and sworn to before the this 12.7 day of 5-ptemb	/ 4   1		Signed	and sworn to belor	e me uns _	-	Jay Oi	3 Sept	7/	2	<del>-                                    </del>	<b>~</b>
1	(undu M	1 Hick	(d)	1			U	UN	Ris	<i>-</i>	S / √	Pic	1/1/
	Notary Public	7				7	Votary	Public	1	7		7	71
1	Ay commission expires: 3/3/01	Ü	l i	My cor	nmission expires:	3/3/01	,		,			$\mathcal{C}$	<b>/</b>
<u>_</u>	<del></del>			<del></del>					_				
F	verify under oath that I have exercised due diligence in attempting	to locate the o	urrent ope	rator of n	ecord according to C	CC record	s, who	has aba	andoned	the abo	we well/l	ease an	d
c	annot be located to obtain signature. I have attached a copy of	the certified re	corded as	ssignme	nt of lease.								
					···•								
				Signat	ure								
	Second and autors to before see this												
٤	Signed and sworn to before me thisday of		•	<del></del>	Materia Dublic				_				
	Ay commission expires:				Notary Public								
r	пу солиновани скрисв.					1							
,	FOR OCC USE ONLY	7 90				/			í	TOF	111	ppp	
-	FOR OCC USE ONCY Surety Dept. Approved Rejected Date 10 -	-1-17		Well R	ecords Dept. 🛛	Approved		Rejected			<u>  </u>		
•				11		·	'لب	,		900			

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission has approved until approved by Well Records.

A. Please type or print using black ink.  B. Form must be signed by former operator and new operator.  C. Outline boundaries of lease and spot well being transferred.  D. Attach 1002A for well.  E. Questions should be directed to Well Records (405) 521-2275.  The API No.  OB/- OZ 73 C  Location  1/4 NE 1/4 NE 1/4 Sw/ 1/4  Sec. Tw	P. /3N Rge. 3	904060605 Form 1073 Rev. 19996
Current Well Name/No	Lincoln 2	310
Original Well Name/No.		850
Original Well Name/No.  April red a - Fred James # / E  Unit Name (if applicable)  OIL & G.	AS CONSERVATION DIVISION BRISTOW DISTRICT	Locate Well On Grid Above
Well Class: Oil Gas Dry Plugged	APR 1 4 1999	
Producing formation(s)  Wilcon  OKLAF  OB Transporter/Purchaser  Sum  Gas Measurer	HOMA CORPORATION COMMISSION	OTC No. /5234 OTC No.
The effective date of transfer of this well for the purposes of Commission reconcurrent operators  CURRENT OPERATOR  Name  Brans on Production Co. 1752  Address P.O. Box 22323  City Oklahoma C. ty State Ok 73/2  Phone No. FAX No.	NEW OPERATOR  Name  Address  City  Still water  Phone No.  #15 377 / 7  Being the new operator, as of the presented as being true and connot the described prefer to the presented as the present	State OK Zip 74076  FAX No.  The effective date and time of transfer accept the facts report and accept the operational responsibility for the well this Land Manager  (b)  (c)  (c)  (d)  (d)  (d)  (d)  (e)  (e)  (e)  (f)  (f)  (f)  (f)  (f
camor ou socareo to ocean signature. I have attracted a copy of the certified reco	Signature	·
Signed and sworn to before me this day of	Atlantic Problem	·····
My commission expires:	Notary Public	APR 0 9 1999
FOR OCC USE OHLY Surety Dept. Approved Rejected Date APR 16 too	Well Records Dept. App	roved Rejected Date WDMS

ა 5

#### NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER (Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION Oil and Gas Conservation Division:

INSTRUCTIONS:

Jim Thorpe Office Building Oklahoma City, Oklahoma 73105-4493

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

LOCATE	WEL			RID		LOW		
26401								
1980'	Н	_		-	H	-		$\dashv$
13201	H		-		H			$\dashv$
660.		-	-	H	H		H	
2640	<u> </u>	_	L	Щ	L		_	_
1980'	$\vdash$		Н				L	$\vdash$
13201				Ц	Щ	L.,	L	
660.	Ц			Щ				
٥٠	$\sqcup$		L,					Ŀ

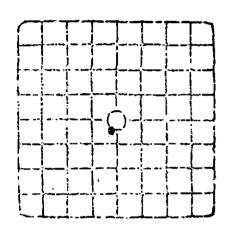
Locate Well and Outline Lease

D.	Copy of the form 1002A (Completion Report) must be	6 · 27-34
1.	API NO. <u>C\$1-C2736</u> SW/4) 2. OTC P	Production Unit No. <u>081-04880</u>
3.	Sec 35 Two 13N Rge 5E Ft. S.L. 2310 Ft.	W.L. 2310 County Lincoln
	Well Location NE 1/4 NE	1/4 SW 1/41/4-
4.	Current Well Name and No. James #1	
<b>5</b> .	Effective date of transfer10/1/89	
6.	Classification of Well Transferred: 0il	Gas Disposal Injection
7.	If injection or disposal well, the following info	ermation is required. OCT 171989
	Authorizing Order No Zo	na
8.	Change of Operator	OKLAHOMA CUKPURATION COMMISSION SEE
9.	Name of New Purchaser	
10.	Weller, Holman & Evans Name of Former Operator	Branson Production Co.
	//	Name of New Operator
	OTC/OCC Operator No.	TI 17529 OTC/OCC Operator No.
	1622 Crestmont Drive	P.O. Box 22323 Address
	Norman, Ok 73069 City State Zip	Oklahoma City, OK 73123 City State Zip
	405 321 0649 Phone	405 728 3334 405 848 5788 Phone
	signatured S-W. Volumer Date	Signature Many Date
	H. H. Holman, Partner 10/10/89	J. K. Smith, President 10/10/89
	Name and Title	

	Approved Date	Apliegected pate	29
Surety Department		CHLAHOLTI COLL TILLICH	9
Production Department	OCT 1 7 1989	Children and a service of the control of the contro	
Well Records Department	001 1 1 1909	,	
UIC Department		<del></del>	

### CORPORATION COMMISSION

WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



COMPANY—Amerada Petroleum Corporation SEC. 35

FARM— Fred James #1

LOCATION—NE NE SW

COUNTY— Lincoln

TOTAL DEPTH— 4309 TWP. 13N

PRODUCTION— 914 Bbls.011,325 wtr.flowed 10g hrs.

ROCK PRESSURE— after acidizing.

ELEVATION— 833!

DRILLING COMMENCED— 5-2-34

DRILLING COMPLETED— 6-27-34

43.

ATTERPESSOR RESPONDED COT REGISTRIC OF THE TO-

Amerada Petr. Corporation
Box 2040
Tulsa, Oklas

Record signed: W. G. Ricketts.

Rotary Ctools On.
Rotary and standard rig.

OIL OR GAS SANDS OR ZONES:
Hunton 4241-4309

123"50# 8thds LV 113' Set 7" 24# 10thds Smls. 4240' "

FORMATION	TOP B	MOTTOM	(FORMATION	* .	`lob∈B	OTTOM
Surface clay	0	60	shale		1290	1315 1415
lime	60	66	shale & shells		1315	1415
sand and shell	66	83	shale		1415	1538
red bed	83	112	sand white		1538	1554
sand	112	123	shale		1554	1570
shal e	. 123 135	135 145	sand white		1570	1600
lime	135	145	shale & shells		1600	1660
shale	145	165	shale	1 (CO) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1660	1675
lime	165	185	broken lime	. • \$0.00 id;	1675	1715
shale and shells	185	250	sandy shale		1715	1755
shale	250	273	sand white		1755	1800
lime shells	273	295	shale		1800	1895
shal e	295	350	sandy lime		1895	1960
shale & shells	350	370	sandy shale		1960	2100
sand & shells	370	530 540	shale		2100	2200
shale	530 5 <sup>1</sup> 10	540	broken lime		2200	2225
lime	540	565	lime		2225	2270
shale	565	585	shale ·		2270	2390 2420
lime	585	605	lime		2390	5450
shale	605	649	shal e		2420	2630 2645
sand	649	664	lime		2630 2645	2645
lime & shale	664	710	sha <b>le</b>		2645	2715
and	710	730 840	lime	W. Berlin	2715	2735
lime & shale	730		shale		2735	3020
lime	840	870	<b>slate</b>		3020	3035 3240
shale & shells	870	1095	shale	•	3035	3240
shale	1095	1150	sand - Peru		3240	3255
broken lime	1150	1180	sand		3255	3290
shale & shells	1180	1290	shale (over)		3290	3385

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# NEW/ DOCUMENT

nstructions	OKLAHOMA CORPO	DRATION COMMISSION	809	230679	Form 1073
A. Please type or print using black ink.		servation Division			Rev. 1996
B. Form must be signed by former operator and new operator.	1 .	Box 52000-2000	_	5280	<u> </u>
C. Outline boundaries of lease and spot well being transferred.     D. Attach 1002A for well.	Oklandina City	, OK 73152-2000	2310		
E. Questions should be directed to Well Records (405) 521-2275.	Transfer	of Operator		<del>                                     </del>	<del>-   -   -   -  </del>
		65:10-1-15	1650"		
API No. OTC Prod. U	Init No. <i>081-02831-</i> 1	•	990'		
Location Sec.	Twp.	Rge.	""		<del>-   -   -  </del>
1/4 NW 1/4 SW 1/4 SE 1/4	1 .	BN 5E	330'		
Ft FSL of Otr Sec Ft FWL of Otr Sec 825 495	County	Lincoln	2310		
Current Well Name/No.		Lincom	<del></del>		
Neely #1 Original Well Name/No.		C.F. L.V. E	1650"	+ + -	<b>-</b>
	<u> </u>	CEIVE			<u>•                                     </u>
Unit Name (if applicable)	OIL & GAS	CONSERVATION DIVIS	330		
				Locate Well On	Grid Above
Well Class: X Oil Gas Dry Plugged		OCT 1 9 1999			
Producing formation(s)  Prue-Hunton	OKLAH	OMA CORPORAT	ION		
Oil Transporter/Purchaser		COMMISSION		OTC No.	
Sunoco, Inc. (R&M)		00111111001011		1523	14
Gas Measurer			ļ	OTC No.	
The effective date of transfer of this well for the purposes of C	ommission records, is	the date the transfer is appr	oved by the C	ommission.	
CURRENT OPERATOR		NEW ODERATOR	·		
Name	OCC No.	NEW OPERATOR Name			OCC No.
Special Energy Corporation	12808	New Dominion	<u>, L.L.</u> C.		20585
Address P. O. Drawer 369		Address P. O. Drawe	- 250		
	Zíp	City	7 309	State	Zip
Stillwater OK	74076	Stillwater	··	ОК	74076
Phone No. FAX No. (405) 377-1177 (405) 7	43-1617	Phone No. (405) 377-	.1177	FAX No. (405) 74	3-1617
I verify that I are the legal operator of record with authority to transfe		Being the new operator, as		<del></del>	
well.		presented as being true an	d correct and a	accept the operational re	sponsibility for the well
// /0		on the described property.	المرسية		
Jan 2		Tan	XP		
Signature		Signature	/- D-\		
·		Cont Pond Land M			
Gary Bond, Land Manager  Name & Title (Typed or Printed)		Gary Bond, Land M Name & Title (Typed or Pr			<del>-</del>
			,		
Signed and sworn to before me this 22 day of Septemb	er, 1999	Signed and sworn to before	me this 22	day of Septemb	er, 1999
(Lenky X	Wester		- $C$	indi K	11 Dicht
Notary Public	9	1		ary Public	
My commission expires: 3/3/01		My commission expires:	3/3/01		
I verify under oath that I have exercised due diligence in attempting	to locate the current op-	erator of record according to O	CC records, w	ho has abandoned the al	bove well/lease and
cannot be located to obtain signature. I have attached a copy of t		•			
		Signature			
Signed and sworn to before me this day of					
	·	Notary Public			
My commission expires:			/	: am1	1 1999
FOR OCC USE ONLY Surety Dept. Approved Rejected Date 10 -	7-99	Well Records Dept.	/ <sub>Априсыва</sub> Г	_	
Surety Dept. Manhioved The TO		vven Records Dept.	Approved L	Tivelected pate	OMS -

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

Instructions OK	AHOMA CORPORATION COMMISSION	9040606	U8 Form 1073
A. Please type or print using black ink.	Oil & Gas Conservation Division		Rev. 1998
B. Form must be signed by former operator and new operator. C. Outline boundaries of lease and spot well being transferred.	Post Office Box 52000-2000	<del></del>	5280 ft
D. Attach 1002A for well.	Oldshoma City, OK 73152-2000	2310	
E. Questions should be directed to Well Records (405) 521-2275.	Transfer of Operator		
API No. iOTC Prod. Unit No	OAC 165:10-1-15	1850	
081-22696	081-02831-1	990	
Location Sec.	Twp. Rge.	530	
14 NW 14 SW 14 SE 14 35 FIFSL of Qtr Sec FIFWL of Qtr Sec			!
825 PIPWL didn's 495	County Lincoln	2310	
Current Well Name/No. Necly #1		1860	
Original Well Name/No.			<b></b>
			•
Unit Name (if applicable)	RECEIVE	SION 330	
	BRISTOW DISTRICT	<u></u>	Locate Well On Grid Above
Well Class: Did Gas Dry Plugged	_		
Producing formation(s)	APR 1 4 1999		
Prue Hunton		ION	
Oil Transporter/Purchaser  Sun	OKLAHOMA CORPORAT	OTC No.	/5234
GBS Measurer	COMMISSION	OTC No.	13637
		1010 No.	<u> </u>
The effective date of transfer of this well for the purposes of Commit	ssion records is the date the transfer is a	nomived by the Commiss	lon
• •			
CURRENT OPERATOR Name OCC	NEW OPERATOR	<del></del>	OCC N-
Breason Creduction Co.	No.   Name   Special	Energy los	OCC No. 12808
Address / /	Address	246	
Address P.O. Box 22323  City Oklahoma City State OK  Phone No. FAX No.		569	OK Zip 74076
Oklahoma City State OK	13123 Stillwal	er	OK 74076
Phone No. FAX No.	Phone No.		
FOS 232 //2/ I verify that I am the legal operator of record with authority to transfer ope		11.77	nd time of transfer accept the facts
well.	-		ne operational responsibility for the well
	on the described prope		·
Mary		20	
Signature	Signature	101	<del></del>
TVCNDIL			
Name & Title (Typed or Printed)	Name & Title (Typed o	Printed)	Menoger
At A	Mains a rise (19pec c	**************************************	·\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Signed and sworn to before me this	. 1979. Signed and sworn to b	efore me this 100 day o	1 Jary 1999
I have the	0,500	( )	The Land
Notary Public_	78 1	Notary Publ	\$ ()
My commission expires: 11/29/2000	My commission expire:	: 11/24/00	200
I verify under oath that I have exercised due diligence in attempting to loc	ate the current operator of record according	to OCO records, who has a	abandoned the above well/lease and
cannot be located to obtain signature. I have attached a copy of the ce			
	Signature		<del></del>
	- <del>-</del> - · · ·		
Signed and sworn to before me this day of	Nata - P. A.	<u> </u>	
My Commission expires:	Notary Publi	5	APR 0 <b>9 1999</b>
FOR OCC USE DIPLY	0 C 4000 14411 P	M	Date WDMS
Surety Dept. Approved Rejected Date APK	0 6 1999 Well Records Dept.	Approved Reject	Date

### RECEIVE DEL AND GAS CONSERVATION DIVISION

Oklahoma City, Oklahoma 73105-4993 MAR 0 1 1991

10304853

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CIL & GAS CONSERVATION DIVISION Jim Thorpe Office Building

INSTRICATION A MOTATION 2440 PLEASE TYPE OR USE BLACK INK. 1980 Form must be signed by current 1320 operator. 440 Line C. Reverse side MUST be completed in its entirety. 2540 All wells being transferred MUST be listed. 1000 D. Outline boundaries of lease and spot all wells 1120 being transferred (Separate map no larger than **660'** 8 x 11", may be attached). Attach 1002A for each well. Transfer of disposal and injection wells subject to OCC Rule 3~309. Line
Line
Line Name of Lease or Unit Neely Total Number of Wells Being Transferred \_\_\_\_ONC\_\_\_OTC Prod Unit No. \_\_\_08102831-1 Lease Description (Fully Define) NV 1/4, SV 1/4, SE 1/4 of Sec. 35, T13N, R5E; 825' FSL of 1/4 section ε 495' FWL of 1/4 section \_\_\_\_ County \_Lincoln Conoco, Inc. Oil Purchaser \_\_\_ Gas Measurer OTC/OCC Operator No. 04724-0 Current Operator Dallas Production, Inc. Address 4600 Greenville Ave. city Dallas \_\_\_ State Texas \_\_ zip 75206-5038 Dallas Production, Inc. , Being the current operator, certifies that the facts presented are true and correct as to the area covered and the specific wells being transferred are being transferred to Branson Production Company OTC/OCC Operator transferred are being transferred to \_\_\_\_ No. 17529 (214) 369-9266 at 12:01 A.H. 2-1-91 Rffective on Agent of Current Operator Phone (AC/No.) Alan Ashley - Regulatory Administrator Name (Print or type) \_ OTC/OCC Operator No. 17529 New Operator Branson Production Co. \*ip \_73123 P. O. Box 22323 \_\_\_\_ City Okla. City State OK Type of Surety \_\_\_I.L.C. \_ Expiration date of surety 8/15/91 Branson Production Co. , Being the new operator, as of the effective date and time of transfer accepts the facts presented as being true and correct and accept the operational responsibility for the specific wells on the described property. (405) 728-3334 Agent of New Operator Phone (AC/No.1 J. K. Smith Vice President Name (Print or type) Title

FOR O.C.C. USE ONLY OIL & GAS CORESPONDENTSION Approved Date MAR. O 1 1991 BRISTOW DISTRICT Surety Department APR 0 ! 1991 ----Production Department MAR 1 5 1991 OKLAHOMA CORPORATION Well Records Department CCHMISSION UIC Department Reason for Rejection:

		•	Page of
Current Operator	Dallas Production, Inc.	New Operator	Branson Production Company
ease Name	Neelv	County	Lincoln

Well Name and Number Previous & Current	Location Sec Twp Rge	API Number	OTC Production Unit Number	Date of Completion	Hell Class Please Specify Oil, Gas, Inj, Disp, Temp Abes, MSH, Junked	Type of Order (If Applicable) inc Den, Loc Exc, Inj, Disp, Coss, Dual Cosp	Order Mo.	Pormation(e)	For OCC Use Reviewed by Date & Initials
Neely #1	35-13H-5E	08122696	08102831-1	12-19-86	óil	bob J Lind	283424	Prue	
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form 1073 (Rev. 9/88)

COMIMISSION

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

OCT - 9 1990

A. PHESE GASECONGERVATHONINK.

- B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- D. Copy of the form 1002A (Completion Report) must be attached.

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Locate Well and Outline Lease

API No.	08122696 A	2, OTC	Production Unit N	o. <u>08102831-1</u>	
Sec <u>35</u>	Twp 13N Rge 5E Ft	. S.L F	t. W.L Coun	ty <u>Lincoln</u>	
Well Loca	ation	1/4	1/4 <u>NW</u>	1/4 SW	1/4 <u>SE</u>
Current >	Well Name and No. <u>Nee</u>	ly #1	(Original Name)	Same	
Effective	e date of transfer <u>Jul</u>	y 1, 1990		· · · · · · · · · · · · · · · · · · ·	
Classific	cation of Well Transferr	red: Oil 🗔	Cas 🗆	Disposal 🗆	Injection -
if inject	tion or disposal well, t	ne following int	formation is requi	red.	
Authorizi	ing Order No	2	Zone		
Change of	Operator 🗓	Change of owners	ship 🗆	Change of P	urchaser 🗀
Name of N	New Purchaser			IC No	
	Energy Corporation		Dallas Pr Name of New Ope 04724-0	oduction, Inc.	
отс/осс о 3030 N.	Operator No. .W. Expressway, #1602	(WDM:	OTC/OCC Operato 4600 Gree	r No. nville Æve.	
Oklahom	na City, OK 73112		Address Dallas, T	X 75206-5038	.521 1-22
(405) S	State Zip 943-4581	<u></u>	City State (214) 369	Zip -9266	Ç.
Phone Signature	Thomas & House	ully 10/5/90	Signature Loh	r)	Date
Thomas	O. Goldsworthy, Vice.	Pres.	Alan Ashley.	Regulatory Adm	10-01-90
		FOR O.C.C.	USE ONLY E C	Y F D	
		Approved I	Date UIL & GAS CUMUCI	RVAT TAN DIVISION	
	urety Department		<del></del>	9 1990	
St					
	roduction Department	OCT 2 2	नववा		j
Pi	roduction Department ell Records Department	OCT 2 2			

API NO 08	1-22696 C		165.10-3-25 INAL									OKLA				REPORT	101112	003		Form 1002A Rev. 1996
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081-4	02831-1	Reas	on Amended	Kec	:ompl	leted										52000-2000	404 PRUB	319 MSR	4	51
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2250 - 720	12/25/19	86	<u>!</u>		11/2	4/1999					CATE W	ELL	,			Fluids Amounts				
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	P. O. Dr	awer 369	9										]	HALLING	• = =		VATION DIVISION	11/30/1999		
CITY	Stillwate	e <b>r</b>				STATE O	K		ZIP	74076	;			OIL-BB	LOA	OIL & GAS CONSER BRISTOW	DISTRICT	140		
COMPLETION TY						R GAS ZONES							_	OIL-GR	1IVAS	Y (API)	0 2001	4.5	j	
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MULTIPLE	ZONE ORDER	NQ.		l		- 01				004			1				OPPORATION	0	<u> </u>	
COMMING	LED ORDER NO	<b>)</b> .		-	Prue	s Sand				3218	-	3222	-	GAS-O	(LR/	COMP JOKETHIOMY C	ICCION			
					Hun	ton				4235	5   4	4318		WATER	R-BB	LIDAY CONIN	11201013	<del> </del>	<del> </del>	
LOCATION EXCE	PTION ORDER	NO		"]									1					4109		
INCREASED DEN	ISITY ORDER N	10	<del></del>	-	<del></del>					-	-  -		-			OR FLOWING		Pumping		
	··· <del>···</del>			-[	Ĺ					<u> </u>			4	INITIAL	SHL	T-IN PRESSURE	1	500 5115		
PENALTY					1					1	1			5000VF		<del></del>		522 BHP		
CASING & CEME	NT (Form 1002	C must be at	tached)	J	<u> </u>					<u> </u>	<u> </u>		J	CHOKE	: 512	<b>E</b>		Full Open		
	Ť	Ī	<del></del>	Т	. (			T		T			ר	FLOW	TUB	NG PRESSURE		1 4 4 4		
TYPE	SIZE	WEIGHT	GRADE	FEE	π ]	PSI S	AX.	FILL	.UP	ļ	TC	P	j						_	
Conductor	Ī			Ī				Ī					]							
Surface	<del>-                                    </del>	<del> </del>		┼╌				┼				-	┨			the formations drilled through of the contents of this report t		•		
	8 5/8"	24	J-55	5	86'		300	1		Surfa	ce _		J.			my supervision and direction				
Intermediate	i							Γ					1	best of	ду к	nowledge and belief.				
	_	<b> </b>	-	┼				╂					4		),	. []				
Production	5 1/2"	15.5	J-55	45	517'		300				310	00'		(	40	ant Kan	rold	Janet J. Reynold	s	
Liner														SIGN	<b>J</b> URE			NAME (PRINT OR TYPE)		
								!					1	P. O.	. Di	rawer 369	Stillwate			
PACKER @		BRA!	ND & TYPE					TOTA	IL DEP	тн [_	45.	34		ADDRE	\$S	·	CITY	STAT	E Z	Ib
PLUG @		TYPE	<u></u>				_							1/10/	/200	01		(405) 377-11	77	

DATE

PHONE NUMBER

### PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

Chited through. Show interevals cored or chillstem tested.

WELL NO #5-1

NAMES OF FORMATIONS	TOP BOTTO	OM FOR COMMISSION USE ONLY APPROVED DISAPPROVED
		1) ITD Section  a) No Intent to Drill on file
	·	, 1) Send warning letter
		2) Recommend for contempt
		2) Reject Codes
		081-22696-C
		Were open hole logs run? yes _X_ no
		Date Last log was run
		Was CU <sub>2</sub> encountered?yes _x_no at what depths?
		was H <sub>2</sub> S encountered?yes _x_no at what depths?
		Were unusual dritting circumstances encountered?yes _x_no !! yes, briefly explain.
Other remarks:		
640 Acres	SEC TWP	RGE COUNTY
	Spot Location	Feet From Quarter Section Lines
	I '	423 2444 148 F61 618
		Hrue Yeriscal Depun BHL From Lease, Unit, or Property Line.
		<del> </del>
	BOTTOM HOLE LOCĂTIO	
	_	
	BOTTOM HOLE LOCATIO	ON FOR HORIZONTAL HOLE: (DRAINHOLES)
	BOTTOM HOLE LOCATIO DRAINHOLE #1 SEC TWP Spot Location 1/4	ON FOR HORIZONTAL HOLE: (DRAINHOLES)  RGE   COUNTY   Feet From Quarter Section Lines   FSL FWL
	BOTTOM HOLE LOCATIO DRAINHOLE #1  SEC TWP  Spot Location	ON FOR HORIZONTAL HOLE: (DRAINHOLES)  RGE   COUNTY   Feet From Quarter Section Lines   FSL FWL
constitution but designates are proceed attach a	BOTTOM HOLE LOCATIO DRAINHOLE #1 SEC TWP Spot Location 1/4	ON FOR HORIZONTAL HOLE: (DRAINHOLES)  RGE   COUNTY   Feet From Quarter Section Lines   FSL FWL
more than two drainholes are proposed, attach a eparate sheet indicating the necessary information.	BOTTOM HOLE LOCATIO DRAINHOLE #1  SEC TWP  Spot Location 1/4  Depth of Deviation,	PROPRIED TOTAL HOLE: (DRAINHOLES)    RGE
eparate sheet indicating the necessary information.	BOTTOM HOLE LOCATIO DRAINHOLE #1  SEC TWP  Spot Location 1/4 Depth of Deviation, Measured Total Depth	PROPRIED TOTAL HOLE: (DRAINHOLES)    RGE
eparate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.	BOTTOM HOLE LOCATIO DRAINHOLE #1  SEC TWP  Spot Location 1/4  Depth of Deviation, Measured Total Depth	PROPRIED TOTAL HOLE: (DRAINHOLES)    RGE
eparate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.	BOTTOM HOLE LOCATIO DRAINHOLE #1  SEC TWP  Spot Location 1/4  Depth of Deviation, Measured Total Depth  DRAINHOLE #2  SEC TWP	PROPRIED TO PROPRI
reparate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end soint must be located within the boundanes of the	BOTTOM HOLE LOCATIODRAINHOLE #1  SEC TWP  Spot Location 1/4  Depth of Deviation,  Measured Total Depth  DRAINHOLE #2  SEC TWP  Spot Location 1/4	PROBLEM COUNTY  IF Set From Quarter Section Lines  1/4 1/4 1/4 1/4 1/4 1/4      Feet From Quarter Section Lines   FSL FWL     Radius of Turn
eparate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end coint must be located within the boundanes of the base or spacing unit.	BOTTOM HOLE LOCATIO DRAINHOLE #1  SEC TWP  Spot Location 1/4 Depth of Deviation, Measured Total Depth  DRAINHOLE #2  SEC TWP  Spot Location	RGE COUNTY    Feet From Quarter Section Lines   FSL FWL     Radius of Turn   Direction   Total Length     True Vertical Depth   End Pt Location From Lease, Unit or Property Line     RGE   COUNTY     RGE   COUNTY     RGE   COUNTY     Feet From Quarter Section Lines     FSL FWL     FSL FWL     FSL FWL     FSL FWL     FSL FWL     FSL FWL     FSL FWL     FSL FWL     FSL FWL     FSL FWL     FSL FWL     FWL     FSL FWL     FWL FROM Quarter Section Lines     FSL FWL     FWL FROM QUarter Section Lines     FSL FWL     FWL FROM QUARTER Section Lines     FSL FWL     FWL FROM QUARTER Section Lines     FSL FWL     FWL FROM QUARTER Section Lines     FSL FWL FWL     FWL FROM QUARTER Section Lines     FSL FWL FWL     FWL FROM QUARTER Section Lines     FSL FWL FWL FWL FWL FWL FWL FWL FWL FWL FW
Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end point must be located within the boundanes of the ease or spacing unit.	BOTTOM HOLE LOCATIODRAINHOLE #1  SEC TWP  Spot Location 1/4  Depth of Deviation,  Measured Total Depth  DRAINHOLE #2  SEC TWP  Spot Location 1/4	PROBLEM COUNTY  IRAGE   COUNTY    If Peet From Quarter Section Lines   FSL FWL    Radius of Turn   Direction   Total Length    True Vertical Depth   End Pt Location From Lease, Unit or Property Line.  RGE   COUNTY    RGE   COUNTY    Feet From Quarter Section Lines    Feet From Quarter Section Lines    Feet From Quarter Section Lines    Feet From Quarter Section Lines    Feet From Quarter Section Lines    Feet From Quarter Section Lines    Found From Quarter Section Lines    Feet From Quarter Section Lines    Found From Quarter Section Lines    Feet From Quarter Section Lines    Found From Quarter Se
	BOTTOM HOLE LOCATIOD RAINHOLE #1  SEC TWP  Spot Location 1/4  Depth of Deviation,  Measured Total Depth  DRAINHOLE #2  SEC TWP  Spot Location 1/4  Depth of Deviation	PROBLEM COUNTY    Feet From Quarter Section Lines   FSL FWL     Radius of Turn   Feet From Quarter Section Lines   FSL FWL     Radius of Turn   Feet From Quarter Section Lines   FSL FWL     Radius of Turn   Feet From Quarter Section Lines     RGE

Form 1002-A

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF COMMITTONS	TOP	DOTTON	
NAMES OF FORMATIONS	102	ВОТТОМ	FOR COMMISSION USE ONLY
Hogshooter	2012		imil Completion Apport Checklist
Oswego Prue	3210 3218	<b>{</b>	
Pink Lime	3560	<b> </b>	1) ITD Section
Inola	3708		(1) Send working letter
Hunton	4225	ļ [	(2) Encounted for contempt
Viola	4415	1 1	2) Authorized Bursty a) No Bursty filed b) Expired Sursty
Simpson Dolo.	4480	<b> </b>	Financial Statemar/Latter of Gradit/Sond
1st Wilcox	4494	}	1) Spacing and Pooling
2nd Wilcox	4528	1	4100
	1	i	4) Well Spudded prior to approval 5) labuffictions surface casing
			required set
	1		6) No test data 7) Change of location
	j		f) Well location "off pattern"
	<u> </u>		Spacing Order No. Size Omit/pattern Formation(s)
9	1	! I	f) he record found
189000		į	10) Other:
			(Please specify
			(please specity
••			11) Status:
	- }	1 1	
	<b>,</b>		
	İ		
	- {	1	
	1	1	
TOTAL DEPTH	,	1 1	
1 TOTAL DEPTA	i	1 1	
		Date last lo	was run 11/12/85
Was an electrical survey run?			g was run 11/12/85
Was an electrical survey run?	If so, at	t what depth(	
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  X  NO	If so, at	t what depth( , at what dep	th(s)
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  Vas  No  X  No	If so, at	t what depth(: , at what dep Hor	th(s)
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	th(s)
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	th(s)
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	th(s)
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	th(s)
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	th(s)
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	th(s)
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	th(s) izontal jections:(N/S)(E/i  No _X
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	### ##################################
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	### ##################################
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at If so, h; <u>NA</u>	t what depth( , at what dep Hor 	### ##################################
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  Vas  No  Nas  Direct. Survey: True Vertical Dept  Were unusual drilling circumstance	If so, at so	t what depth( , et what dep Hor 	th(s) izontal jections:(N/S)(E/i  No _X
Was an electrical survey run?  Vas  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  VES  NO  NO  NO  NO  NO  NO  NO  NO  NO  N	If so, at so	t what depth( , et what dep Hor 	### ##################################

01123		•	ent :			, <del></del>						Rev. (1985)
API Number	·	•	This	torm is	an Origi	nal L			Why? Recompletion	<del></del>		
08122696 A	OK L	AHOMA	CORPO	RATION	COMMI		76	209	19. COMPLETION	8 TEST DATA B	Y PRODUCING FO	ORMATION 3
08102831-1	1	OIL AND horpe Build		RVATION D		73105-4	.003	1.259	FORMATION	PRUE	1	<u></u>
PLEASI	TYPE OR L	SE BLACK	INK ONL	Y	, oktanom	1 73107-4	1,7,3	3(12.570	CRACING & CRACING OPPIN		<del> </del> -	
County Linco	oln	Sect. 35	Twp 13N	Range	5E	$\overline{}$	640 Acres	, u - , c	SPACING & SPACING ORDER NUMBER	20 Ac. 283424	97000	000
Lease Name	Neely			5. Well N	0. ]	. H	╼╅═╂╌┼	╅╅┤╽	CLASSIFICATION	203424	<del> 01 WW</del>	<u> </u>
Lease Name	SE	k NW	S	N	SE	_	<del>- - - - -</del>	++-	(Oil, Cas, Dry, Inj. Well)	Oil D	۱۸	
825 Ft Fre										32180222	UEI	FID
Elevation: De						_	╌╁╌╂╼╂╼┼	<b>-├-</b> ┤- │	PERFORATED		BUNGERVATION BISTA	N DIVISION
. COMPANY OPERA	TINGJa	n Oil Co	mpany			_ H	╌┦╌┠╍┿	┪┪			- 5151R	UI .
Address	Вс	x 76499							INTERVALS		MAY 1 10	7
CityOl	cla City	Sta	te OK	Zip_ 731	L47		Locate W			OKLAN	0444 0000	-
Drilling Star	ted 12-11	,19 86 Dri	lling Fin:	Lehed 12-	25 .19	86) And	Outline L	.ease	ACID/VOLUME	250	DMA CORPU	RATION
Well Complete									FRACTURE TREATED?	No 1	POMMISSION	
									Fluids Amounts			
TYPE COMPLETION	ON								INITIAL TEST DATA:			
Single Zone	X								Date	12-25-86	_	
Multiple Zone			Order No	·		_			Oil-bbl/day	12 BO		
Commingled			Order No	·		<del></del>	14		Oil-Gravity (*API)	39	_	
LOCATION EXCE	PTION		Order No	·		_ Penalt			Gas-MCF/day	TSTM		
INCREASED DEN	SITY	<del></del>	Order No.	·		_			Gas-Oil Ratio Cu. Ft/bbl			
1.5.			===			<del></del>			Water-bbl/day	12 BW		
		15.	OIL OR GAS	ZONES					Pumping or Flowing	Pumping		
Name		From	То	Na	me	Fra	en .	То	Initial Shut-In Pressure	,		
rue Sand		3218	3222						CHOKE SIZE			
									FLOW TUBING PRESSURE			
<u>-</u>						<u>L</u>	<u></u>	<u></u>	A record of the formations	drilled thro	uch and nert	nent remarks
		16.	CASING &	CEMENT		-			are presented on the rever		agni and perc	and the second
	Surf. & Prod	. Casing Se	t		Cag Test		Cenent		f declare that I have know			
Туре	Size	Weight	Grade	Peet	PS1	Sax	Fillup	Тор	am authorized by my organi prepared by me or under my			
ductor									and facts stated herein to	•		
face	8 5/8	24	J-55	5861		300	Circ		best of my knowledge and b	elief.	÷	
ermediate .		<u> </u>		<u> </u>								ice Preside
duction	. 5 1/2	15.5	J-55	4517'		300		3100'	Signature		Title	<u>ice (Freside)</u>
ier	:								P. O. Box 76499	Ok1 =	City OK	73147
18. PACKERS SET					17.	TOTAL DE	PTH PB 3	267'	Address	C	ity State	
Depth	None	<u> </u>	Турс	·					1-6-87	405	-949-2207	
			(Over)					1	Date		<b>P</b> han <b>a</b>	

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of 7000820

L	NAMES OF FORMATIONS	ТОР	BOTTOM	
	Hogshooter Lm Oswego Lm Prue	2012 3210 3218	BOTTOM	FOR COMMISSION USE ONLY    DISAPPROVED   1) ITD Section   a) No Intent to Drill on file   (1) Send warning letter   (2) Recommend for contempt   2) Austroaced Surety   a) No Surety filed   b) Expired Surety   Financial Statement/Letter of Credit/Bond   3) Specing and Pooling   4) Well Spudded prior to approval   3) Insufficient surface casing required   set   4) No test data
	F. 7.	JAN C	1987 DRPORATIO	7) Change of location  8) Well location "off pattern" Specing Order No. Size Unit/pattern Formation(a)  9) No orderd found  10) Other: 23 - 06-56-55  (Fluese specify appropriate number from initial rejection letter or other problem found)  11) Statust
	s an electrical survey run?	NO X	Date last log	
Wa	s CO <sub>2</sub> encountered?	If so, a	t what depth(s	(s)
Wa Di	is H <sub>2</sub> S encountered?	h:	, at what dept Hori 	oth(s)
				No X If yes, briefly explain:
_			· · · · · · · · · · · · · · · · · · ·	RECEIVED
_				MAR 23 1987
-	V.	<u></u>	<u>-</u>	OKLAHOMA CORPORATION COMMISSION
	ther RemarksSET_CI	RP איז א ס	S' ON WIREL	LINE AND PERFORATED PRUE.

10A / OTC/OCC Op	er No.											Rev. (1985)
01123			This	form is	an Origi	nal 🔲	Amende	d X	Why! Recompletion		· · · · · · · · · · · · · · · · · · ·	Kev. (1303)
. I. API Number		o be 1:155 w:					•		19. COMPLETION	A TEST DATA F	LY PRODUCING F	ORMATION
08122696 2. OTC Prod. Un		LAHOMA			•	2210N			13. CON EL 1011	1	2	3
08102831-	-1 Jim	Thorpe Build		ERVATION D shomma City		73105-4	4993		FORMATION	<del>                                     </del>	1	· ·
	SE TYPE OR	USE BLACK	INK ON	<u>. Y</u>					SPACING & SPACING ORDER	20 Ac.		
3. County_Line	oln	Sect. 35	Twp 13N	Range	5E	- ст	640 Acres	<del>-</del>	NUMBER	283424	<u> </u>	Ĭ
4. Lease Name_	Neelv			5. Well N	o. <u> </u>	- H	<del>-111</del>		CLASSIFICATION		1	
7. Well Located	SE	k NW	<u> </u>	W k	SE	-  -	$\Box\Box\Box$		(Oil, Gas, Dry, Inj. Well)	<del></del>	<b></b>	<u> </u>
8. <u>825</u> Pt P	rom S.L. of	₹ Sect. and	<u>495</u> Pt	. From W.L	. of ኣ Sec	<sup>╩</sup> ┺╸₩ <del>┝╺</del> ╁	╅╅╂	╼╁╼╁╍╣⋷		3218-22	<del> </del>	<del></del>
9. Elevation:	Derrick Floo	r <u>844'</u>	_ Ground	834'		- <u></u>	+++	<del>- - - -</del>	PERFORATED	ļ	<del> </del> -	<del> </del>
10. COMPANY OPER	ATING	Ian Oil Co	mpany			<b>-</b> Д	1 4		INTERVALS	ļ	·	<b></b>
Address						_ 나	لليلب		INTERVALS	ļ	·	<del> </del>
City	Okla City	Sta	te_OK	Zip73]	.47	- And	. Locate 1 Outline 1				ļ	<del> </del> -
ll. Drilling Sta	rted	_,19 Dri	lling Fin	ished					ACID/VOLUME	250	<del></del>	<del> </del>
12. Well Complet	ed12=16	,19 <u>86</u> Dat	e-First P	rod. <u>12-</u>	·25 ,19 <u>8</u>	<u>6</u>			FRACTURE TREATED?	No.	<del></del>	<del> </del>
									Fluids Amounts	<u> </u>	<u> </u>	LJ
13. TYPE COMPLET	-								INITIAL TEST DATA:		r	<del>,</del> ,
Single Zone_									Date	12-25-86		<del> </del>
Multiple Zon						_			011-bb1/day .	12 BO	<del> </del>	·
Commingled							14	١.	Oil-Gravity (*API)	39	<del></del>	<del></del>
LOCATION EXC							ty	<del></del>	Gas-MCF/day	TSTM	<del></del>	<del> </del> _
INCREASED DE	NSITY		Order No	·					Gaa-Oil Ratio Cu. Ft/bbl	<b></b>	<b></b>	<b></b>
		1.5	AU AD 644	70050		<del></del>	<del></del>	_ <del></del>	Water-bb1/day	12 BW		<u> </u>
Name	<del></del>		OIL OR GA			1 =	<del></del>		Pumping or Flowing	Pumping		<b> </b>
		Prom	To	Na:	ne	Fre	om	To	Initial Shut-In Pressure		<u> </u>	<b> </b>
Prue Sand	<del></del>	3218	3222	_ <del></del> _		<del></del>			CHOKE SIZE		ļ <u> —</u>	<u> </u>
		<del></del>							FLOW TUBING PRESSURE	L	<u> </u>	
			<u></u>						A record of the formations	drilled thro	ugh, and pert	inent remarks
		16.	CASING &	CEMENT					are presented on the rever			
		d. Casing Se	t	<del></del>	Csg Test		Cement		I declare that I have know am authorized by my organi	-		•
Туре	Size	Weight	Grade	Feet	PSI	Sax	F111up	Тор	prepared by me or under my			
Conductor	<del></del>				<b> </b> _		<u> </u>	<u> </u>	and facts stated herein to		rect and comp	lete to the
Surface	8 5/8	24	J-55	586'	L	300	Circ	ļ	best of my knowledge and	ellei.		
Intermediate	<del> </del>		<u> </u>				<del></del>	<u> </u>	Many		Senior V	<u> Zice Preside</u> r
Production	5 1/2	15.5	J-55	4517'		300	<del> </del>	3100'	Signature		Title	
Liner	<u> </u>	<u> </u>	<u> </u>	<u> </u>			<u> </u>	<u> </u>	P. O. Box 76499	Okla.	City OK	73147
18. PACKERS S	rt .				17.	TOTAL DE	EPTH PB 3	267'	Address		ity State	
Depth	Nor	ne.	Туре				<del></del>		1-6-87	405	-949-2207	
pepeu_	NOI		ype	<b>=</b> _			<del></del>		Date	<del></del>	Phone	-
•			(Over)						1 .			

22	1	FΔ	C.F.	NAME	

23.	WELL	NO.

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

	<del></del>					
24.	NAMES OF FORMATIONS	TOP	воттом	_	TOD GOVERNOOTO:	
	1			<u> 1</u>	FOR COMMISSION USE ONLY	
			İ			
				•	Hell Completion Report Checklist	
			1	<u> </u>	1) IID Section	l
					a) We intent to Drill on file (1) Send worning letter (2) Recommend for contempt	
					2) Authorized Burety a) No Surety filed b) Expined Surety	
					Financial Statement/Letter of Credit/Bond	
					J) Specing and Pooling	
					4) Wall Spudded prior to approval 5) Insufficient surface cosing	
					toquited set	
					7) Change of location  S) Well location "off puttern"  Specing Order No.	
			1		Size Unit/pettern Formation(s)	
	_				9) No record found	
	CIL CIL	a Gas Conser (Tuch St	VATION DIVISIO CTION)		Places specify apprepriate number from	
		!	ĺ		initial rejection factor or other problem found)  11) Status:	
	A CONTRACTOR	JAN U	1961			
	White State of the	амона	DRPORATIO	ıNı		
		COMMI		114		
			[			
	TOTAL DEPTH		1		•	
	Was an electrical survey run?		Date last log	was run		
	Was CO <sub>2</sub> encountered?	. If so, at	what depth(s	;)		
	Was HaS encountered?	If so,	at what depi	:h(s)		_
25.	Direct. Survey: True Vertical Depth:		26. Pro	zontal  ections:	(N/S)	(E/W)
27.	Here unusual drilling circumstances	encountered?	Yes	No	If yes, briefly explain:	
					<del></del>	
			<del> = = =</del>			
		_ , _ , _ ,	····			<del></del>
		· · · · · · · · · · · · · · · · · · ·		<del></del> -		<u>-</u>
					<del></del>	
	Other Remarks		· · · · · ·		<u> </u>	

10A, ОТС/ОСС Оре 01123	r No.		This f	form is a	an Origi	nal X	Amended	
	t No. Jie E Type Ol	Thorpe Build	CORPOI D GAS CONSE ding / Okla K INK ONL	RATION RVATION D home City	COM MIS IVISION , Oktahoma	73105-4	993 640 Acres	
3. County Line		_					040 ACTES	
4. Lease Name	Neely					- 🔯		
7. Well Located_			k SW			-	$\Box$	$\Box$
8. <u>825</u> Pt Pro	om S.L. of	& Sect. and	495 Ft.	From W.L	. of ¼ Sec	ŧ·₩ <del></del>	╅┾╂┽	╅┿┩╸
9. Elevation: De					<del></del>	- ഥ		
O. COMPANY OPERA			pany					
Address Box 76499								
City Okla. City State Ok Zip 73147 6. Locate Well And Outline Lease								
ll. Drilling Star						<u>85</u>		
l2. Well Complete	2-8	,19 <u>_86</u> Da	te-First Pr	od. 2-1	,19_{	<u>86</u>		
Single Zone Multiple Zone Commingled LOCATION EXCEI INCREASED DEN: Name Hunton	PTION		Order No. Order No. Order No.			- -		То
						<u> </u>		
		16.	CASING & C	EMENT	·			
	Surf. 6 Pr	rod. Casing S	et .		Ceg Test		Cement	
Туре	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Тор
			<del> </del>		<u> </u>		ļ	<b></b> _
onductor	Surface 8 5/8 24		4 J-55	586		300	Circ	
	8 5/8	24	7-22		<del> </del>		<del>                                     </del>	
iurface	8 5/8							
orface ntermediate	8 5/8 5 1/2		J-55	4517'		300		3100'
urface ntermediate roduction								
Conductor Surface Intermediate Production Liner 48. PACKERS SE	5 1/2				17.		45	

	<u></u>	2 3
FORMATION		
SPACING & SPACING ORDER NUMBER	20-283424	002116
CLASSIFICATION (011, Gas, Dry, Inj. Well)	Oil	,
PERFORATED	4235-4240'	
INTERVALS		
ACID/VOLUME		
PRACTURE TREATED?		
Fluids Amounts		
INITIAL TEST DATA:		
Date	2-8-86	
011-bb1/day	45	
Oil-Gravity (*API)	40	
Gas-MCF/day	TSTM	
Gas-Oil Ratio Cu. Ft/bbl		
Water-bb1/day	536	
Pumping or Flowing	Pumping	
Initial Shut-In Pressure CHOKE SIZE		
FLOW TUBING PRESSURE		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

M		J. K. Smitl	n, Sr.	Vice Pres.
	Signature	Ť	itle	
P. O. Box	76499	Okla. City	Ok.	73147
	Addrese	City	State	Zip
March 13,	1986	405-949	-2207	
	Date	<del></del>	Phone	<u></u>

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24.	NAMES OF FORMATIONS	TOP	BOTTOM						
24.	Hogshooter Im Oswego Im Prue Pink Im Inola Hunton Im Viola Im Simp. Dolo. 1st Wilcox 2nd Wilcox  NOISSION  ORFO I FOR FOR FOR FOR FOR FOR FOR FOR FOR FOR	2012 3210 3218 3560 3708 4225 4415 4480 4494 4528	BOTTOM	Section   Disappend					
	<u> </u>	TOTAL DEPTH 4534  as an electrical survey run? X Date last log was run 11/12/85							
	Was H <sub>n</sub> S encountered? X	. If so, at	t what depth	(s)					
25.	Direct. Survey: True Vertical Depth	None	Hot 26. Pro	rizontal (N/S) (E/W)					
				No X If yes, briefly explain:					
	· · · · · · · · · · · · · · · · · · ·	··	<u> </u>	<u> </u>					
	KECL								
	TERRO SAB SUF	district diff	Het.						
	MAR 1	4 1936							
		<u>.</u>							
	Other Remarks	Y E CEAN	1	<del></del>					
	Other Remarks		_						

### NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER (Rules 3-309 and 3-201.1.b)

OKLANDA CORPORATION COMMISSION OF THE CONSERVATION DIVISION OF THE CONSERVATION OF THE

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

- B. Both former and current operator shall wintly comprete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

1980'
1320'
660'
1320'
660'
0'

Locate Well and Outline Lease

D.	Copy of the form 1002A (Completion Report) me	ust be attached.	and Outline Lease
	, , , , , , , , , , , , , , , , , , , ,	ع-8-8	> G
1	API No. <u>08122696</u> 2. 0	<i>5</i> 5	
3.	Sec 35 Twp 13N Rge 5E Ft. S.L		
	Well Location 1/4 SE		
4.	Current Well Name and No. NEELY #1	(Original Name)_	Same
5.	Effective date of transferFebruary ]	, 1989	
6.	Classification of Well Transferred: Oil	⊠ <sub>Gas</sub> □	Disposal 🗆 Injection 🗖
7.	If injection or disposal well, the following	information is requir	ed.
	Authorizing Order No.	Zone	
8.	Change of Operator (X) Change of own	nership X	Change of Purchaser
9.			•
10.	JAN OIL COMPANY Name of Former Operator O1123 OTC/OCC Operator No. P. O. Box 76499 Address Oklahoma City, Oklahoma 73149	Name of New Ope 16596 OTC/OCC Operator 3030 N.W. Address	
	City State Zip 40-949-2207 Phone	City State 405-943-45 Phone	81
	Signature Chan be 16/89	Signature	Tly 2/15/85
	Ben Shanker, President Name and Title		oldsvorthy, Vice Presider
	FOR O.C.	C. USE ONLY	
	Surety Department  Production Department  Well Records Department  UIC Department	ed Date .011	AHOMA CORPORATION  COMMISSION
	Reason for Rejection:		,

# DOCUEW.

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER (Rule 3-309 - Disposal or Enhanced Recovery Injection Well) (Rule 3-201.1b - Oil or Gas Well)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493
INK.

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

D. Copy of 1002A must be attached.

- B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature (!tem 10), legal proof of transfer of ownership must be provided as attachment to this form.

5-25-85

Locate Well

Locate Well and Outline Lease

. API No081	22625	2. OTO	C Production Unit	No. <u>081-048</u>	80-1
. Sec <u>35</u>	Twp13N	Rge <u>5E</u>	County	Lincoln	
Wei: Location	SE SW	1/4SW	1/4	_ 1/4	1/4
. Current Well	Name and No	James #35 🎁	/(Original Nam	e) same	
. Effective da	ste of transfer _	March 1988		<del></del>	RIVED
. Classification	on of Well Transf	erred: Oil 😾	Ga s	Cellserwat	IGN DERART MINT
. If injection	or disposal well	, the following in	nformation is req	uired. ກວກ	- <u>4</u> 1988
Authorizing (	Order No. ———	<u> </u>	Zone ————	יי וע	
. Change of Ope	erator www	Change of owner	rship 🗀	OKLAHOMI Change	A CORPORATION XX
. Name of New F	Purchaser <u>Sun</u>	Exploration & P	roduction	/OTC No	2110
o. White Oper	ating Co		11. Robert	Cordon Oil Co	Off
Name of Forme			11. Robert ( Name of New (  08785  OTC/OCC Opers  P. O. B  Address  Stroud,  City State  918)-96	Operator	GAO C
08891			08785		Bo. Co. A
OTC/OCC Opera	itor No.		OTC/OCC Opera	tor No. O.	TOUSER!
2160 Liber	rty Bank Tower	•	P. O. B	ox 278 Ka.	01 01371
Address		<del></del>	Address	\ '\'\	1 17005
Oklahoma (	Ci <u>ty</u> , OK 73102		Stroud,	OK 74079Co.	190 190
City State	Zip		City State	Zip	M. Po
405)-239-6	5001		918)-96	8-2504	1150 TOP
Phone	E. Moti.	- re la land	Phone	OK 74079CM ZIP 8-2504	_ '// '//).
Signature	V. pepalle	2/3//95	<u> </u>	r 1000	March 31, 1988
•	_		Signature		Uaço
Lloyd Whit	e. Partner				partment Mgr.
Hame aud Lift			Name and Title	8	

FOR O.C.C. USE ONLY

Susanu Dona stanca	Approved Date	Rejected Date
Surety Department	<del></del>	APR - 4 1988
Production Department		111 11 2 (111)
Well Records Department		OKLAHUMA GURPURATION
UIC Department	<del></del>	<del>COHM.33.3N</del>

081-86437 (To be filed within 30 days after drilling is completed)

OTC	CO	UNT	١
LEA	SE	NO.	

Form 1002A Rev. 1979	OKL	AHOMA ( O DNA JID					N		ASE NO.
OIL AND GAS CONSERVATION DIVISION  Jim Thorpe Building / Oklahoma City, Oklahoma 73105									
	API NO. county Lincoln sec. 35 TWP 13N RGE 5E								
08/226 640 Ad		COMP	ANY OPERATIN	c <u>White O</u> p	<u>perting C</u>	o./_			
040 A0	res	OFFIC	E ADDRESS	2160 Liber	rty Bank	Tower	·		
160	16	TOWN	Okla. C	ity	STATE/Z	IP OK	7310	2	
	FARM NAME James 35 WELL NO. 1								
	3	E DAILLE	NG STARTED	5/10 . 19_8	35 DRILLING	S FINISH	<sub>ED</sub> <u>5/1</u>	<u>5</u> ,	<u>85</u>
	<b>Y</b>		OF FIRST PROD	UCTION 6/15	5/85	OMPLE	TED 5/	25/8	35
		WELL	LOCATED SE	<u>SW</u>	14 <u>SW</u> 14				
160	1 16		0 FT. FRO	051/ 65/	990		T CDOM		NE 12 EEA
LOCATE	WELL CORRECTI		TION: DERRICH						F M SEC.
			CION. DERNIC	TOOK			UND		
TYPE CO	MPLETION								
Single Zor	neX	<u> </u>	_ Order	NoVol	luntary U	nit			
Multiple Z	one		Order	No					
Comming	ed		_ Order	No					
LOCATION	EXCEPTIO	N	Order	No2773	311		Pena	ity_	None
	<del></del>								
			OIL OR G	AS ZONES			- <u> </u>		
Name	•	From	То		lame		Fro	m	To
Prue		3224	3240						
				<del> </del>	<u> </u>				
		<del></del>	CASING	& CEMENT	<del></del>				
	Cae	ing Set		Csg Test			Cemer	.+	
Size	Wgt.	Grade	Feet	Psi	Sax	$\overline{}$	lup	<del></del>	Тор
8–5/8	32		549		400	Cir		_	ırf.
5-1/2	14-15.5	J55	3240		125	Cal		240	
	14-15.5	333	3240		325	<u> </u>	<u></u>	24	<u>~</u>
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PACKERS	SET				, 31.		· ···•		
Dep	oth								
Mal	ke			<u>_:</u>					
	(OVER)								

COMPLETIC	I I	A BY PRODU	2	3 
FORMATION	Prue		······································	
SPACING & SPACING ORDER NO.	40-Vol.			
CLASSIFICATIC;\ (Oil; Gas; Dry; Inj. Well)	oil		<u></u>	7327
PERFORATED	3224–3230		- 0	
INTERVALS				
ACIDIZED?	yes	<del></del>	·	
FRACTURED TREATED?	yes			
INITIAL TEST DATA				
Date	6/18/85			
Oil-bbl./day	10			
Oil Gravity	40°			
Gas-Cu. Ft./day		CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	<u> </u>			
Water-Bbl./day	400			<u></u>
Pumping or flowing	Pump		· · · · · · · · · · · · · · · · · · ·	
CHOKE SIZE				
FLOW TUBING PRESSURE				
A record of the formations d	rilled through, an	d pertinent re	marks are pres	sented on the reverse

(OVER)

	y sworn upon oath, state that this well record is true, correct cords of this office and the bast of my knowledge and belief.
Telephone (405) 239-6001	Ment R. Mate President
	Name and title of representative of company

Subscribed and sworn before me this

	James # 35	1
FARM NAME.	Jaines # JJ	WELL NO

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	воттом	FORMATION	TOP	воттом
Sand & Shale Sand Shale Sand & Shale Shale Shale Sand & Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale	0 1411 1446 1519 1900 1973 2211 2395 2520 3082 3215 3220 3224	1411 1446 1519 1900 1973 2211 2395 2520 3082 3215 3220 3224 3240		07	327
RECEIVED OIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT  AUG 2 6 1985 OKLAHOMA CORPORATION COMMISSION			TOTAL DEPTH		3240

MARKS:		<u> </u>	<del></del>		<del>,</del>	
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# NEWI

### TRANSFER OF OPERATOR FORM FOR OIL AND/OR GAS WELL TEMPORARY FORM

SIELLE DY

### OIL AND GAS CORSERVATIOE DIVISIOE GENERAL BULE AND REGULATION 3-201.1 (h)

In the event of a change in operator of any well, the old operator shall immediately, and in writing notify the Conservation Division, of his surety (if any) and all takers, transporters and purchasers of oil and/or gas from the well of the change in operator; and the new operator shall furnish the Conservation Division evidence of compliance with this rule before operating the well.

Return to:

GAS DEPT: Nogas 11-85

WELL RECORDS:

OKLAHOMA CORPORATION CONCISSION
Attn: Surety Department
219 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

13342

PORMER OPERATOR NAME & ADDRESS: BF&B Engineering Co. 6701 N. Broadway, Suite 212 Okla. City, Ok. 73116	OTC OPERATOR 20.06926
EPPECTIVE DATE OF TRANSPER: 4/1/85	<b>.</b> .
WELL HAME & NO. Neely No. 1  WELL LOCATED IN THE W/2 & OP THE NE & OF THE	WELL CLASSIPICATION OIL XX GAS SE
SECTION 35 TOWNSELP 13N RANGE 5E COU	Lincoln
OTC UNIT ASSIGNED REPORTING NUMBER: 081 -	55879
OIL PURCHASER HAME: Sun Refining and Marketin	g Co.
HEM OPERATOR HAME & ADDRESS! & GAS CONSERVATION	<del>U -</del>
John R. or Barbara J. Martin Box 383  Cushing, Ok. 74023	OTC OPERATOR NO. 0/380
OKLAHOMA CORPORATION new operator is automatically COMMANS POC. Corporation Commission Oil and Gas Conservation Regulations on the plugging of the captioned we	Division's Rules and

Truman Branscum

Principal Officer (Pormer Opr.)

POR OCC OIL & GAS USE OFLY

SURETY:

John R. Martin

Principal Officer (New Opr.)

OIL DEPT: All 10-85

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

Da0 3 0 1985

OKLAHOMA CORPORATION COMMISSION

Rev. 19	178 1,80.	OKL/	AHOMA (	CORPO	RATION C	ig is completed in OMMISSION   DIVISION   Oklahama 7310	OTC CU	UNTY	V GKM COMPLET	ION & TEST DATA BY	Y PRODUCING FORMATIO	он 3
	649 Acres N	JIM	COLINTY	Lince	old ser 3	75 mm /	13N DCE	.5 <del>2</del>	FORMATION	MISENER-		
l teo		160	COMPAN OFFICE	Y OPERA	TING 414.	e a Eng N. Belevy	1. # 21	Z.C.S	SPACING & SPACING ORDER NO.	Mafspaced		
			COMPANY OPERATING STATE DE ZIP 23/16  FARM NAME NEC STATE DE ZIP 23/16						CLASSIFICATION	Mar sparta		
<b>″</b> ┠┼┼	<del> </del>   🏵	[0]	DRILLIN	G START	ED-2/5, 19	Popilling	FINISHED.	2519.7.8	(011; Gas; Dry; Inj. Well)	OIL		
18		140	WELL LO	F FIRST DCATED	PRÓDUCTION	18/4/78 co	OMPLETED	7.24.7.7.8.		Open-HoLE		
		E,	2310 =	it Nort	n/550	Ft. East fr	om 1/4 sec	tion lines	PERFORATED	4280-90	D = 0 -	
LOCATE	WELL CORP DUTLINE LE					878			INTERVALS		RECETOR DISTORTION DIS	VED
			2 <del></del>								BRISTOW DIS	TRICT
Single	MPLETION	<b>*</b> -							INITIAL TEST DATA		MAY 1 8	979
•	e Zone _			Ord	er No				Date	8/4/78	OKLAHOMA CORP	
	led _				er No.				Duration-Hours	24	COMMISSI(	N N N N N N N N N N N N N N N N N N N
T CO CATT C	N EXCEP	ייד אי		Orc	ler No		Penalty		Oil-bbl./day	5		· ·
DOORITO	M EXCEL								Oil Gravity	39°	REC-	
			OIL C	R GAS 2	ONES				Gas-Cu. Ft./day	Neg.	OIL & Gig City	
	Name		From	To		Name	From	То	Gas-Oil Ratio Cu. Ft./Bbl		MAYAA	
Dru	e		3255	328	2				Water-Bbl./day	Neg.	MAY 14	1979
Misen	of-Hu.	nton	4280	429	0				Pumping or flowing	bumb	OKLAHOWA CON	<u>                                     </u>
									RECE OIL & GAS CONSE	IVED	COMMISS	low :
			CAS	ING & C	EMENT					DISTRICT		
	1 7	sing Se			Csg Test		Cement	Man	MAY 1	8 1979		<b>":</b> :
Size	Wgt.	Grade		ot	Psi	Sax	P111up	TOP	<b>[</b> ]			
83/8	38,	H		6	<u> 500</u>	450	2809d 2809-	Surface	COMM		ugn is presented on	the reverse
<u>5/2</u>	/3"	J	4/2	69	NONE	225	<del></del>	3000	00,	(OVER)		
<u> </u>				_		<u> </u>			I, the undersigned, bei and complete according to the	ng first duly swom upone records of this office	n eath, state that this well and the best of my knowl	l record is true, correct
<del>:</del>	<u>.i</u>	<u> </u>			<del></del>	<u>. !</u>			TELEPHONE: (405) 85	_	Janine.	Mange
PACKE	RS SET			,						12 th	Name and title of re	presentative of company
-	Depth			_/\/ a	ONE			<del></del> ·	Subscribed and swom before	me thisdoy of	<u>likid</u>	, 19
	Make		·	_	/OVER)	· · ·	-		My Commission expires	1/82	Luiri	Malley

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Тор	Botton	Formation	Тор	Bottom
Sand & Shale	0	666			
Sand w/ shale stxs Shale w/ St. Stxs	646	1450			•
Shale up St. Stes	1450	2 200			<i>,</i>
Shale	2200	3250	;	·	
Sand	3250	3282			
Shale with Sand and time stles	3282	4280			
Sand & Dense Line	4280	4290			
•					
	<u>.</u>				
	]   				
		! ! !			
	· 				
	]	i .			}

## MEW/ DOCULVIA

## 35 5

### MOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER (Rules 3-309 and 3-201.1,b)

OKLAHOMA CORPORATION COMMISSION

INSTRUCTIONS:

Oil and Gas Conservation Division: Jim Thorpe Office Building Oklahoma City, Oklahoma 73105-4493

- PLEASE TYPE OR USE BLACK INK. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof Of transfer of ownership must be provided as attachment to this form.

Reason for Rejection: -

2640	-				٦-	_		
1960	۲			Н		_	$\dashv$	$\dashv$
1320.	_	-	Н	Н	-	_	_	-
660.	├-	-			Н		-	$\vdash$
1640'	┝	-			_	'		┝╾╣
1980'	-	$\vdash$	-	Н	_			$\vdash \vdash$
7350,	├-	-	Н	•	H		-	$\sqcup$
660'	ļ	-	H	Щ	Ц		L	$\sqcup$
٥.	L	_	L_		L	L_		Ш

LOCATE WELL DE GRID SELOW

Locate Well

202 .... 20.

D.	Copy of the form 1002A (Completion Report	;) must be attached.	, –	and Outline	: Lease
1	API NO. 081-02733	2. OTC Production U	-11-47	14880	
•	(SW/4)	320 - 4 2310	Courty Time	1-	<del></del>
3.	•			•	<del></del> _
	Well Location E/2 E/2 SW/4 +/4-				
4.	Current Well Name and No. James # B-		Name) Stanol:	A, 4	mes B-Z
<b>5</b> .	Effective date of transfer 10/1/	39			<del></del>
6.	Classification of Well Transferred:	oil 🗆 💮 Cas 🗆	Disposat	⊠ inj	jection 🗔
7.	if injection or disposal well, the follow	ving information is	required.	CT 17198!	9
	Authorizing Order No. 159118	Zone Tonk	awa		~ <del>^ * * * * * *</del>
8.	Change of Operator X Change o	f ownership X	C.O. O.W.AHON	na cukpui Mmissioi	KAIION
9.	Name of New Purchaser		/01C No		<del></del>
10.	Weller, Holman & Evans Name of Former Operator		n Production	on Co.	
	02640	175			
	OTC/OCC Operator No.	OTC/OCC Op			
	1622 Crestmont Drive	<u> </u>	ox 22323		<del></del>
	Norman, OK 73069		ma Citu Ol	/ 72122	
	City State Zip	City St	<u>ma City, OF</u> ate Zip	1.2.2.	
	405 321 0649	<u>405 72</u>	8 3334 4	<u> 105 848 5</u>	788
	Phone	Phone		/ /	
	signature L. Holmanasta	Signature	Mila	to	Da te
	H. H. Holman, Partner 10/10/	89 J. K.	Smith, Pres		
	Name and Title	Name and T	ICTE		<i>i</i>
				000	, >
	FOR	O.C.C. USE ONLY		<u> </u>	<u>,                                    </u>
	Ap Surety Department —	OCT 8 9	Rejected C.c.i.		5
	Production Department —			tione Live	-
	Well Records Department —	OCT 1 7 1989	<u></u> !	FEG 2 1 (5)	-
	UIC Department -		<u> </u>		in in

### CORPORATION COMMISSION WELL LOG DIVISION OKLAHOMA CITY, OKLAHOMA

SEC.35 COMPANY- Stanolind Oil & Gas Co. FARM- ...F. James "B" # 2 LOCATION— Contor Eg Eg SW COUNTY Lincoln TWP.1311 TOTAL DEPTH- 4264 ' PRODUCTION—: oil ROCK PRESSURE— ELEVATION- 12 dorrick floor 830 ground 825

DRILLING COMMENCED-- 7-25-39 RGE. 5E

9-3-39

LINCOLN

1.5 This record rec'd by Corp. Comm. 11-9-39 Stanolind Oil & Gas Co. Contor Eg Eg SW 1320 North of South Line and P. O. Box 591, Tulsa, Okla. 330! West of East Line of Warter Section.

DRILLING COMPLETED

Production first 3 hrs. Swab 1 bbl/hr. bbls. gravity 400 After acid second 19 hrs. 154.58-eil bbls. (45%).

OIL OR GAS SANDS:	•	The second second	
Oswogo	3215	Mayos	4030
Pruo	· 3237	Woodford	4215 4255°
Skinnor	3420	Hunton Limo	4255 - 4264 TD
မိုးမှာ မြောင်းသည်။	·		is a second of

WATER SANDS: Salt water sand 667 to 693.

. Ant pulled. CASING RECORD: S. H. 788 2. Total Kun) 9-5/8" 8 thds 17# 8 11 Pit 4264 5" (Total Run) 4232-3 (Thds Off) 5-1/2

CEMERTING AND MUDDING: 9-5/8"

17 - 4		.,			
Rotary tools were used	, irom-0; to	0.4264:		TOP	BOTTOM
DODLANDA			shalo & shells	925	1040
FORIMIION	TOP BO	MOTTU	hard-sand	1020	1060
surîaco	0 15	סֿ	rod bod sacind a shell	s=1060	1200
sand rock		5	lima	1200	1220
clay, sand	<b>35</b> $_{\odot}$ 60	o	rad bad	1000	1310
hard sand		ŠÕ Ė	hard sand	1310	1335
rod bods and sholls	140 25		hard bod-sholls		
shale	251 27		he at 6 7 2 2		1450
brown sand		LO	br. sh. & limo sholks	1.250	1600
			rod bod, shalo & shel	le1600 '	1955
shale & sholls	310 -2	30 · 🖫 ·	śhalo	1955	2023
Hd. bkn, sd & rock		2 <b>9</b> 0	Hogshooter (Top)	2020	
red bod and sholls	529 86	<b>37</b>	limo	2023	2023
salt water sand	667 69	93	shalo	2028	2060
shalo & sand	693 72	20	hard white lime	2060	2114
soft sand					
		35	shalo	2114	2180
			limo	2180	2195
hard sand & rod rock	. 165 3, 80	<i>)</i> /2 · · · . · . · . · . · . · . · . · . ·	sand}& shalo	2195	2225
shalo" "	804 90	)5	shalo	2225	2380
sand	905 92	25	shale & lime shells	2380	2495
				2000	D-200

OVER

### CORPORATION COMMISSION WELL FOR DIVISION OKLAHOMA CITY, SKLAHOMA

. 42- 1. 3

```
COMPANY - Etanolies CD ( (L) U.
                      F. JAMES "B" 2 9 35-131-5E & Total Depth A72264
                                                                          LOCATION CLICAR D
                                                                                     FORMATION
               Chockerboard (Top) 21-2410-4017 20021 Coarso White sand 24951822510 2003
TWPEEL
      shale of the first of the same of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific of the specific
                       3275
                       shale
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                                                                                                                                                                                                                $280773 July 10 1834
                                                                                                           `3275
                                                                                                                                   3296
                       soft gray sand
                       sdy. shalo & sholls
                                                                                                     3296
                                                                                                                                                                                                                  المناب المناب
                                                                                                                                    3373_.
                                                                                                                                                      ଦୁଅନୁ
କୁନ୍ଦୁ
                      shalo
Skinner (Top)
                                                                                               3420 £ 465 £2 6813 9=6=29
                                                                                                         3373 😘 3663...
                       sh. sd. & limo sholls
                                                                                                       3840 670 60 900 femal Completed? : (19-7-39)
                       Brown LS. Top
                                                                                                                              sha lo
                                                                                                          3998
              Mayos (Top) 314 14030 1000ford (22 6 4215 4255 4 264 242 2 7
                                                                                                                                                                                                                         CORING DATA

4256 -4261 W/4 Procovery of Porous Delomite

Saturated Lime
                                                 Dolomitic Limo W/porous zonos saturatod.
                                                                                        afficial afficial
                  3.3
                                                       Schlumberger Survey ran to 4257! - 397
                                           August 13, 1939; 7, 5, 3
                                           Well acidized 9-5-39 on/2000 gallons and Halliburton regular acid.
                  Location staked 7/14/39 5.00 from 1.000 garrons condition regular acid.

First work 7/15/39, 100 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 from 1.000 fr
                                                Elevation of outlet on side of Braden
                   5.35
                                                  TOTAL DEPTH (1264)
                   1.: *
                                                 . .
                    t. (3
                                                 3. 3.
                                                                                                                                                          Tom Hofnor- Production Foreman
                                                                           J<sub>113</sub> SIGNED:
                    2.55
                                                                                                                  3/ / Fuenction foreman
                                                                                                                                                                                       3,11
                                               to an artistic will be other
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### CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT. OKLAHOMA

-	1110(2771)	M61314931	26111510	6411111	MINU	LOOF 171	*******
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<u> </u>		. [ 64 - 549 1	<b>હ</b> દ	<b>)</b> "	*******	umiki	สามสาน
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			· 			<u></u>	
	l						

DRILLING DEEPER

LINCOLN

COMPANY STANOLIND OIL & GAS COMPANY SEC. 35 FARM— F. James "A" #4 (Formerly called)
LOCATION— (F. James "B" #2) LOCATION E/2 E/2 SW Lincolna TWP. TOTAL DEPTH-45041 PRODUCTION-13 N Oil ROCK PRESSURE—: ELEVATION Di Fir. 830 Ground 825\*
DRILLING COMMENCED 12-9-46 RGE. 12-9-46 DRILLING COMPLETED— 2-11-47 5E

This record recid by Corp. Comm. February 24, 1947

Stanolind Oil & Gas Company
Box 1633. Oklahoma City. Okla.

Ea Ea SW of Sec. 35 13N 5E 1320 \* North of South Line & 2310 \* East of West Line of Quarter Section Date 1st Production 2-2-47 Completed 2-11-47

OIL OR GAS SANDS OR ZONES.

Dense Lime 4461 4467

Dolomito 4467 4489

lst Wilcox 4489 4504 TD

LINER RECORD: Amt. 315 Kind: 42 Top 4147 Bottom: 4462

CEMENTING AND NUDDING
4½n Set 315 sx→cem 75 Howce
Linor

Reverse Circulation tools: 4326 to 4504\*
Initial Production: Pumped,
Amount of Oil Production: 9 bbls.
Test: 24 Hrs.
Pump: 2"xl2"xl2" Axelson landed 4480\*

FORMATION RECORD TOP BOTTOM
Date First Work 12-19-46

Move in Roverse Circulation unit & drill deeper 4326 to 4497!

Sot 42n liner 4147-4462 with 75 sx-com

Drill deeper to 4504'
Acidize 3000 gallons
Pump 9 BO/24 hours
Completed 2/11/47
TOTAL DEPTH: 4504' Z/4/47 H.G.
Signed: J H Wagner Field Supt.

## NEW/ DOCUMENT

OTC PROBLETION 7438 — AMENDED Reason Amended — Post Office Bix 52000 — 26 PHNTN Post Office Bix 52000 — COMPLETION & TEST DATA BY PROPERTY OF COMP	ODUCING FORM SON
NOTE: Attach copy of original 1002A if recompletion or reentry  TYPE OF DRILLING OPERATION  X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE  If directional or horizontal, see reverse for bottom hole location.  COUNTY SEC TWP RGE	W.
TYPE OF DRILLING OPERATION  X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE If directional or horizontal, see reverse for bottom hole location.  COUNTY  Lincoln  Stasta (forger/y Specifization)  Stasta (forger/y Specifization)  Stasta (forger/y Specifization)  Stasta (forger/y Specifization)  Stasta (forger/y Specifization)  SPACING & SPACING ORDER NUMBER  388544  CLASS: Oil, Gas, Dry, led, Diap, Comm Disp  Oil  PERFORATED INTERVALS  4250-4270  PERFORATED INTERVALS  4273-4299  ACIDNOLUME	
It directions or horizontal, see reverse for bottom hole location.    COUNTY   Lincoln   SEC   TWP   35   I 3N   SE	
COUNTY   Lincoln   SEC   TWP   13N   RGE   SEC	
CEASE NAME   Dist   Well No.   4   250-4270   Stasta (forger)   Specific ross)   4   Well No.   4   4   4   4   4   4   4   4   4	
SHL NE 1/4 NW 1/4 NW 1/4 2310 FSL 990 FWL OF 1/4 SEC  ELEVATION 817 Ground 810 SPUD DATE 6-20-95	
C   1/4   1/4   1/4   1/4   1/4   1/4   25   10   FSL   590   FWL OF 1/4 SEC	
Derrick FL 817 Ground 810 6-20-95	
	l ;
DRLG FINISHED WELL COMPLETION 11-10-03 Fracture Treated?	
1ST PROD DATE 11 11 03 RECOMP DATE	
LOCATE WELL Fluids Amounts  OPERATOR NAME  OTC/OCC OPERATOR NO.	
Spess 011 Company 02057 INITIAL TEST DATA	
ADDRESS 200 S Broadway III-10-03	
CITY I STATE ZIP OIL-BBL/DAY	
Cleveland OK 74020 6	
COMPLETION TYPE OIL OR GAS ZONES OIL-GRAVITY (API)    SINGLE ZONE   FORMATIONS   TOP BOTTOM   38	
MULTIPLE ZONE ORDER NO.	, / L \
Hunton 4249 4324 GAS-OIL RATIO CU FT/BBL	STATE DISTRIBUTE
I I I I I I I I I I I I I I I I I I I	"""
LOCATION EXCEPTION ORDER NO. PUMPING OR FLOWING	1 5 <sub>2004</sub>
INCREASED DENSITY ORDER NO. Pumping on Flowing pumping	2004
PENALTY INITIAL SHUT-IN PRESSURE _ URL ARIOTIA COTT	ORATION CONSISSION
CASING & CEMENT (Form 1002C must be strached)	A Ocuminatif
TYPE SIZE WEIGHT GRADE FEET PSI SAX FILLUP TOP FLOW TUBING PRESSURE	
Conductor	
A record of the formations drilled through, and pertinent remarks are presented on the revi Surface knowledge of the contents of this report and am authorized by my organization to make thi	
8 5/8 24# used 580 330 580 surface by me or under my supervision and direction, with the data and facts stated herein to be to	
intermediate the best of my knowledge and belief.	
Production 5 1/2 15.5# J 55 4636 75 636 4000 Jeffrey	Snoag
5 1/2 15.5# J 55 4636 75 636 4000 Jeffrey Liner June 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Spess YPF)
PACKER @ BRAND & TYPE TOTAL DEPTH 4640 ADDRESS CITY	OK 74020 STATE ZIP
······································	8-5831
DATE PHONE NUM	BER

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME <u>Stasta</u> drilled through. Show interevals cored or drillstem tested. WELL NO. 4 NAMES OF FORMATIONS TOP BOTTOM FOR COMMISSION USE ONLY DISAPPROVED 1) ITD Section Hunton 4249 4324 ' a) No intent to Drill on file Woodford 1) Send warning letter 4324 4408 2) Recommend for contempt Viola 4408 4450 2) Reject Codes 4450 4470 Simpson Dolomite First Wilcox 4470 4496 Second Wilcox 4512 4550 Were open hole logs run? X\_yes no 4640 total depth Date Last log was run 8-18-95 X no at what depths? Was CO<sub>2</sub> encountered? ves X no at what depths? Was H<sub>2</sub>S encountered? yes Were unusual drilling circumstances encountered? X no If yes, briefly explain. Other remarks: 840 Acres **BOTTOM HOLE LOCATION** COUNTY Spot Location Feet From Quarter Section Lines **FSL FWL** 1/4 BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth **BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)** DRAINHOLE #1 SEC RGE COUNTY Spot Location Feet From Quarter Section Lines FSL FWL. 1/4 1/4 1/4 Depth of Deviation Total Length Radius of Turn Dunction Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: seperate sheet indicating the necessary information. DRAINHOLE #2 Direction must be stated in degrees azimuth, COUNTY RGE Please note, the horizontal drainhole and its end point must be located within the boundaries of the Spot Location eet From Quarter Section Lines **FSL FWL** lease or specing unit. 1/4 Depth of Deviation Radius of Turn Total Length Direction Directional surveys are required for all drainholes and directional wells. End Pt Location From Lease, Unit or Property Line: Measured Total Depth True Vertical Depth

FORM 1062C (REV. 1992)	
API NO. 081-23272	
OTC/OCC OPERATOR NO. -091-0174-8	02057
1 <u> </u>	

### CEMENTING REPORT TO ACCOMPANY COMPLETION REPORT

OKLAHONA CORPORATION CONNISSION Oil & Gam Conservation Division Jim Thorpe Office Building Oklahoms City, Oklahoms 73105~4993 OAC 165:10-3-4(h)

All operators sust include this form when submitting the Completion Report, (Form 1802A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with DAC 165:18-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

## LOCATE WELL AND OUTLINE

### TYPE OR USE BLACK INK ONLY

		_												
*Field Name	,				+O.C.C. District									
*Operator	Sp	ess 0	i1				<u> </u>	*County Lincoln						
·Lease Hame		asta 🏄	'!					eVell Humber						
•Location	1/4	NE	1/4 NW	1/4	NW	1/4	Sec. 35	Tvp. .13N	Rge SE					

					<u> </u>	
CEMENT CASING DATA	COMDUCTOR CASING	SURFACE CASING	ALTERNATIVE CASING	INTERNEDIATE CASING	PRODUCTION STRING	LINER
Cementing Date		6-21-95		j		
Size of Drill Bit (inches)		12 1/4"	i			-
Estimated I wash or hole enlargement used in calculations		50				. =
Size of Casing (inches D.D.)		8 5/8"			:	
Top of Liner (if liner used) (ft.)						
Setting Depth of Caming (ft.) from ground level		5851				
Type of Cement (AP) Class) In first (lead) or only Slurry		A				
In second Slurry						
In third Slurry					!	
Sacks of Cement Used In first (lead) or only Slurry		330			į	
In second Slurry						•
In third Slurry						
Vol of Slurry pumped (Cu ft) (14. X15.) In first (1000) or only Slurry		389				
In eecond Sturry	·					
In third Slurry		1		-		
Calculated Annular Height of Cement behind Pipe (ft)		585,				
Cement left in pipe (ft)		40'				

*Amount of Surface Casing Required (from Form 1888)	575ft.
•Was cement circulated to Ground Surface? XD Tes D Ho	o •Was Cement Staging Tool (DV Tool) Used? [] Teb [] No
•Wass Cement Bond Log run? [] Yes   My 11 to, ATTA	ACH COPY) -1f tée, at what depthft

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM.)

. Designates items to be completed by Operator. Items NOT so designated shall be completed by the Comenting Company.

Remorks	Remerks .
<u>}</u>	
<u>'</u>	
,	;
CEMENTING COMPANY	OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of coming in this well as shown in the report was performed by me or under my supervision, and that the committed data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the vell date and information presented in this report, and that date and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well date and information presented herein.
Signature of Comenter or Muthorized Representative	Signature of Operator or Nuthorsked Morramentative
Joe E. Smith, President  Name of Person and Title (Type or Print)	Jeffrey Spess, Geologist  *Name of Person and Title (Type or Print)
Oklahoma Oilwell Cementing Company	Spess 011 Company
Comenting Company	*Operator
	200 2 -
P. O. Box 967	200 S Broadway
Street Address or P.O. MBox	*Street Address or P.O. Box
<u>Cushing</u> , <u>OK</u> 74023	Cleveland OK 74020
City State Zip	•City State Zip
918-225-3040	918-358-5831
Telephone (AC) Number	•Telephone (AC) Number
_	
6-27-95	12-7-04
Date	•Dete

### INSTRUCTIONS

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahosa City, as an attachment to the Completion Report (Form 1892A) for a producing well or a dry hole.
  - B) An original and one copy of this form shall be filed as an attachment to the Completion Report, (Form 1802A) for each cementing company used on a well.
  - C) The cementing of different caming strings on a well by one comenting company may be consolidated on one form the be filed in duplicate).
- 2. Cementing Company and Operator shell comply with the applicable portions of OAC 165:18-3-4(h).
- 3. Set surface casing 58 feet below depth of treatable water to be protected and cement from casing show to ground surface or as
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION CONMISSION RESULATIONS.
- 5. TYPE OR USE BLACK IRK ONLY,

### API No. 081-23272 010000 Operator No. 02057

\*Field Name

### CEMENTING REPORT

To Accompany Completion Reput

Form 1002C (Rev. 2001)

### OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conscruttion Division Post Office Box 52000

TYPE OR USE BLACK INK ONLY

OCC Diseria

Oklidoma City, Okladoma 73152-200
OAC 165:10-3-4(h)
All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on the statement must be that of qualified employees of the cementing company and operator to demonstrate compliant with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work pertormed.

Spess 0il Co.				occ/orc	Operator No 02057	
Well Name No.	#4- Stasta	# 4		County	_incoln	
*Location 1/4 NE 1/4 NW 1/4 NW 1	/4	Sec 35	Тwp	13N	Ret 5E	
·						·
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Castog	Intermediate Casing	Production String	Liner
Connecting Date				<u> </u>	30-95	
*Size of Drill Bit (Inches) *Estimated % wash or hole enlargemen			<u> </u>		7 7/8"	
*Estimated % wash or hole colargemen used in calculation					30	
*Size of Casing (inches O.D.)					5 1/2"	
*Top of Liner (if liner used) (ft.'  *Setting Depth of Casing (ft.						
Type of Conent (API Class)			L		4630'	
Type of Comest (API Class, In first (lead) or only slure					A-Thick	
to second sturry		<u> </u>		<u></u>		
In third alterny Sacks of Comeat Usex					<u> </u>	:
la first (lead) or only slurr			<u> </u>	<u> </u>	75	
to second starry						
In third sharry Vol of sharry pumped (Cu ft)(14.X15.		- <del></del>		<u> </u>		· <u> </u>
in first (lead) or only slur:	· ·				112	
In second sharry		<del></del>				
ls third storry Calculated Assular Height of Corner		· · · · · · · · · · · · · · · · · · ·	ļ	ļ <u>.</u>	<del>                                     </del>	
behind Pipe (ft)				<u> </u>	454	
Concat left in pipe (fl)			<u> </u>		1'	
*Amount of Surface Casing Required (from Form 100	t	57	5 <b>a</b> .		·	
*Was coment circulated to Ground Surface	Yca	_X No	*Was Cornest Staging	Tool (DV Tool) and	Ycs	_X_ No
*Was Coment Bond Log run' X Yes		Anach Copy	"If Yes, at what depth"		/4	-X-170

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

\* Designates items to be completed by Operato Items not so designated shall be completed by the Cementing Compan.

Remarks	*Remarks
`	
1	
1	1 (
L—————————————————————————————————————	J L
CEMENTING COMPANY	OPERATOR
I doctare under applicable Corporation Commission rule, that I	I declare under applicable Corporation Commission rule, that I
am authorized to make this certification, that the comenting of casing in this well as shown in the report was performed by me	am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and
or under my supervision, and that the comenting data and facts	that data and facts presented on both sides of this form are true,
presented on both sides of this form are true, correct and	correct and complete to the best of my knowledge. This
complete to the best of my knowled a sensification covers	certification covers all well data and information presented
cementing data only.	herein.
1	
11 . 10 -,	
1 Joy 1/L 111.	10 Min Is
Signaphre of Committee or Authorized Representative	Legisture of Program or Astronomic Representative
Name & Title Princed or Typed  Joe E. Smith - President	*Named Title Privated or Typed
Company	Jeffrey Spess - Geologist
Oklahoma Oilwell Cementing Co., Inc.	Spess Oil Company
Address	'Africa
P.O. Box 967	200 S Broadway
Chy	*City
Cushing	Cleveland YZip
Oklahoma 74023	OKLAHOMA 74020
Telephone (AC) Number	Tdgfhrae (AC) Number
(918) 225-3040	918-358-5831
De	*Date
12-7-04	12-9-04
V INCT	TRUCTIONS

### INSTRUCTION

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
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- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

### NEW! DOCUMENT

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081- 017438-	0-0000		Son Amended	DEER	PENED AND	CONVE	RTED TO	SWD	_			Ol			vation Division lox 52000	169 ABCK	2 OZ WILCOX	2X1
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NOTE: Attach o	opy of original 1	002A if reco		опту				1 1							FORMATION	ARBUCKLÉ	1st WILCOX	1 PARA
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ENALTY				-	<u> </u>			·	<del> -</del>				INITIAL SHUT-IN PRESSURE		UT-IN PRESSURE	VACUUM	VACUUM	
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YPE	SIZE	WEIGHT	GRADE	FEE	7 PS	a [	SAX	FILLU	iP		тор		FL	OW TUE	NNG PRESSURE	0	0	
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udece	103/4	35	lapweld	323	i		250	323			SURF	ACE					ny organization to make this re facts stated begin to be true	
termediate	7	22	pittaberg	4343		1	350	1890		2453		$\neg$	by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete the best of my knowledge and bellef.					costocc, and complete to
roduction	41/2	10.5#	USED	4951*			100	1051			3900		X		1 Trans	Less	_ <del>JEFF</del> REY SPESS	
riei										<u> </u>	-	_	SI	GNATOR	EDD	0	NAME (PRINT OR TYPE)	
ACKER @	4399"	BR/	ND & TYPE		D&L, TYPE	E SL		TOTAL	DEPTH		5371			DORESS	BROADWAY (	CL Cr	EVELAND OK TY STA	740 20 TE ZIP
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rao R			<u> </u>							ر		137	78	11-03) TE			918 358 5831 PHONE NUMBER	
							5		<b>?</b> Õ		$\nabla V_{i}$	الحاا	) <b>"</b>		<del></del>		THORE HUMBER	
							155		SAS CO	SERVAT	(0 K UIVI	Stoff						

DEC 0 8 2004

OKLAHOMA CORPORATION COMMISSION

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME STASTA drilled through. Show interevals cored or drillstem tested. WELL NO 2 TOP **BOTTOM** FOR COMMISSION USE ONLY NAMES OF FORMATIONS HUNTON 4232 DISAPPROVED 1) ITD Section VIOLA 4400 4440 a) No Intent to Drill on file SIMPSON DOLOMITE 4440 4462 1) Send warning letter 1st WILCOX 4470 4493 2) Recommend for contempt 2nd WILCOX 451C 4630 2) Reject Codes ARBUCKLE 4921 TD YES Were open hole logs run? Date Last log was run (6-27-01) Was CO<sub>2</sub> encountered? Х NO at what depths? Yes Was H<sub>2</sub>S encountered? NO at what depths? Were unusual drilling circumstances encountered? NO If yes, briefly explain. Other remarks: This well had 323 ft of 10 3/4" surface pipe in it. We perforated the 7° casing at 635 ft and circulated cement to the surface. No Cement 640 Acres BOTTOM HOLE LOCATION SEC ₹GE COUNTY Spot Location eet From Quarter Soction Lines 1/4 FSL 1/4 1/4 **FWL** True Vertical Depth Measured Total Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES) DRAINHOLE #1 RGE COUNTY SEC eet From Quarter Section Lines Spot Location 1/4 1/4 **FSL** FWL 1/4 1/4 Depth of Deviation Radius of Turn Direction Total Length Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: If more than two drainholes are proposed, attach a separate sheet indicating the necessary information. DRAINHOLE #2 Direction must be stated in degrees azimuth. COUNTY RGE Please note, the horizontal drainhole and its end point must be located within the boundaries of the Spot Location eet From Quarter Section Lines FWL lease or spacing unit. Depth of Deviation Redius of Turn Direction Directional surveys are required for all drainholes and directional wells. Measured Total Depth rue Vertical Depth End Pt Location From Lease, Unit or Property Line:

# API No. 081- 03910 OTC/OCC Operator No. 02057

\*Was Cement Bond Log run?

# CEMENTING REPORT

To Accompany Completion Report

Form 1002C (Rev. 2001)

fl

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(b)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

		TYPE OR USE	BLACK INK ONL	Y		
ield Name	<del> </del>	<del></del>		OOC Distric	1	
WILZETTA						
perator			<del></del>	0000010		
SPESS OIL COMPANY				02057	·	
ell Name/No.				County	OLM	
STASTA #2				LINO	ULN	
SW/4 NW/4 NW/4		Sec 35	Twn	13N	- Rge SE	
, , , , , , , , , , , , , , , , , , ,					1.4	
Cement Cusing Data	Conductor Casing	Surface Casing	Alternative Cusing	Intermediate Casing	Production String	i,ine:
				<del>                                     </del>		
nenting Date		(6-5-01)		<u> </u>		
te of Drill Bit (Inches)	[	9*		1 -1		
timated % wash or hole enlargement	<del>                                     </del>	У		<del>                                     </del>		
d in calculations	]	25%	•			
- of Contraction 1 and 1		_				
ze of Casing (inches O.D.)		<u> </u>		<del> </del>		
op of Liner (if liner used) (ft.)						
iting Depth of Casing (fl.)		peris @ 635		<u> </u>		
n ground level	[					
ne of Cement (API Class)		CLASS A				
irst (lead) or only slurry						
econd shurry			<u></u>			
hird slurry			1			
cs of Cement Used	-	123		<del>                                     </del>		
rst (lead) or only shurry				<u>                                     </u>		
econd slurry						
hird slurry	}					
of slury pumped (Cu ft)(14,X15.)	<del> </del>	155		<del> </del>		
irst (lead) or only sturry				<u> </u>		
econd slurry						
hird shury						
culated Annular Height of Cement	<del> </del>	635		<del>                                     </del>		
ind Pipe (ft)		200				
				<del> </del> -		
nent left in pipe (ft)	1	50	<u> </u>	<u> 1</u>	<u>_</u> _i	
nount of Surface Casing Required (from Form 1000)	· · · · · · · · · · · · · · · · · · ·	585	ft.			

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

\*If Yes, at what depth?

NO (If so, Attach Copy)

Υæ

\* Designates items to be completed by Operator.

Items not so designated shall be completed by the Cementing Company.

Remarks	THE 7" CASING WAS PERFORATED AT 635FT AND CEMENT WAS SQUEEZED TO THE SURFACE, SUBSEQUENTLY 41/2" CASING WAS RUN AND CEMENTED @ 4951"	*Remarks	
	CEMENTING COMPANY		OPERATOR
	CEMENTING COMPANY		OFERATOR .
am authorize casing in this or under my presented on	der applicable Corporation Commission rule, that I ed to make this certification, that the cementing of a well as shown in the report was performed by me supervision, and that the cementing data and facts both sides of this form are true, correct and the best of my knowledge. This certification covers at a only.	am authorized to make this of of the well data and informa that data and facts presented correct and complete to the l	corporation Commission rule, that I certification, that I have knowledge tion presented in this report, and on both sides of this form are true, best of my knowledge. This data and information presented
Xol	Signature of Cernester or Authorized Representative	Jeff son	attle of Operator of Acthorized Representative
Name & Title Pr	inted or Typed	"Nameda Title Printed or Typed	<del>,</del>
TARTUS BUSH		TEFFREY SPESS GEOLOGIST	<u> </u>
Comming Com		*Operator	
SPESS LEASE	OPERATIONS OIL WELL CEMENTERS	SPESS OIL COMPANY  *Address	
200 S BROADV	VAY	200 S BROADWAY	
City		*City	
CLEVELAND		CLEVELAND	
State	Zip	*State	*Záp
OKLAHOMA_	74020	OKLAHOMA	*74020
Telephone (AC)	Number	*Felephone (AC) Number	
918	(3.58-5831)	918 (358-5831)	

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- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

	API No.
	081-003910
	OTC/OCC Operator No.
1	02057

# **CEMENTING REPORT** To Accompany Completion Report

# OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000-2000

Oldahoma City, Oldahoma 73152-2000 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this

X\_Yes

Was Cement Bond Log run?

		TYPE OR US	E BLACK INK ON	_Y		•
ield Name					District	
Operator		·		OCC/	OTC Operator No	<del></del>
Spess OI1 Co				0	2057	
Vell Name/No.		· ·		Count		
Stasta #2		<del></del>			Lincoln_	
1/4 SW 1/4 NW 1/4 N	IW_ 1/4	Sec 35	5 1	rwp 13N	Rge 5E	
	Conductor	Surface	Alternative	Intermediate	Production	
Cement Casing Data	· Cusing	· Casing	Castng	Casing	String	Line
ementing Date					6-18-01	
ize of Oriff Bit (Inches)		•		1	6 1/8"	
stimated % wash or hole enlargement		······································	<del></del>		20	
sed in calculations	<del></del>		<b></b> _			
Size of Casing (inches O.D.)					4 1/2"	
op of Liner (if liner used) (fl.)	1	•	ł	į		
etting Depth of Casing (ft.)	· ·				4951'	
om ground level /pe of Cement (API Class)			ļ		4551	
first (lead) or only sturry					A .	
second slurry						
third slurry						-
acks of Cement Used	<del></del>		<del> </del> -	<del></del>	<del>-  </del>	
first (lead) or only sturry					100	
second slurry				, <u>, , , , , , , , , , , , , , , , , , </u>		
Shied shies.						
third sturry pumped (Cu ft)(14.X15.)	<del> </del>	<b> </b>	<del> </del>	<del></del>		
first (lead) or only sturry	<u> </u>			`	121	
second slumy	<u> </u>					
third sturry				- 1		
alculated Annular Height of Cement			† <del></del>	<del>-  </del>	010:	·
ehind Pipe (ft)	<del> </del>	ļ	<del> </del>		919'	
ement left in pipe (ft)		1	1		1'	•
Amount of Surface Casing Required (from For			585 tt.			

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

"If Yes, at what depth?

No (If so, Attach Copy)

\* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Company.

Form 1002C Rev. 1996

Kemarks .	Remarks
·	
	ˈ <b>ˈ</b>
	· ·
	- '
	L
CEMENTING COMPANY	OPERATOR
I declare under applicable Corporation Commission rule, that I	I declare under applicable Corporation Commission rule, that I
am authorized to make this certification, that the cementing of	am authorized to make this certification, that I have knowledge.
casing in this well as shown in the report was performed by me	of the well data and information presented in this report, and
or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and	that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This
complete to the best of my knowledge. This certification	certification covers all well data and information presented
covers cementing data only.	herein.
	Luffing man
_	100
1 -0:-1	
WT IS ILL	Islam Som
Signature of Commenter or Authorized Representative	Signature of Operator or Authorized Representative
Name & Title Printed or Typed	Namela Title Printed or Typed
	Jeffrey Spess Geologist
Cementing Company	*Operator
011 1 011 11 0 0 7	Conso Od L Company
Oklahoma Oilwell Cementing Co., Inc.	Spess Oil Company
P.O. Box 967	200 S Broadway
City	*City
Cushing	Cleveland
State :Zip	*State *2ip
Oklahoma 74023	OK . 1 74020
Telephone (AC) Number	Telephone (AC) Number
(918) 225–3040	918/358/5831
Oate	*Date
6-20-01	9/12/03
- AU-U	

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# NEW) DOCUMENT

/ Te																				
API NO.		Rule	165:10-3-25									CC	MPLETIO	N REPORT					Form-16	nno.
	1-23539	X ORK									.OKLA	AMOH	CORPOR	ATION COMMISSION					- No	96
OTC PROD. UNIT   8100488		_	NDED											vation Division	00315	na e	<b>5</b>		<b>/</b> \	1
01004001		Keas	on Amended							<del></del>		Po	st Office Box	52000-2000	SRH COMPLETION	~ U U	J		WAL.	Y
PLEASE TYPE OR	USE BLACK	INK ONLY								<del></del>	<del>T                                    </del>	XIANON	us City, Oldsi	FORMATION	SRH COMPLETION &	L TEST DAT	A BY PRODUC	HNG F	RMALO	₽
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TYPE OF DRILLING												1		SPACING & SPACING				+		_
X STRAIGHT		DIRECTION			HORIZ	ZONTAL HOLE		1—			_			ORDER NUMBER	436935 160 ac.					
If directional or hori	trontal, see re-	erse for botto		_		To one		i l	1 1		1 1	1	[ ]	CLASS: Oil, Gas, Dry,					•	
	coln		SEC 35	TWP	13N	RGE 5E	ĺ	-			<del>  -</del> -	<del> </del> -	<del>  </del>	Inj, Disp, Comm Disp	Oil	ļ				
LEASE NAME	NDL Ja			WEL											4268-4344					
SHL						1	*	<b>Y</b>			<b>3</b>		E	PERFORATED INTERVALS	1 hspf				<del>_</del>	
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ORLG FINISHED	4/42/00		WELL COM	PLETIC	N	2/25/00		F	: !	[	<b>-</b>	1_			30,000 gal 15%	<u> </u>				
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	3/4/00	_						LALLA			TE WELL			Fluids Amounts		<b>-</b>		+		
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ADDRESS	11011 20		<u></u>								20303	┨	INITIAL TE		<del></del>	Т		<del></del> -		_
	P. O. Dr	awer 369	9										I THE TEX	JI OAIE	3/4/00	R	E C	d d	1 1/ -	
CITY	Stillwate	e <i>r</i>				STATE	ок		ZIP 7	74076		1	OIL-BBL/D/	NY	13	OIL &	GAS CONS	SERV	ATION DIV	
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X Marroy C	ZONE ORDER			4	-						<u> </u>	- ↓	GAS-MCF/	DAY	22		JUN	13	2000	
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				_							<u> </u>	_	WATER-BE	BLIDAY		<del></del>	COLL	7 <del>17</del> 17	PURAH	O
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PACKER @		BRA	ND & TYPE					TOTAL	. DEPTH	╵	4470	_	ADDRESS		CITY		STAT		ZIP	_
PLUG @		TYPE	:										3/14/00	·		1.41	05) 377-11	177		
· ·		-		<del>-</del>									DATE	·	<del></del>		ONE NUMBER			_

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, If available, or descriptions and thickness of formations

NAMES OF FORMATIONS	TOP	воттом
Cleveland	2650	
Pru	3180	•
Skinner	3400	
Red Fork	3580	
Glicrease	3810	:
Misener Hunton	4290	
Viola	4465	
	•	
		_

LEASE NAME NDL James

WELL NO. 1

. :

APPROVED	FOR COMMISSION USE ONLY DISAPPROVED  1) ITD Section
	a) No Intent to Orlil on file  1) Send warning letter
Wo	2) Recommend for contempt 2) Reject Codes
Were open hole log	ps run?x_yesno

Were open hole logs run?	_x_yes	no	
Date Last log was run	1/13/00		
Was CU <sub>2</sub> encountered?	yes	_x_ no	at what depths?
Was H <sub>2</sub> S encountered?	yes	_x_ no	at what depths?
Were unusual drilling circuit yes, briefly explain.	mstances encou	ntered?	yes _x_no
· <u> </u>			
			·

	·		 
			 <u> </u>
Other remarks:			 
•		•	
		_	
<u>L</u>			
<u> </u>			
i e			

 	640 /	\cres		
1				

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION
----------------------

SEC	TWP	RGE	COUNTY	
Spot Location	1	·		Feet From Quarter Section Lines
1/4	1/4	1/4	1/4	FSL FWL
Measured Total D	)epth	True Vertical Dept	1	BHL From Lease, Unit, or Property Line:
		1		
	•	ļ		

# BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP .		RGE	COUNTY		
Spot Location			<del></del>	.l	Feet From Quarter S	
	1,44	1/4	1/4	1/4	l	FSL F
Depth of Devi	stion		Radius of Turn		Direction	Total Length
Measured To	el Benth	Tom	Vertical Depth	Fod Pi Loca	tion From Lease, Unx	or Property Line:

DRAINHOLE #2

Depth of Deviation Radius of Turn Direction Total Length	SEC	TWP	RGE	cou	YTW	•	
Depth of Deviation Radius of Turn Direction Total Length	Spot Location	<del>,   .</del> -		<del></del>	Feet From Q		
		1/4	1/4	1/4	1/4	FSL	FWL
	Depth of Dev	istion	Rada	s of Turn	Direction	Total Length	<u></u>
Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line:	Measured To	tal Depth	True Venica	l Depth	End Pt Location From Lea	se, Unit or Property Line:	
			į.		1		



081-23539 070000 Operator No. 20585

Was Cement Bond Log run?

# CEMENTING REPORT To Accompany Completion Report

Form 1002C Rev. 1996

OXLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oldahoma City, Oldahoma 73152-2000
OAC 165:10-3-4(h)

	<u> </u>	TYPE OR USÉ	BLACK INK ONLY	·	lood bind		
Field Name		OCC Distri	Keat .				
Operator	Operator No						
New Domini	on TTC			· <u>· ·</u>	20	0585	
Well Name/No NDL James #1					County	Lincoln	
	**	25		1 <sup>1</sup> 2N7 <sup>1</sup>	t is a right		
N/2 1/4S/2 1/4 NE 1/4 S	W. 1/4	sec 35	Twr	TÓÑ.		Rge DE	
. Charm and also	Conductor	Burrace	Alternative .	, intern	rediate, , ,	Production	$n \rightarrow -$
Cement Casing Data	Casing	Casing	Casing		uing ''''	String	Liner
Cementing Date	<u>i </u>	1-7-00					
Size of Drill Bit (Inches)		12 1/4"				_	1
Estimated % wash or hole enlargement	<del> </del>	<del>                                     </del>		<del> </del>	<del></del>	<del></del> _	<del>                                     </del>
sed in calculations	<u> </u>	50					<u> </u>
Size of Casing (inches O.D.)		9 5/8"					
ORE OF CHERT ( LECTURE O.D.)	<del>                                     </del>	1 3 3/0		<del>                                     </del>			<del>                                     </del>
Top of Liner (If liner used) (ft.)		<u> </u>		<u> </u>		<u> </u>	
Setting Depth of Casing (fl.)		1080'					
rom ground level ype of Cament (API Class)	<del> </del> -	<del>                                     </del>		<del> </del>			<del> </del>
first (lead) or only slurry	<u> </u>	Lite					<u> </u>
		A					
n second sturry	<del> </del>	1		<del> </del> -			<del>                                     </del>
n third sturry				<u> </u>			
Sacks of Cement Used		300	R	F			
n first (lead) or only sturry	<del> </del>	1 300	<del>О/Г б</del> .	645 CO.	<del></del>	V	<del></del>
n second slumy		150		BRIST	SERVAT	VED ON DIVISION ICT	ł
	<del> </del>	<del>                                     </del>		1	VV UISTA	ICT DIVISION	1
n third sturry	<del> </del>			JUNI	, ,		<del>                                     </del>
/ol of sturry pumped (Cu ft)(14,X15.) n first (lead) or only sturry		465	<b>0</b>	"	1 3 20	00	
	<del></del>	1,77	ONLAH	DMAA	^-		<del>                                     </del>
n second slutry	<u> </u>	177		P""/ C	<u>URPO</u>	A71017-	<u> </u>
in third sturry	1	1	'	СОММІ	SSION	ΜΟΙΙΩ	
Calculated Annular Height of Cement	<del> </del>	<del>                                     </del>		<del> </del>			<del> </del>
petiind Pipe (ft)	<u> </u>	1080'		<del> </del>			
Carrent left in pipe (ft)	· -	40		7 - 1557 W	t		]
Connection and but the first	<del></del>	1		19 <u>40 40 19</u> 1940 - 1941	<u> </u>		1·

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

'Il Yes, el whal depth?

(If so, Attach Copy)

Remarks	
	Ţ.
	<b>,</b>
••	
:	· [
er. iv.	,
$(-\eta)^{-1}(\mathbb{R}^n)$ where $(E,x_2)^{-1}$ spreams exp. (	on companies top
• •	
<del></del>	<u> </u>

### CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Sementer or Authorized Representative

Name & Title Printed or Typed	
Joe Smith - Pro	esident
Oklahoma Oilwe Address	11 Cementing Company, Inc.
P.O. Box 967	
City	
Cushing,	
State	Zip
Oklahoma	74023
Telephone (AC) Number	
(918) 225-3040	
Chatte /-	13-00

11. 15.

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and corruptets to the best of my knowledge. This certification covers all well data and information presented because

under & Welcolet
Signature deliperator or Authorized Representative

reging & ting starton of 13han	
Cindy L. Wright, Production Clerk	
*Operator	•
New Dominion, L.L.C.	
*Address	
P. O. Drawer 369	
Stillwater	
*State *Zip	
Oklahoma	
*Telephone (AC) Number	
//OE\ 177 1177	
(405) 377-1177	

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
  - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
  - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

# 081-23539 All operators must include this form when subm statement must be that of qualified employees o	itting the Completion	leport, (Form 1002A).	5:10-3-4(h) The signature on this			
with CAC 165:10-3-4(h). It may be advisable to performed.	take a copy of this for	n to location when cem	enting work is			
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	TYPE OR U	E BLACK INK ONLY			
*Field Name	•		:	OCC Dia	trict	
*Operator New Dominion, LvL.Gr			en Turken i de grage i despe Andre graf af		C Operator No 1585	_
Well NameNo. NDT Tames #1		nos 9	anies 1	County		
*Location N/2 14 S/2 14 NE 14 S	W 144	Sec. 25	1. Two	131	Rae 5E	
					32	
Cement Casing Data	Conductor Casing	Surface Casing	Afternative Casing	intermediate Casing	Production String	
Cementing Date		,			1-14-2000	
'Size of Drill Bit (Inches)		1			1	
Estimated % wash or hole enlargement used in calculations		:				
Size of Casing (inches O.D.)						
Top of Liner (if liner used) (ft.)	<u> </u>	··				
Setting Depth of Casing (ft.) rom ground level	" -					
Type of Cement (API Class) In first (lead) or only sturry				•	Premium	
n second sturry						
third slurry		D r				
acks of Cement Used Inst (lead) or only slurry		OIL & GAS CON	IVE	·	175	
second slurry		BRISTO	V E	<del>D</del>		
third sturry	7	JUN ;	3 2000			
ol of sturry pumped (Cu ft)(14.X15.) If first (lead) or only sturry		KLAHOMA	2000		210	
second slurry		COMMI	RPORATION SION			
third skury	٠		OIQ TOIR			
alculated Annutar Height of Coment shind Pipe (ff)				<u> </u>	1397	
ement left in pipe (II)				_	8	
		<u> </u>				

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

No (if so, Attach Copy)

Was Cement Bond Log run?

Yes

Premium	Cement w	15% KCL,
(	0.7% 14	1/ad-322.

## **CEMENTING COMPANY**

I deciare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

ignature of Comenter or Authorized Representative

	<u>U</u>
Name & Title Printed or Typed	
Steve Berro	<u>.</u> 5.5.
Cementing Opmpany —	<del>, , , , , , , , , , , , , , , , , , , </del>
- Halliburton	· · · · · · · · · · · · · · · · · · ·
Address	the section of the se
R+3, Box 1	4
City	
_ Duncen	
State	Zip = 5
_ OR	7 <sup>35</sup> 33
Telephone (AC) Number	
580-251-0	28.00
Date	<del></del>
1-14-2000	

### **OPERATOR**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Centy & Wichof
Signature of Operator or Authorized Representative

Name	& Tibe	Printed	or Ty	ped

Cindy true ista Production Clerk

Operator

erana Salan iy Maraja

New Dominion, I.I.C.

4

P.O. Drawer 369

Cb

- - - -

State

Telephone (AC) Number

· (/05) 277\_1177

Opt

-2/14/00

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report

  [Form 1002A) for a producing well or a dry hole.
  - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
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- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

# NEW/ DOCUMENT

API NO.  OTC PROD. UNI	81-23499 FNO.	X ORIG	165:10-3-25 INAL NDED on Amended									OKLA	MOHA I/O	& CORI	OR	ON REPORT LATION COMMISSION Ervision Division Lx 52000-2000		91011	: 1003	<u>}</u>		Form Rev. 1	
PLEASE TYPE O NOTE: Attach on TYPE OF DRILLI X STRAIGH	ppy of original 100 NG OPERATION T HOLE	DIRECTION	AL HOLE	_	HORE	ZONTAL HOLE										FORMATION  SPACING & SPACING ORDER NUMBER	WES	COMPLETION ilcox 1 ,Wilcox 2, Arbuckle	& TEST DATA	BY PRODU	CING FO	WUM	5)
If directional or he COUNTY	onzoniai, see rev incoln	erse for botto	SEC 35	TWP	 13N	RGE 5E	1	ļ	<u> </u>		_ .	: 				CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp		Disposal				·	
LEASE NAME	Wilzetta	SWD		WELL		1	_  ,	,	<u> </u>		_		1	<u> </u>	ļ,	PERFORATED		4470	<u> </u>				
	E/4 SW/4		60 FSL			FWL OF 1/4 SI		-				_	<u> </u>	$\vdash$		INTERVALS	$\vdash$	6725	_		1		
ELEVATION  Demick FI  DRLG FINISHED		Ground	835 WELL COM	<u> </u>	DATE	9/1/99	—le			-	-	_	-			ACID/VOLUME	-	8000 gai 15%NEFE			-		
1ST PROD DATE	9/1 <u>9/</u>	99 .	RECOMP DA	ATE	9/	125/44					$\prod$				]	Fracture Treated?							
OPERATOR NAM	New Do	minion,	LLC				отс	occ o	PERAT		ATE V	<u>well</u> 20585		INITIA		Fluids Amounts			<u> </u>				
ADDRESS		rawer 36					<u> </u>						7			ST DATE	1		1		$\overline{}$	<del></del>	_
СПУ	Stillwate		<del>) 9</del>			STATE	—— ОК	_	ZIP	7.	406	7	1	OIL-B	8L/0	PAY		<del></del>	-				
COMPLETION T			_	7		R GAS ZONES							_	OIL-G	RAV	TTY ( API)			- ·				-
SINGLE Z	ZONE ORDER	NO.		-	FORK	MATIONS				ТОР	_	воттом	4	GAS-	MCF	/DAY		RE	CE	<u> </u>			
	SLED ORDER NO		<del>-</del>		<u>O.</u>	1.Disposal	<u> </u>			4470	<u>'</u>	6725'	-	GAS-	OIL, F	RATIO CU FT/BBL		OIL & G	AS CONS	ERVATIO	ICT	SION .	
LOCATION EXC	EPTION ORDER	NO,			├						+	-	$\dashv$	<u></u>		BUDAY				<del>0-7-2</del> 8			
INCREASED DE	NSITY ORDER N	IO.		1	$\vdash$						-		1			OR FLOWING			1			·	
PENALTY		<u> </u>	<del></del>	1		<u></u>					+	<u> </u>	1	<u> </u>		IUT-IN PRESSURE		OKLAI	OMA (	CORP(	)RAT	ION	
CASING & CEMI	NT (Form 1002	C must be at	tached)		<u> </u>		<del></del>			1				CHOR	Œ SI		_[		COM	MSSIO	Ŋ		
TYPE Conductor	SIZE	WEIGHT	GRADE	FEE	<u> </u>	PSI	SAX	FILL	UP		1	гор	_	FLOV	יעד י	BING PRESSURE							
				<u> </u>	<del></del>			_								f the formations drilled thro							
Surface	13 3/8	68#		5	80_	NA	<u>5</u> 85		Circul	late to	Sur	face		mg pu	und	e of the contents of this repo or my superVision and direc							
Intermediate													7	best o	t)my	knowledge and belief.	)					•	
Production	9 5/8	47#	N80	49	325		250		-		39	970	7	<b>\</b> _	Į۲	Poul			John S	pecial, f	?resid	ent	
Liner	7"	26#	LT&C	44	40'								7	SIGN		_		_		NT OR TYPE		· ·	
PACKER @	4440'	BRAI	ND & TYPE	Arro	ow			TOTA	L DEP1	тн	6	725		P. (		Drawer 369	_	Stillwat		Ol STA		74( zip	)76
PLUG <b>Q</b>		TYPE										,-		10/8		9				5) 377-			
														DATE					PHO	NE NUMBER	4		

LEASE NAME Wilzetta SWD

WELL NO. 1

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show interevals cored or drillstem tested.

воттом NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY APRROYED DISAPPROVED 4225 1) ITO Section Hunton Viola 4405 Wilcox 1 4470 a) No Intent to Drill on file Wilcox 2 4502 Arbuckle 4925 1) Send warning letter 2) Recommend for contempl 2) Reject Codes Were open hole logs run? x yes 9-11-99 Date Last log was run Was CO2 encountered? at what depths? yes no Was H2S encountered? yes at what depths? no Were unusual drilling circumstances encountered? \_\_\_yes x If yes, briefly explain. . . . . . Other remarks: **BOTTOM HOLE LOCATION** 640 Acres RGE SEC COUNTY Spot Location eet From Quarter Section Lines 1/4 1/4 1/4 FWL. 1/4 FSL Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line **BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)** DRAINHOLE #1 SEC COUNTY Spot Location Feet From Quarter Section Lines 1/4 FSL FWL. Depth of Deviation Radius of Turn Total Length Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: If more than two drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. **DRAINHOLE #2** SEC RGE COUNTY Please note, the horizontal drainhole and its end point must be located within the boundaries of the Spot Location Feet From Quarter Section Lines lease or spacing unit. 1/4 1/4 1/4 FWL Depth of Deviation Radius of Turn Total Length Directional surveys are required for all drainholes and directional wells. Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line.

081 - 23499 OTC/OCC Operator No.

# CEMENTING REPORT To Accompany Completion Report

Form 1002C Rev 1996

# OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 185:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is bestormed.

		TYPE OR USE	BLACK INK ONLY			
Field Name	<u>-</u>			OCC Dist	rict	
Operator Nov. Damie 1 - 2 - 2 - 2						
	; 					-
Wilzetta SWI	)	,		County	Lincoln	
	E 1/4	Sec 3.6	Twe	13N	Rea 5F	
Performed.  TYPE OR USE BLACK RIX ONLY  Field Name  OCC District  Operator  New Dominion LLC  Well NameANo, Wilzetta SWD  Costion  SE 144 SF 144 SW 144 NE 144  Sec 35  Twp 13N Rep 5E  Cement Casing Date  Cement Casing Date  Cementing Date  9-2-99  Size of Drill Bit (Inches)  Estimated % wash or hole enlargement used in activations  Size of Casing (Inches O.D.)  13 3/8"  Fe C E I V E D  Oil & GAS CONSERNATION DISTRICT  Type of Cement (API Class)  In first (dead) or only sturry  In third sturry						
	Conductor	Surface	Alternative	Intermediate	Production	
Cement Casing Data						Liner
ementing Date	1	9-2-99		}	1	
		<del></del>				
	<del></del>	<del>                                     </del>	<del></del>		-	· · · · · · · · · · · · · · · · · · ·
<del>-</del>		50		<u> </u>	·	
Size of Casing (inches O.D.)		13 3/8"			<u> </u>	
	<u> </u>		<del></del>	† · · · · · · · · · · · · · · · · · · ·		
		<del> </del>	R	FCE	1 17 F	
rom ground level		י 589	O	1 8 CAS GOVERN	VEU	
		Δ	· · ·	BRISTOW	ISTRICT	
it inst (read) or only signly	-	12	<del></del>	+	<del>        </del>	
n second sturry			·	JAN 07	2002	
n third sturry			Ok	ALIONA	L	
	i	585	<del>\</del>	AUDINA CO	RPURATION	_
n first (lead) or only sturry	<del></del>	363		COMMIS	SION	
n second sturry				ļ		
n third storry	1	1		ł	1	
		690				
n tirst (lead) or only slurry	<del></del>	-		<u> </u>	<del> </del>	
n second slurry				<u> </u>		
n third slutry .		·				
Calculated Annular Height of Cement	+		<del></del>	<del>                                     </del>		
pehind Pipe (ft)	-			-	<del> </del>	
Cement left in pipe (ft)	<u> </u>	40'		<u> </u>		٠.
Amount of Surface Casing Required (from For	m 1000)	·				
						No

Kemarks		remarks .
	]	
		•
CEMENTING COMPANY		OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of

casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Name & Title Printed or Typed	
Joe Smith - Pre	s1dent
Cementing Company	
Oklahoma Oilwel Address	1 Cementing Company, Inc.
P.O. Box 967	-
City	
Cushing,	
State	Zip
Oklahoma	74023
Telephone (AC) Number	· · · · · · · · · · · · · · · · · · ·
(918) 225-3040	
Date	
	9-14-90

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

j	
*Name & Title Printed or Typed ;	
John Special, President	
New Dominion, L.L.C.	
P. O. Drawer; 369	
Stillwater Zip	
Oklahoma 74076 'Telephone (AC) Number	
405-377-1177 Pate	
9-21-99	

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- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

To Accompany Completion Report

Form 1002C (Rev. 1996)

OTC/OCC Operator No.

\*Field Name

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20585

ONLAHOMA CORPORATION COMMISSION
O(i & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

TYPE OR USE BLACK INK ONLY

OCC District

All operators must include this torm when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

West Dominion  West Dominion  #/SUO WIZETTA				County	585	_
SE 1/4 SE 1/4 SW 1/2	4 NE 174	Sec 35	Тыр	132	Rge 5 E	
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date	-				9-12-99	
Size of Drill Bit (Inches) Estimated 1 wash or hole enlargement					121/4	
Size of Casing (inches O.D.)					95/8	
*Top of Liner (if liner used) (ft.) *Setting Depth of Casing (ft.) from ground level	R	C E CONSERV	V E D TION DIVISION TRICT		4925	
Type of Cement (API Class) In first (lead) or only slurry		BRISTOW DK	TRICT		2723	
In second slurry		JAN 07			Н	
n third slurry	01/	ALIOMA CO	RPORATION		160	<u> </u>
in first (lead) or only slurry	OK	TAHOMA CO	SION		150	
third slurry				<del></del> -	700	
of slurry pumped (Cu ft) (14.X15.) in first (lead) or only slurry					234	
In second slurry					147	
n third slurry	i				- ,=	<u> </u>
behind Pipe (ft)					1147,39	
Cement left in pipe (ft)	·				78.	
Amount of Surface Casing Required (fro	n Form 1000)		ft.			<u>.</u>
Was coment circulated to Ground Surfac	n? Yes	≥ No	*Was Coment Stagi	ng Tool (DV Tool	) used?Yes	
*Was Cement Bond Log run?Yes	No (If	so, Attach Copy)	*If Yes, at what	depth?		ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

\* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Company.

L/Gilenien	rearing kg
	[*]
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	· ·
	<b>}</b>
	]
CEMENTING COMPANY	OPERATOR
I declare under applicable Corporation Commission rule, that I	I declare under applicable Corporation Commission rule, that I
am authorized to make this certification, that the cementing of	am authorized to make this certification, that I have knowledge
casing in this well as shown in the report was performed by me	of the well data and information presented in this report, and
or under my supervision, and that the cementing data and facts	that data and facts presented on both sides of this form are true,
presented on both sides of this form are true, correct and	correct and complete to the best of my knowledge. This
complete to the best of my knowledge. This certification covers	certification covers all well data and Information presented
cementing data only:	herein.
N. 2	
. ~ ~ ~ .	
_ loe colla	
Signature of Cementer or Authorized Representative	Signature of Operator or Authorized Representative
Name & Title Printed or Typed	"Name & Title Printed or Typed
Joe Cotta, Service Leader	John Special, President
Cernenting Company	*Operator
Halliburton Energy Services	New Dominion; L.I.C.
Address	1 Accress
P. O. Box 6177	P. O. Drawer 369
City	City
Ft. Smith	Stillwater
State Zip	'State 'Zip
Ft. Smith, AR 72906	OK : 74076
(501) 648-7102	The state of the s
(301) 040-7102	405-377-1177
9-12-99	9/21/99

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing we'll or a dry hole.
  - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
  - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

	OKI						OIC COUNTY	COMPLETIC	ON &/TEST DAT	A BY PA	ODUCING FORMA	NOITA		
Farm 1002A Rev. 1979	-	OIL AND	GAS CONS	ERVATION	DIVISION	1	LEASE NO		/		2	3		
ΔΡΙ ΝΙ							En	FORMATION				· -		
0.8.123	1.499								Misener		<b></b>			
040 AC	res	OFFIC	F ADDRESS	22.0.0_	NW5.0.t	h		CLASSIFICATION					-	
		TOWN	Okla.	City	STATE Z	P OK	73112	(Oil; Gas; Dry; Inj. Well)	0.1	į	1.0	631.		
160	Jim The API NO  - 08.12.14.99. 640 Acres  - 160   60   60   60   60   60   60   60		NAME Ce	rnocky	we	ELE NO1=	35		_Oil					
		DRILLI	ING STARTED ?	-29 , 198	1 DRILLING	FINISHERB.—1	.7 is 81	PERFORATED	_4238 -	42_		= <del></del>		
	Jim Thorpe Building / Oklahoma County Lincoln  O.8.121.499.  GAO Acres  OFFICE ADDRESS22.0  TOWN Okla. Cit FARM NAME CETNOC ORILLING STARTED - 29 DATE OF FIRST PRODUCTION WELL LOCATED SE ' 82.5_ FI THOM St OF ELEVATION DERRICK FLOOR  TYPE COMPLETION  Single Zone X Order No  OCATION EXCEPTION  OTHER No OLI OR GAS ZO  Name		uction 9_	03 <u>-8</u> 1 c	OMPLETED .9.=	26_81.	i.	<u></u>			****			
760		WELL	LOCATED S	E 😘 NW	SW ·	NE -		INTERVALS	i		D C o -			
1 1 1 1 1 1		+-	25_ FI 1HO	M SECRESSE	c49	5 ET EROM	WL OF 's SEC	NV ENVICES			R-E-C E	EIVFN		
										-	OIL & GAS CONSE	RVATION OF DISTRICT	NOISE	
												DISTRICT		
TYPE CO	MPLETION			•				ACIDIZED?	_No		00T.2	<del>1-</del> 1981-		
Single Zor	ne	xx	_ Order	No	<del></del>	<del></del>		FRACTURE TREATED?	No .		-OKLAHOMA CO			
Multiple Z	one		Order	No		<u>-</u>					OVENUONNY CO	JRPORAT	ION	
Commingl	ed		Order	No		<del></del>		INITIAL TEST DATA		<del></del> ,- ,	COMMIS	SSION		
LOCATION	EXCEPTIO	N	Order	r No		Pena	lty	Date	<u>9-25-</u> 81				-	
								Oil-bbl./day	63					
. <del> </del>			OIL OR G	AS ZONES	<u> </u>			Oil Gravity	320					
		— <u> </u> — — — —			Name	Fro	т Го	. Gas-Cu. Ft./day					CF.	
Misenei	: 	4238	4242					Gas-Oil Ratio Cu. Ft./Bbl.	238/1					
			ļ <u> —</u>	_	<del></del>			. Water-Bbl.∕day	6.3					
				<u> </u>				Pumping or flowing	Swabbin	q				
			CASING	& CEMEN	T			CHOKE SIZE						
	Cas	sing Set		Csg Fest		Cemer	ıl	FLOW TUBING PRESSURE	<u> </u>					
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Тор	]	l					
8-5/8	23#	J-55	51.7		375	Circ	Surf.	A record of the formations of	rilled Inrough, ai	na pertini	ent remarks are pres	iented on th	e reverse	
		i	]	1500#	1				(	OVER)				
4-1/2	TO . 2#	CW-55_	4.5.14		1.14.0	564	_3950	1						
			<del></del>	<del> </del>				I, the undersigned, being fi	ist duly sworn ur	on oath	state that this well	record is tru	e correct	
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	and complete according to						
					TOT	AL DEPTH	4514	Telephone 4 05 - 232 - 38	145 T	WP	eek, Vice.	Proc	Pro	
0.4.04.5.0					101	AL DEFIN, .		relephone 3.3. 2.2.2.2.			title of representative			
PACKER	3 3 5 1							Subscribed and sworn before	e me this29.1	th da	y ofSeptem	.er , 19	_81	
Jim Thorpe Building / County Lin			<del></del>	· · · · · · · · · · · · · · · · · · ·					11_05	1	lene Vil	nz	L	
Ma	ke				<del></del>			My commission expires .8_	VIII	ary Poblic	war of the	icquett	<u></u>	
			(O	)VERI	,			1				U		

(	Сe	rn	0	c	k١
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WELL NO\_.\_1-35

PLEASE TYPE OR USE BLACK INK ONLY

# (RULE 3-205) FORMATION RECORD

10631

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	воттом	FORMATION	TOP	воттом
Layton Checkerboard Prue Red Fork Mississippian Woodford Misener-Hunton Sylvan Viola Second Wilcox	2142 2412 3236 3628 4002 4187 4230 4320 4408 4509	2197 2416 3255 3637 4186 4229 4319 4407 4508 4514	RECEIVED  DIL & GAS COLLEGATION DIVISION  OCT 09 1981  OKLAHOMA CORPORATION  COMMISSION		ВОТТОМ
			TOTAL DEPTH	4514	

REMARKS:	
	<del></del>

# MEWIDOCUNIENT

35

## NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER (Rules 3-309 and 3-201.1.L)

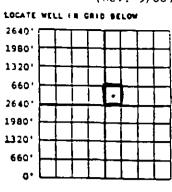
OKLAHOMA CORPORATION COMMISSION Oil and Gas Conservation Division-Jim Thorpe Office Building Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

PLEASE TYPE OR USE BLACK INK.

Reason for Rejection: -

- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to



bbise willy

	this form.			ocate well Outline Lease
D.	Copy of the Form 1002A (Completion Report) mus	t be attached.	1-14.34	Joe Har Lease
٦.	API No. 08 - 02735 2. 0T	C Production Unit	No. 081-2971	6
3.	Sec <u>35</u> Twp <u>13N</u> Rge <u>5F</u> Ft. S.L. <u>330</u>	Ft. W.L. 330 C	ounty Lincoln	<u> </u>
	Well Location SW 1/4 SW	1/4NE	1/4	_+ <i>}</i>
4.	Current Well Name and No. Washam #1	(Original Nar	me) <u>Four State</u>	s-Washam #1
5.	Effective date of transfer10/1/89			
6.	Classification of Well Transferred: Oil	X Cas	Disposal 🗆	Injection 🗀
7.	If injection or disposal well, the following in	nformation is red	quired.	- 4 =4000
	Authorizing Order No.	Zone		171989
8.	Change of Operator	rship 🛣	OKERHOMA	CUKUNATION
9.	Name of New Purchaser		/OFC NO	MISSIUN
10.)	Weller, Holman & Evans		Production Co	
·•••	Name of Former Operator	Name of New		
	02640 (V)	MS 17529		
	OTC/OCC Operator No.	OTC/OCC Opera		
	1622 Crestmont Drive	P.O. Box	22323	<del></del>
	Norman, OK 73069	Oklahoma	City, OK 73	123
	City State Zip	City State	City, OK 73	
	405 321 0649 Phone	405 728 C	<u>3334 405 8</u>	48 5788
	-	rnone		
	Signature & S. F. Hal warrate	Signature		Date
	H. H. Holman, Partner 10/10/89	J. K. Smi	ith, Presiden	t10/10/89
	Name and little	Maine and 116		
	FOR O.C.C.	HEE ARIV		0
	FOR O.C.C.	USE UNLT		
	Apacoved 8	Date 9	OIL & GAS (	
	Surety Department		BRISTON 1	):u: 🔾
	Well Records Department	7 1989	APR 0 S	
	UIC Department	<del>-</del>	OKLAHOMA CO	rforation

Pumping or "

\_bbls. Gravity of oil 31 \_\_\_Type of Pump 11 pump is used, describe\_

\_bbls. Size of choke, if any \_\_\_\_length of test\_24 hrs Water

Amount of Oil Production.

Production\_

To

Give defailed description and thickne water, oil or gas. REF. NO. 67-1 Formation Bottom Formation. Bottoss This well was drilled by Four States Oil Co. in 1946. Present owners took possession 5.1-67. Old T. D. was 4502. Rods and tubing were pulled and the well was drilled 2' deeper with cable tools. Top of the Second Wilcox sand was called at4503. At 4504 the hole filled up 800 with oil, so the well was put back on the pump at that depth. RECEIVED CONSERVATION DEPARTMENT MAY 2 9 1967 OKLAHOMA CORPORATION COMMISSION FILE COPY DO NOT REMOVE CONSERVATION DEPT

JUN 3

1967

1, the undersigned, being first duly swom upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and swom to before me this 29

# NEW! DOCUMAN

API NO.  081  OTC PROD. UNIT I	-23580	J <i>X</i> ORKO	165:10-3-25 NAL NDED		COMPLETION REPORT OKLAHOMA CORPORATION CO! Oil & Gas Conservation Division											N COMMISSION			1		Form 1002A Rev. 1996
081-1054			on Amended	_									Post	Office 84	ox 5200	00-2000	0052220	04	( ~	230	-
PLEASE TYPE OR NOTE: Attach copy TYPE OF DRILLING	of original 10	02A if recomp	eletion or reent	η									Oktahoma	Cety, Okt	FC	RMATION	SRH COMPLETION & Misener-Hunton	TEST DATA BY P	ACDUCIN	id prouti	ON
X STRAIGHT )	HOLE	DIRECTION			HORIZ	ONTAL HOLE		_			_{				Of	PACING & SPACING RDER NUMBER	439567 160 Ac.				
COUNTY	coin	eres for bodies	SEC 35	TWP	13N	RGE 5E										ASS: Oil, Gas, Dry, , Disp, Comm Disp	Oil				
LEASE NAME	NDL Sp	933		WELL		1	╡,	<b>"</b>	بسب		<u></u>		1 1		_	RFORATED	4250-4324				
SHL W/2 E/2	SE/4 NW		60 FSL	215	5	FWL 0F 1/4 S	_	"├_						_  [	- 1 -	TERVALS	1 hspf				
ELEVATION Derrick FI	823	Ground	813		DATE	4/12/00		-	-		_			_	AC	DWOLUME					
DRLG FINISHED	4/18/00		WELL COM	PLETIC		5/3/00		-	-					_		acture Treated?	20,000 gai 15%	<u> </u>			
1ST PROD DATE	5/6/00		RECOMP D	ATE				L		1	OCATE	WELL				ids Amounts	Yes				
OPERATOR NAME		minion, t	L.L.C.				Ото	C/OCC C	PERATO	OR NO.		20585	٦ "	VITIAL T	L		476 bw	<u> </u>			
ADORESS	P. O. Dr	awer 369	9											NITIAL TI			5/6/00				
CITY							ОК	74076						NL-88L/1	DAY		77	PFC	: E	TV	ED
SINGLE ZO				] ]		R GAS ZONES ATIONS				тог	P	воттом	7 L	XL-GRAY	•	UPI)	40	OIL & GAS C	ONSE	NSTRIC	<del>DIVISION</del> T
X MULTIPLE 2	ONE ORDER	NO.		┨.		1 1 1				40.0	GAS-MCF/DAY					61			0.200		
COMMINGL	ED ORDER N	D.		1	MISE	ener-Hunt	on	4250 4324						GAS-OIL RATIO CU FT/BBL			792/1	A	UG Y	<del>2 200</del>	
LOCATION EXCEP	TION ORDER	NO.				<del></del>						<del></del>	7 L	WATER BBL/DAY PUMPING OR FLOWING			3849	OKLAHO C	<u> MA</u> (	ORPO	RATION
INCREASED DENS	NTY ORDER N	io.		1								<u> </u>	1				pumping	C	,OMN	ISSIO	4
PENALTY				1		•							1 1	HOKE S		PRESSURE	na				
CASING & CEMEN	f (Form 1002	C must be at	tached)	ــ <del>ا∵</del>	<u> </u>	· · · · · · · · · · · · · · · · · · ·				<u>.                                    </u>			_			PRESSURE	na				
TYPE Conductor	SIZE	WEIGHT	GRADE	FEE	т	PSI	SAX	FILE	LUP			TOP	] [	LOWIC	- DHAG	PRESSURE	. <u>n</u> a			<b>_</b>	
Surface Intermediate	9 5/8	32#	J55	5	00	NA	265		Circui	late to	o Su	rface	k	nowledg ne or und	e of the der my	contents of this report a supervision and direction	, and pertinent remarks are and am authorized by my org n, with the data and facts sta	anization to make (	this report,	which was p	prepared by
Production	7	23#	J55	45	572	1100	250	-	1172	·	3	3400	-		iy know in L	edge and belieft.	A-I	Cindv L. W.	riaht		
Uner														GNATU		U		Cindy L. WI	TYPE)		
PACKER @		BRAN	ND & TYPE					TOTA	AL DEPT	н	4	1572		DORES		rer 369	Stillwate	<u>r</u>	OK STATE	740	76 ZIP
PLUG @		TYPE												/19/0	0			(405) 3	77-117	7	
4													D	ATE				PHONE NU	MBER		

WELL NO. 1

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

drifted through. Show inter	evals cored or driftstem to	PER PO.			
NAMES OF FORMATIO	ONS	тор	воттом		FOR COMMISSION USE ONLY
Prue		3250		APPROVED DI	SAPPROVED  1) ITD Section
Red Fork		3730		_	a) No Intent to Drill on file
Misener/Hunton		4260			1) Send warning letter
Viola		4440			2) Recommend for contempt
Wilcox		4520	r	1490	2) Reject Codes
				. [	<u> </u>
				Were open hole logs run	7 _x_yes no
				Date Last log was run	4/18/00
				Was CU <sub>2</sub> encountered?	yes _x_no at what depths?
				Was H <sub>2</sub> S encountered?	yes _x_no at what depths?
				Were unusual drilling circ if yes, briefly explain.	umstances encountered?yes _x_n
Other remarks:					
· · · · · · · · · · · · · · · · · · ·					
<del>.</del>					
<del></del>	<del></del>	·		<del></del>	
640 Ac	res	BOTTOM HOLE		RGE ICOUNTY	
			WP	RGE COUNTY	
		Spot Location 1/4	1/4	1/4 1/4	Feet From Quarter Section Lines FSL
		Measured Yotal Dep	rth i	True Vertical Depth	BHL From Lesse, Unit, or Property Line:
		L			<u> </u>
		BOTTOM HOLE ORAINHOLE #1	LOCATION FOR	HORIZONTAL HOLE: (DRAI)	NHOLES)
		4124111466			
<del>┤┤</del> ╂			TWP	RGE COUNTY	

Redius of Turn

True Vertical Depth

16-

LEASE NAME NDL Spess

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Depth of Deviation

Measured Total Depth

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole end its end point must be located within the boundaries of the lease or specing unit.

Directional surveys are required for all drainholes and directional wells,

DRAINHO	LE #2						
SEC	TWP		RGE	COUNTY			
Spot Locatio	2n		<del> </del>	<u> </u>	Feet From Quarter	Section Lines	
	1/4	1/4	1/4	1/4	]	FSL	FWL
Depth of De	vistion		Radius of Turn		Direction	Total Langth	
			<u> </u>		<u> </u>		
Measured T	otal Depth	Ina	Vertical Depth	End Pt Loc	stion From Lease, U	nit or Property Line:	
		- 1		ļ			
		L		,			

Direction

End Pt Location From Lease, Unit or Property Line:

Total Length

# 20585

"Was Cement Bond Log run?

## **CEMENTING REPORT** To Accompany Completion Report

Form 19925 Rev 1996

## OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

(Form 1002A). The synnature on this

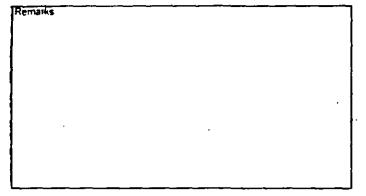
		TYPE OF HE	E BLACK INK ONLY				
Field Name		TIPE OR USE	DENON INN ONE!		CC District	- <u></u> -	
*Operator	<del></del>			o	CC/OTC Ope	erator No	<del></del>
New Dominion	·	<del></del>			20585	<del></del>	
Well Name/No. NDL Spess #1				c	Li	ncoln	
Location W/2 1/4 E/2 1/4 SE 1/4 N	1/4	<sub>Sec</sub> 35	Tw	, 13N		Rge 5E	
Cement Casing Data	Conductor Casing	Surface Casing	Afternative Casing	Intermed Casin		Production String	Liner
Cementing Date		4-13-00	<u> </u>				
Size of Drill Bit (Inches)		12 1/4"					
Estimated % wash or hole enlargement	<del>-</del>	<del></del>		<del>                                     </del>			<del></del> -
used in calculations	<u> </u>	50		<u> </u>	_		
Size of Casing (inches O.D.)		9 5/8"		<u> </u>			
Top of Liner (if finer used) (fl.)	1	1					
Setting Depth of Casing (fl.)	<del>                                     </del>	<del></del>		<del></del>	$\neg \vdash$		· <b>-</b>
rom ground level		510'					
Type of Cement (API Class)		A					
n first (lead) or only sturry	<del> </del>	·		┨~~~~			<u> </u>
n second sturry				<u> </u>			
n third sturry							
Sacks of Cement Used		265	<b>D</b> .				
n (irst (lead) or only slurry	<del> </del>	203					
in second slurry	J	] j	UIL & (	AS COUR	11	F .	
		<del></del>		AS CONSEI BRISTOW	WATION	E D	
In third sturry	<u></u>			-7000	JISTR CT	VISION	
Vol of shirty pumped (Cu ft)(14 X15.)		312		Aug o a	٦. ľ		
m first (lead) or only shury	<del></del>		<u> </u>	1000	<del>- 20da -</del>		
n second slurry			UKLAHO	dan on-	. "		
	<u> </u>		OKLAH(	DAME OF	PORAT	101	· ·
in third storry	<del> </del>	· <del> </del>		<b>LIMIMISS</b>	Mir 17	<i>I</i> UN	
Calculated Annular Height of Cement behind Pipe (ft)		510'			U/V	-	
Cement left in pipe (fl)		40'					
Centers set in hos (ii)	<u> </u>						
*Amount of Surface Casing Required (from Form	1000)		t.				

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

'If Yes, al what depth?

No (11 so, Attach Copy)

\* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Company.



## CEMENTING COMPANY

declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Name & Title Printed or Typed

Joe Smith - President

Cementing Company -

Oklahoma Oilwell Cementing Company, Inc.

Address

P.O. Box 967

Cushing,

State

Zψ

Oklahoma

74023

Telephone (AC) Number

(918) 225-3040

Date

4-14-00

Remarks

**OPERATOR** 

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

"Name & Title Printed or Typed

Cindy L. Wright, Production Clerk

New Dominion, LLC

P<sub>ik</sub> O. Drawer 369

Ştillwater

"Zio

Oklahoma, Number

74076

(405) 377**-1177** 

4/29/00

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
  - An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
  - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h). 2.
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or 3. as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION 4. COMMISSION RULES.

# 081-23580 OTC/OCC Operator No.

# CEMENTING REPORT To Accompany Completion Report

Form 1002C Rev 1996

## OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000-2000 Okishoma City, Oktahoma 73152-2000 OAC 185:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

ield Name	<del></del> -	· · · · ·	·	OCC Dist	rict	-
		·				
persion newdlon	344404)		₹. ·		C Operator No	
ell Name/No.	· · · · · · · · · · · · · · · · · · ·			County	585	
Spess #	1	•			nooln ————	
position	<del></del>	35 1	. [	_	Ī	
W/2 14F/2 14 SF 14 N	<u>U_ 1/4</u>	Sec 35 -	Тwp	13N	Ros 5F	
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Uner
	<del>  -                                    </del>				<del>                                     </del>	
menting Date					4-19-2000	
ize of Drill Bit (Inches)	1 1	.			8.250	
stimated % wash or hole entargement	+		-	<del>                                     </del>		
sed in calculations	.				l	_
					1	
ize of Casing (inches O.D.)	<del> </del>				<del>  7 -  </del>	
op of Liner (if liner used) (ft.)		i			]	
etting Depth of Casing (ft.)	<del>                                     </del>					
m ground level	1	<b>\$</b>			457Z	
pe of Cement (API Class)	1.	· ·	····		See Remurks	· .
first (lead) or only sturry				<u> </u>	Remurke	
second sturry	•					
third slurry	R ~	ì	!	ļ		
cks of Cement Used	0"-5	<u> </u>		<del></del>	750	
first (lead) or only slurry	GAS A	E			250	
second slurry	BRIS	ENSERVATION DI TOW DISTRICT	<u> </u>	<u> </u>		<del></del> _
third story	Auk	0 2 2000	SION	<u> </u>		
of sturry pumped (Cu ft)(14.X15.)	104	V 2 2000			<del>    -</del>	
first (lead) or only clurry	VKLAHOMA	- ביטוווי		<u></u>	300	
second sturry	OKLAHOMA COMM	ORPOPA				_
		55/0%; 41/d	V			· <u>-</u>
third sturry		.0/1	•		<u> </u>	
alcutated Annutar Height of Cement thind Pipe (ft)					1995	
	<del> </del>				1.5	
ement left in pipe (ft)	<u>-L</u>					
mount of Surface Casing Required (from Form	n 1000)		π			
		Υ.				
						No
Vas cement circulated to Ground Surface?	Yes	No	Anaz Ceweut 2.rzdiuč	Tool (DV Tool) used	7Yes	

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

\* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Company.

Remarks Premium	w/	5%	κα,	0.7!	% Ha	lud 322

## CEMENTING COMPANY

I dectare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Adhorized Representative

Name & Title Pri	nted or Typed
Steve Be	ertram, Felld Operations
	rton Services
.Rt. 3,	Box 1A
City	
Duncan	,
State	Zφ
<u>Oklahoma</u>	73533
Telephone (AC)	Number
	769-5898
H-/	9-2000

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1	• •	•	•	·
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٠.				

\*Remarks

# **OPERATOR**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

	(	J
*Name & Title Printed or Typed		•
Cindy L. Wright,	Production_	Clerk
New Dominion, LIC		
P. O. Drawer 369		·
Stillwater		
*State	*Zip	
_OK	74076	
*Telephone (AC) Number		•
(405)_377=1177		
*Date		
5/1/00		

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# 

INITIAL PRODUCTION TEST

Amount of Oil Production -- bbls. Size of choke, if any -- Length of test -- Water

\_bbls. Gravity of oil\_\_\_\_Type of Pump 11 pump is used, describe.

Describe initial test: whether by flow through tubing or cosing or by pumping.

Salt Water Disposal Well

Give detailed description and thickness of ... 3/18/61 water, oil or gas.

NATIONAL OIL WELL INDEX CO.

Permeties.	Top	Bottom	Fermation	Top	Bettem	
Red Bed	0	25	Lime	512	515	
Sandy shale	25	50	Blue shale	515	518	
Blue shale	50	65	Lime	518	526	
Light shale	65	70	Blue shale	526	535	
Red Rock	70	88	Broken sand	535	543	
Send.	88	103	Blue shale	543	549	
Blue sandy shale	103	120	Brown shale	549	616	
Sand.	120	140	Sand	616	618	
Light shale	140	155	Red Bed	618	658	
Brown shale	155	170	Sand SW TD	658	680	
Sandy shale	170	175	,			
Sand	175	185	·	i		
Blue shale	185	200	l '		ł	
Red Rock	200	210		l	·	
Sand.	210	220	ITAROARO CORPORALI MOIZZIMMOD	h	1	
Red Rock	220	255	TURAUSHOD AMOHA IN	P)	1	
Red Bed & Brn shale	255	290NI	ILLAGORGO		-	
Blue shale	290	295		1		
Red Rock	295	354	,			
Light shale	354	365	H. C. T. J. J. H. WERNATINEN	do	l	
Sandy shale	365	366 1	MANTRAGAD MOITANGTON	<b>NT</b>		
Red Rock	366	386	ECEINE	$ \mathbf{a} $	•	
Red Bed	386	417	LULL	ł		
Light shale	417	434		1		
Black lime	434	439	·			
Red Bed	439	448	<b>,</b>	]		
Lime	448	450		1 .		
Sand	450			1		
Light shale	480	496		1	· .	
Sand	496	505	FILE CO	1		
Red Bed	505	512	DO NOT REA	<b>LOVE</b>	l	
			CONSERVATIO	N DE	/ሺ	
	ļ			Ţ	Ļ	
			,		1	
					1	
,		[			1	
•					1	
	}	1		Ι	1	

complete according to the records of this office and to the best of my knowledge and belief.

'glive of company

Subscribed a	nd sworn to before me this	8th day of	Marc
Commission	•xpires 11-30-63	Margaret	Myal

Notary Public

# 

Form 1002A Rev 1979

## (To be filed within 30 days after drilling is completed) OKLAHOMA CORPORATION COMMISSION

OTC COUNTY LEASE NO. OIL AND CAS CONCERVATION DIVISION

U	IL AND GA	a CUr	NOEUAN	HUN	DIAIOIA	
Jim Thori	pe Building	/ Oki	lahoma	City, 4	Oklahoma	73105

A 08/2/485
143322

	640	Acı	es				
L	160					160	
<u> </u>		L	Ц	Ц			Ц
<u> </u>	Щ	_	/	\		Щ	Щ
L	Ш	Щ			Щ		
L	Ш	_	Н		Щ	Щ	
$\vdash$	160	Н	Н	Į		60	$\Box$
L	پا			Ļ		Щ	Ш
	LOCA		MET				1

	Building / Oklahoma City, Oklahoma 73105
	COUNTY Lincolnec 35 . TWP 13N . RGE . SE
	COMPANY OPERATING Gee Energy, Inc.
	OFFICE ADDRESS 6600 N. Meridian, Suite 130
	Okla. City Okla. 73116
	FARM NAME James WELL NO 81-1
F:	ORILLING STARTED $12/8_{-}$ , 19 , $81_{-}$ DRILLING FINISHED $12/21_{19}$ , $81_{-}$
_	DATE OF FIRST PRODUCTION _None COMPLETED
	WELL-LOCATED L. NE L. NW L. SW

FT FROM SLOF 1 SEC 8 . 990 1

COATION EXCEPTION	Order No.	renarry
OCATION EXCEPTION	Order No.	Panalty
Commingled	Order No.	
Multiple Zone	Order No.	
Single Zone	Order No.	
TYPE COMPLETION	•	

ELEVATION DERRICK FLOOR ...

OIL OR GAS ZONES					
Name	From	То	Name	From	To
Wilcox	4,760	4,784	Prue	3,385	3,425
Viola	4,494	4,550			<u> </u>
Hunton	4,328	4,404			<u> </u>

**CASING & CEMENT** 

	Ca	sing Set		Csg Test		Cemen	t
Size	Wgt,	Grade	Feet	Psi	Sax	Fittup	Тор
8 5/8	23	x 42	576.40	3,000	400	576.40	Circ. to Surface
5 1/2	23	x 42	4,721	4,000	550	1,300	3,500
	T		•				

TOTAL	DEPTH	4.	.800	

GROUND . .

# **PACKERS SET**

Depth	None	<del>-</del>	
Make	·		•
		(OVER)	

## **COMPLETION & TEST DATA BY PRODUCING FORMATION**

	<u> </u>	2 	3
FORMATION	Viola	Hunton	Prue
SPACING & SPACING ORDER NO.			
CLASSIFICATION			
(Oil; Gas; Dry; Inj. Well)	Dry	Dry	Dry
PERFORATED	4,502-06	4,360-65	3,385=90
	4,570-26	4,328-33	
INTERVALS	2 SPF	2SPF	2SPF
13062			
ACIDIZED?	yes	yes	no
FRACTURE TREATED?			ļ

## **INITIAL TEST DATA**

Date	1-9-82	1-27-82	9-27-82	
Oil-bbl./day	None	None	None	
Oil Gravity				
Gas-Cu. Ft./day	None CF	None CF	None CF	
Gas-Oil Ratio Cu. Ft./Bbl.	100% SW	100% SW	100%_SW	
Water-Bbl./day	——.7.5———-	80	<u>25.</u>	
Pumping or flowing	Swabbing	Swabbing	Swabbing	
CHOKE SIZE	None	None	None	
FLOW TUBING PRESSURE	None	None	None	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, s	tate that this well record	d is true, correct
and complete according to the records of this office an	id the best of my knowk	edge and belief.

Telephone 84/3-0434	a 2. Krester Sec
	Name and title of representative of company

Subscribed and sworn before me this 12 day of 100 me company

My commission expires Och. 29, 1985

APM	NAME	81	James	
ANIVI	INMIVIE	01	James	

WELL NO \_\_\_\_\_ 1\_

PLEASE TYPE OR USE BLACK INK ONLY

# (RULE 3-205) FORMATION RECORD

13062

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

	FORMATION	TOP	воттом	FORMATION	ТОР	воттом
	lst. Wilcox	4,760	4,784			
	Viola	4,494	4,550			
	Hunton	4,328	4,404			
	Prue	3,385	3,425			
						İ
	•					
		12 E (		ED		
		COMMERCY	ELON DES	RTMENT		
			27 (98)			
		MARION	194 g	PATION		:
		CE Briot	NCEON PW OFFICE	-		
			0::10:		·.	
				·		
		<u> </u>	i	TOTAL DEPTH		4,800

REMARKS:	Pulled 3,500' of 5 1/2" casing - filled hole with 14# drilling Mud-Plugged
	and abanded well.
	PECELVED \Q_a_
	AU SIVIO HOLTAVASSMCO 283 C 110
	00T 2 0 1982
	1001 2:0 1982 CERIT 682 TILL
	OKLAHOMA CORPORATION & CONT. O. BORN
	COMMISSION COESON
. 4	OH CHIPMIN
	Thy, Co.

# 

# 

10A, OTC/OCC OP			This	form is a	an Oriei	nal 🗀	Amended	רארו	why? Re-completion	מכ	
2 02640 R. API Number	R. API Number To be tired within 20 days ofter drifting to completed										
3-2-2-1-10-		KLAHOMA				SSION			19. COMPLETION	å	
2. OTC Prod. Un 081-0+88		OIL AND Thorpe Build		ERVATION D		a 73105-49	201		FORMATION	7	
PLEAS	E TYPE OF	USE BLACK				u /520/ 4.	,,,		SPACING & SPACING ORDER	- -	
J. County Line	oln	Sect35	тър <u>13</u>	N_Range_	5E		640 Actes	<del>'                                    </del>	NUMBER	] t	
4. Lease Name	James			5. Well N	o2	_	╁╌┞═╂╌╂╸	╍╂╼╂╼╏	CLASSIFICATION	-}-	
7. Well Located							1-1-1-1		(Oll, Gas, Dry, Inj. Well	)	
8. 330 Ft Fr	om S.L. of	& Sect. and	2310 Ft	From W.L	of k Se	ct. #		Щ.		I	
9. Elevation: [	errick Flo	or_821	Ground	816			╁╋╫	+	PERFORATED	L	
10. COMPANY OPERA			_			_ 1 1	╅╅	++-	T.A. OKATED		
		mont Drive		· · · · · ·					INTERVALS	Γ	
city_Norm				Zin 7300	69		Locate W		1		
Jrilling Stat						Ang :	Out i ine L	.case	ACTD/VOLUME	- -	
12. Well Complete	•			· ·		( NO)	rkover)		FRACTURE TREATED?		
12. Well Complete	···					<del>-</del>	*		Fluids Amounta	Γ	
13. TYPE COMPLETI	OH	*	Well dr	illed 1	1/38 n	luaned )	ack to		INITIAL TEST DATA:	-	
Single Zone_	X_		Hu	nton 7/6	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ruggea i	Jack CO		Pate	Γ	
Hultiple Zone				•					011-bb1/day		
Commingled				•			• •		Oil-Gravity (*API)	T	
LOCATION EXCE							14 v		Gas-MCF/day	-	
									Ges-Oil Ratio Cu. Ft/bbl	ŀ	
						<u>-</u>			Water-bbl/day	1	
		15.	OIL OR GAS	SZONES					Pumping or Flowing	H	
News		From	To	Na	be .	Fro	n	То	Initial Shut-In Pressure	1	
Wilcox	(	4451	4458'						CHOKE SIZE	1	
Huntor	<b>1</b>	4211	4214'						FLOW TUBING PRESSURE	╁	
· ·								<u>_</u> _	TEOW TOPING TRESSURE	L	
· =====		16.	CASING & C	EMENT					A record of the formation are presented on the reve		
	Surf. 6 Pr	od. Casing Se			Ceg Test		Cement		I declare that I have kno		
Туре	Size	Weight	1	Feet	PSI	Sax	Fillup	Тор	am authorized by my organ	iz	
Conductor							1		prepared by me or under m and facts stated herein t		
Surface	10 3/4	1" 40#	LW	752		350		Surf.	beat of my knowledge and		
Intermediate_	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		<del>                                     </del>	<u>:-~</u> -				June 1	مر (حدا	^	
Product Ion	7"	24#	10T	4188		250	Est.	37001	H. H. Holmant Signature	<u> </u>	
Liner	51"	15.5#	J-55	293'6	4424'	75	1 222	SOZ			
44	Sot	CIBP @ 44				TOTAL DE	neu DD		1622 Crestmont Dr.	<u>-</u>	
18. PACKERS SE	••	- CALLE T	-	•	17.	TOTAL DE	LTK LT	17701	10/10/00		
, Depth	None	<u> </u>	Турі						10/10/89 Date		
•			(Over)						Prepared by J. K.	s	

19. COMPLETION (	S TEST DATA BY	PRODUCING FO	RMAT (ON 3
FORMATION	Hunton		
SPACING & SPACING ORDER NUMBER	Unspaced		
CLASSIFICATION (011, Gns. Dry, Inj. Well)	Oil		
PERFORATED INTERVALS		CE V CONSERVATION ISTOW DISTRIC	<del></del>
ACTD/VOLUME	500 15% <sup>U</sup>	EC 27 1990	
FRACTURE TREATED?	- PRI ALION	MA CORPOR	
Fluids Amounta	01101	MA CORPOR	ATION
INITIAL TEST DATA:	<u></u>	MMISSION	
Date	7/15/88		
Oil-bbl/day	15		
Oil-Gravity (*API)	39		
Cas-MCF/day	TSIM		
Ges-Oll Ratio Cu. Ft/bbl			
Water-bbl/day	300		
Pumping or Flowing	Pump		
Initial Shut-In Pressure	0		
CHOKE SIZE	None		
FLOW TUBING PRESSURE	0		
A record of the formations are presented on the rever		ugh, and perti	lnent remarks

e that I have knowledge of the contents of this report and prized by my organization to make this report, which was d by me or under my supervision and direction, with the data s stated herein to be true, correct and complete to the my knowledge and belief.

H. H. Holman (S)	1.7 Almarpartner
Signature	Title

Crestmont Dr. Norman, OK 73069 State City Address

405 321 0649

Prepared by J. K. Smith, Agent

Phone

Zlp

## CORPORATION COMMISSION WELL LOG DIVISION

OKLAHOMA CITY, OKLAHOMA

LINC	<b>^17 17</b>
	ULIN

•	<u>.</u>
E	WORKOVER
	COMPANY— Stanolind Oil & Ga FARM— F.James: "C"(formerly
	LOCATION— SE SE SW COUNTY— Lincoln
	TOTAL DEPTH— 44581 .
	PRODUCTION— 0il Well ROCK PRESSURE—
	ELEVATION— Derrick Floor 821 —-WORKOV <b>DRAVIANO COMMENCED</b> — 1-4-46
	YORKOVERALLOG COMPLETED— 1-25-46

COMPANY— Stanolind Oil & Gas Company SEC.35 F.James "C" (formerly James "B"#1) #2 LOCATION-SE SE SW COUNTY-Lincoln TOTAL DEPTH— 44581 TWPLEN PRODUCTION— Oil Well ROCK PRESSURE-ELEVATION— Derrick Floor 821' Ground 816' KOVERALLANO COMMENCED-- 1-4-46

This record reced by Corp. Comm. March 27th, 1946.

SE SE SW of Sec. 35 13N 5E 330 North of S.Line & 330 West of East Line of Quarter Section

OIL OR GAS SANDS OR ZONES Sylvan 4285 4390 · Viola 4390 4423 Dense 📑 4423 4427 Dolomite 4427 4451 4448 4451 Sdy.Dolo. First Wilcox4451

CASING RECORD 52n 15.5# Thds.8-R J-55 Set 2931 liner Record: Amt. 293 Kind: 8-55 Bottom 4424 Top 4131

CEMENTING AND MUDDING 5g Set 4131 to sx-cem 75 OKPort. Howc liner 4424 Baker liner setting tool

Rotary tools from 4225 to 4458 Production: Initial potential 1-23-46 Pumped Amt. Oil: 164 bbls. 10hr.Test

BOTTOM FORMATION RECORD TOP Pulled tbg. Relegged derrick. 4225 Moved in rotary tools OED Started drlg. 1-13-46 4285 Top Sylvan Viola(sli.stn. no برز4390 odor) Ħ 4423 Dense Dolo.(sli.stn. 442.7

> 4448 4451

and odor

Sdy. Dolomite

First Wilcox .

Stanolind Oil & Gas Company Box 591. Tulsa, Oklahoma

FORMATION CONT'D. Well saturated, good odor 4451 4455 Ran 293 5 5 liner set @ 4424 w/75 sx• Drad. plug

22 tbg. landed @ 4456

Well test, liner O.K.

370**Q** Loaded hole. Swabbed to Set for 6hrs., no fillup

A/3000 gal. Dowell XX Max. Pres. 1200 psi. Finish Pres. 200 psi.

Swbd. 66 blo/4 hrs.

164 blo/10 hrs. Corr. Grav. 30, 1-25-46

P/352 BO, no wtr./24hrs...

Workover completed 1-25-46

TOTAL DEPTH: 4458\*

May 1st, 1946. H.G.

SIGNED: J. H. Wagner

ENCOCUMENT TO THE

22. LEASE NAME	Washam_	23. WELL NO. 1	

PLEASE TYPE OR USE BLACK INK ONLY

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	воттом	
Unable to locate original well record.		501108	FOR COMMISSION USE ONLY
original well record.		i	Mell Completion Report Checklist
MAN UNIVERSE  NOTAL DEPTH	E LINE DIE	₩	DISAPPROVED  1) ITD Sections a) No intent to Drill on file (1) Sections and Item (2) Authorized Surety (3) Authorized Surety (4) No Surety filed (5) Espired Surety  Pinancial Statemmat/Lactor of Cresit/Sone (6) Wall Spudded prior to approval (6) Wall Spudded prior to approval (7) Lasufficient ourface cosing required set (8) No test date (9) Change of location (8) Well location "off pattern" (5) Spacing Order No. (5) Site Unit/Spacing (6) No record found (10) Other:  [Plusing appelly appropriate number from (alitial rejection latter or other problem (sound) (11) Status:
was an electrical survey run? X	··	Date last lo	ng was run10/28/46
	— <del>но —</del> . If so, at	: what depth(	(s)
Was HaS encountered? NIX	. If so.	at what dep	th(s)
Direct. Survey: True Vertical Depth;	NA	26 . Pro	rizontal (N/S) (E/W)
			No If yes, briefly explain:
<u>/19000</u>			
ltner Remarks <u>Most of the</u>	records	on this	well have been lost.

,	A STATE						•	an i 🐳	SALTWATER I	ISPOSAL WELL	<u>-</u>	L
b	Form 1002A Rev. 1979	OKL	AHOMA OIL AND	within 30 days CORPOR GAS CONS	<b>ATION</b> ( ERVATION	COMMIS DIVISION	SION	OSI -54420 OTC COUNTY LEASE NO.	<i>,</i>	ON & TEST DATA BY		ATION 3
	API NO	)' . Niw i'u	,	ing ∕ Oklał my <i>łuko</i> s⊾v/.				KF	FORMATION		, ,	·
	08/206.							PORILANU)	SPACING & SPACING			
	640 Acr	01 T/		E ADDRESS 62				•	ORDER NO.	. '		
	150		1 11	NOLL			•		CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	 	044	195
			FARA	1 NAME <i>CE</i>	PNOCKY	w	ELL NO	<u></u>		LACT :		200
	• <del> </del>	(3) L						A/ 10 77	PERFORATED	} <del>- ``</del>	<del></del>	
		Y + +	: 1	OF FIRST PROD				1/10/78	OPEN HOLE	14358-68	<u> </u>	
	180	5 100	WELL	LOCATED .AM	<u>/                                    </u>	4 <u>NE</u> 4			INTERVALS	` .		
		-		<u>990</u> . <sub>гт. гво</sub>	M SL OF W SEC	. s	50_ FT. FRO	M WL OF 14 SEC.			·	.;
_	AND O	VELL CORRECTL UTLINE LEASE	ELEV	ATION: DERRICI	C FLOOR	840	GROUND _	834				
-	TYPE COM	ABI ETION							ACIDIZED?	1	D C O C .	
•			J. WELC	Order	No	6686			FRACTURE TREATED?	} <del></del>	R E C E I	VED
		•			No				, , , , , , , , , , , , , , , , , , , ,	L	DISTON DIST	ION DIVISION RICT
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	OCATION :							alt.	Date		1 1 1 2 0 i	<del>881 -  </del>
•		LACEFIIO	•	Oldei	No		781	Idity		- <del></del>	KLAHOMA CORP	IRATION
=				OII OR G	AS ZONES				Oil-bbl./day		COMMISSIO	
=	<del></del>		1 5	<del></del>			1 6		Oil Gravity	· ·	_	r •
-	Name		From	To	<u>- </u>	lame	Fr	om To	Gas-Cu. Et./day	, CF	I VED CF	· CF
4	MISENER	-HUNION	4258	4268	<del>                                     </del>				Gas-Oil Ratio Cu. Ft./Bbl.	RECE	DEPARTMENT	
_			<u> </u>	ļ	<b>↓</b>				Water-Bbl./day	•	l	
_	· ·				<u> </u>				Pumping or flowing	MAR	9 1981 ·	
_	·			CASING	& CEMENT	•			CHOKE SIZE	44.1	CURTURNION	
. =		. Casi	ng Set		'Csg Test		Cerni	ent	FLOW TUBING PRESSURE	OKTAHOMA	MISSION	
_	Size	Wgt.	Grade	Feet	/ Рві	Sax	Fillup	Тор				<u></u>
	9 5/9	28	8R	678 V		ว์อก	678	SHEFFICE	A record of the formations of	irilled through, and per	tinent remarks are pre	sented on the reverse.
_	5 1/3	14	8R	4258		50	275	3980		OVER	)	
-	<del>***</del>		6~-	7200		30	0.74	1 3780		:		
-	<del></del>	<del></del>				<u> </u>	1	<del>                                     </del>	I, the undersigned, being fi	rst duly sworn upon os	th, state that this well	record is true, correct
=		1	<del></del>	<u></u>		<u> </u>			and complete according to	the records of this offi	e and the best of my l	nowledge and belief.
	Marries 1971 - 1 <sub>9</sub>	•	tari, jis			TOT	AL DEPTH_	4268	Telephone 4/05 / 8/12-1/1/05	Druman	/ France	me Pors
	PACKERS	SET :					<del>-</del>			Name	and title of representative	of company
		lla	07						Subscribed and sworn befor	e me this	day of	
	Dept	<b>2</b> ,	KER 1	VIODEL	"""	<del></del> -		<del></del>	My commission expires	4/82	union Solas	Mere
	Mak	a <i>1_15</i>	KEK /		 VER)		<del></del>		The tree to the	. Notary Pu		

	1	•	1
FARM NAME	CEPNOCES	WELL NO	<u></u> _

## (RULE 3-205) FORMATION RECORD

04495

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	воттом	FORMATION	TOP	воттом
Dowerd Prue Sand Pink Lime Red Fork Sand Indla Lime Brown Lime Mississippi Mayes Vood Sand Misener Hunton	33 14 3235 35 18 3524 3702 3829 3942 4200 4216 4258 4268	£10 3638	William ADIS WILLIAM ON SIMILAND SINDS WILLIAM ON SINDS WILLIAM ON SIMILAND SINDS WILLIAM ON SINDS WILLIAM		
				-	
			TOTAL DEPTH		

REMARKS:	<u>-</u>		<del></del>	·	<del></del>		 <del></del>
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Rev. 1978 DELAHOMA CORPORATION COMMIS		<u> </u>	,		
1019分122 OIL AND GAS CONSERVATION DIVIS	SION OTC COUNTY	CAPLET	ION & TEST DATA BY	PRODUCING FORMATIO	н 3
Jim Therpe Building — Oktohoma City, Oktohoma County Count		FORMATION	( )		
COMPANY OPERATING ACTOR COM	1802 Se 10.		Mis-Hunton		
office Address 4701. 92. 33 adds	14 9 (11, 17 1312)	SPACING & SPACING OFFER NO.	Not. Sp	ced	
FATH NAME (ADCCLU)	E	CLASSIFICATION			•
E DAILLING STARTED 10/8 197 DRIL	LING FINISHED (2/2/, 19 7.7	(Oil; Gas; Dry; Inj. Well)	OIL		•
DATE OF FIRST PRODUCTION MICH.	[ ·		open Hole		
	1.	PERFORATED	4258-68		
LOCATE WELL CORRECTLY 990 Ft. North 1650 Ft. Es	at from 1/4 section lines	INTERVALS '	4670-60		· · · · · · · · · · · · · · · · · · ·
Elevation Derrick Floor	10 Ground 334			REC	F
TYPE COMPLETION	·				
Single Zone		INITIAL TEST DATA		OIL & GAS UJA	ExyA, M. My
Multiple Zone Order No		Date	11-19-77		-21- <u></u>
Commingled Order No.	· ·	Duration-Hours	24	- ,	4 1979
	· · ·	Oil-bbl./day	5.5	OKLAHOMA	Dana Rillian
LOCATION EXCEPTION Order No.	Penalty	Oil Gravity	39°.	C6M1,	1251014
		Gas-Cu. Pt./day		D = -	
OIL OR GAS ZONES			Neg.	RLC	
Name From To Name	From To.			OIL & GAS CONS	-RYATION STREET
Hurryon Michen 4358 4368		Water-Bbl./day	100	. VAV	4 1000
		Pumping or flowing	Punp	IVIAT -	1 1979
		RECEI	VED	OKLAHOMA	CORPORATION
- CASING & CEMENT		OIL & GAS CONSERVA BRISTOW DI	NOISIVIG NOIT	COM	ISSION
	Cement				
	ax Fillup Top	MAY 1 8	1979		•
Size #80. Grad	21229	<sup>v</sup> =°°ÖKГŸHŰÑ∀°CÖU	PORACION Throu	ch is presented on	the navanea
8°/8 28 8-SH 678		COMMISS		e. 14 predenoca on	
83 14 85H 4258	60		(OVER)		;
		I, the understaned, be	ing first duly swom upon	ooth, state that this wel	l record is true, correc
		and complete according to t			
		TELEPHONE: ( 405 )	142 - 1109	Jumes S	7 micum
PACKERS SET NONE			27	Nume and title of re	presentative of compar 7 G
Depth	······································	Subscribed and swom before	e as thisday of		
Make	• • •		36/82	Charles C	8 Maylux
(OYER)		My Commission expires		· · · · · · · · · · · · · · · · · · ·	Najary Publi
· · · · · · · · · · · · · · · · · · ·	•	**			

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

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Pru dand	3235	<i>3310</i> .			
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Red Fork Glord	.35aN	3638		·	
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•			Name	and title of	representa	live bi c	ompony
Subscribed and swom to	before me ti		day of	June			, 19.56.
My Commission expires		,4****		<b>460,000,000</b>		4,0%	ullis

OKLA. CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT. RECOMPLETION Ro-Typed and Hoproduced by ₹6-3723 COUNTY Lincoln sec. 35 TWP. 13N RGE. 5E NATIONAL OIL WALL TADEK, Oklahoma City. COMPANY OPERATING Stanolind Oil & Gas Co. POMERTION RECORD 5/15/56 OFFICE ADDRESS Box 7246. Olda. City 12, Okla. Formation Formation Battora Top Bottom FARM NAME \_\_\_\_ Fred James \_\_\_ WELL NO. \_3 Gray sandstone, good PARLING STARTED ...3...5... 19.56DRILLING FINISHED 3...23.-1956. 14482 stn & odor 4492 DATE OF FIRST FRODUCTION .... None... COMPLETED 3-2.3-56 4492 | 4503 Gray Lm. WELL LOCATED C. S/24 S/2 4 SW 4 330 North of South Fn gray xln Lm 4503 4505 Fn xln dense lm 4505 teol 4510 Elevation (fislative to see level) DERRICK FLOOR 819 GROUND 814 Fn sandstone 4510 4512 CHARACTER OF WELL (Oi), cos or dryholo) Dry hole Med grm sandstone 4512 4514 Locate well correctly Lt sandstone 4514 4536 OIL OR GAS SANDS OR ZONES 4536 Fn sandstone 4541 Morno From To Namo From To TD 4541. SEE ORIGINAL WELL REPORD Perforating Record II Any Shot Record Formation From To No. of Shots Formation Freeza To Size of Shot CASING RECORD Amount Set Amount Pulled Packar-Record Sizo This. Make In. Fi. Siza Length Dooth Set | Make SER ORTGINAL WELL RECORD Liner Ruspird: Amount \_\_ Kind. CEMENTING AND MUDDING Amount Sci Sects Chunical Method of Mudding Results C.25 ותניהב Comant Contenting hiuthod Ft. la. Cal. Make (See Note) SEE ORTGINAL WELL RECORD Note: What method was used to protect sands if outer strings were pulled? NOTE: Were bottom hale plugs used? If so, state kind, dooth ant and results obtained TOOLS USED Rato:/ Tools were used from 4481, feet to 541 Cable tools were used from \_\_\_\_\_feet to \_\_\_\_\_ foot, and from \_\_\_\_\_\_foot to \_\_\_\_\_\_foot, and from \_\_\_\_\_\_feat to \_\_\_\_\_ Type Ng \_\_\_\_ Reverse cricular INITIAL PRODUCTION TEST Describe initial test: whather by flew through tubing or easing or by pumping \_\_\_\_\_\_ None s/ Eugene Fisher, Fld. Supt. April 16, 1956 Emeratific Oil Production \_\_\_\_\_bbls. Size of choke, if any \_\_\_\_\_Longth of test \_\_\_\_\_ Water Pro: \_\_\_\_ bbla. Gravity of oil , , Type of Pump if pump is used, describe.

### CORPORATION COMMISSION WELL LOG DIVISION OKLAHOMA CITY, OKLAHOMA

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LINCOLN

COMPANY— Black Gold Petroloum Company SEC. 35 FARM— Washam No.1 LOCATION- NE SW NE COUNTY- Lincoln TOTAL DEPTH-4237 TWP. 13N PRODUCTION-Dry

ROCK PRESSURE—

ELEVATION-- Ground- 827' DRILLING COMMENGED-14- 37

RGE. 5E

DRILLING COMPLETED 3- 3- 38

This record rectd by Corporation Commission 8-30-38

Black Gold Potroloum Company 604 Comm. Exchg. Bldg. Oklahoma City.

NE SW NE 987.75 \* North of south line and 985.44\* cast of west line of quarter sect ion.

Rotary tools were used from 0:to 4228' and Cable tools from 4228' to drill in.

CASING RECORD

lim o and sandy shale

9-5/8" 9181 6-5/8" 42261

				"
FORMATION	TOP	BOTTOM	FORMATION TOP	BOTTOM
rod bod and sholls		310	sand and shale broaks	<b>340</b> 0
sand		365	shalo and sholls	3515
shalo and shalls		650	shalo	3550
sand and shalo		660	shale and sholls	3590
sand		695	sand and shalo	3665
hard sand		735	shalo	3710
sand		835	limo	3715
shalo and sand		<b>92</b> 0	sand	3731
shalo and limo sholls		943	shalo and sand	3775
shalo		1035	shalo and sholls	4000
limo		1075	limo	4010
shalc and sholls		1170	lime and shalo -(hard)	4035
limo		1185	limo	4195
shale and lime shalls		1250	shalo	4234
shalo		1345	limo	4228
sand and shalo		1605	(Bottom ( 8-8/8"holo)	•
hard sand		1645	Corod to	4237
sand and shado		1660	•	
shalo		1690		•
brokon limo and shale		1720	TOTAL DE PTH* 4237 1	-
sand and shalo		1765		
shalo		2025	•	. •
broken lime and shale		2143	'8-30 <b>-3</b> 8-B	
sandy shale		2195		: 1
Trans elicits		2280	Signod- CY ?	
Laks		<b>275</b> 0	5	
eltale en l'imo		2890		4
ELECTES SECTION OF THE SECTION OF TH		3145		
shalo and sholls		3190	•	1

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### CORPORATION COMMISSION

WELL LOG DIVISION

OKLAHOMA CITY, OKLAHOMA

LINCOLN

PADM C. W. Washam W No. 13	SEC. 35
LOCATION_SW SW NE COUNTY— Lincoln	· .
TOTAL DEPTH— PRODUCTION—  Gr-827'  4246' 1465 bbls. 1st 182 hrs.	TWP. 13N
ROCK PRESSURE—	, <u>, .</u> .
· / PC1 中74	RGE. 5E

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO-REMARKS:

Amerada Petroleum Corpn. Box 2040, Tulsa, Okla:

Hunton 4229-4246 .

CASTNCTRECORD 4223, Cable tools from 4223 to 4246.
SW NE 330 north of south line and 330 east of west line of quarter section.

12 1/2" 50# 8 831 SS-LW 711:00 24 10 Smls. 4223

FORMATION	TOP B	OTTOM	FORMATION	TOP BOTTOM
surface sand	0	30	lime	1360 1380
sand	<b>30</b> %	. 60	sand	1380 1390
sand rock	60	70	shalle	1390 1415
elay	70	80	bkn. lime	1415 1435
sand rock	80	86	shale	1435 1455
clay	86	100	sand	1455 1465
sand rock	100	104	shale	1465 1485
clay	104	130	bkm. lime	1485 1560
shale & shells	130	410	sand	1560 1615
shale	410	430	lime	1615 1645
lime	430	490	shale	1645 1650
shale	490	505	lime	1650 1670
lime	505	515	shale	1670 1705
shale	515	610	lime	1705 1764
sand	610	619	shale	1764 1800
shale	619	685	bkn. lime	1800 1830
shale .	685	800	sand	1830 1860
sand	800	840	shale	1860 1940
shale	840	950	sandy lime	1940 1955
sand	950	965	shale	1955 1960
shale	965	980	shale	1960 2240
lime	980	995	bkn. lime	2240 2265
shale	995	1050	lime	2265 2285
sandy lime	1050	1080	sandy lime-show oil	2285 2300
shale	1080	1135	shale	2300 2510
The state of the s	1135	1141	lime	2510 2530
Systile:	1141	1200	sandy shale	<b>2530</b> 2 575
shelle c	1200	1280	shale	2575 3250
Sand	1280	1300	sand	3250 3330
shallo	1300	1360	shale OVER	3330 3335

No.(1, 35-13N=5E) 4246 TOP BOTTOM .... FORMATION 3.5 sandy shalo: 1 1 1 1 1 3335 3360 **3 3360 3700** 3700<sub>F</sub> 3735 sandy lime 🚉 🚉 3735 3785 i shale **≱**( → 1 → 3785 3850 bkn. lime 3850 \*\*3930 shale 3930 '3969 bkm. lime shale 😹 🥎 lime 3980 3985 mayes Mississippi lime 3985 4095 shalo 4095 4170 lime 41701 4180 The same store areas \$1.437 & 3 may 5 19 19 4180 4220 35 W Le Marinary Admin Rein of hunton 4220 4246

TOTAL DEPTH- - - 4246'

10-18-34-M

lst.oil.4223-39', Estimate 25 bbls. oil per day.

4! :

Mr. 12. 3 Signed: Jo We Go. Ricketts

74.56 10.5 34 F .7

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## ORPORATION COMMISSION WELL LOG DIVISION

OKLAHOMA CITY, OKLAHOMA

LINCOLN

RGE.5E

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### REPORTOR

COMPANY - Stanoline Oil & Gas Company SEC. 35 J. Martinek "A" #1 · FARM---INV NV SE LOCATION— COUNTY-Lincoln TOTAL DEPTH-44701 TWP. 13N PRODUCTION— 011

ROCK PRESSURE-

ELEVATION— : ∋F 533'

DRILLING COMMENCED-

DRILLING COMPLETED-6 - 25 - 45

This record rec'd by Corp. Comm. 8-22-45

C HJ NV SE 2310' N. of S. line & 2310' W. of E. line of Quarter Sec. 35-13N-5E.

OIL OR GAS SANDS: Hunton from 4241 to 4325. Viola from 4420 to 4453 PB TD 4451. CASING RECORD: 1210, 50%, 10, LV, Set 130'. 0 5/6", 32", 10, SS, Sot 4350'. 52", 14%, 3k, H-40, Set 261' as liner

CENTING AND MUDDING: 122n, Sct 1231, 150 sx. cement, Howco. 8 5/6", Set 4225', 700 sx. cement, Howeo. 52", Set 4425', 250 sx. Starcore Slo-set, Howco method. Cable tools used for drilling out coment; running liner and testing. FOR MITTON BOTTOIT TOP DFW 4-17-45 PB TD 4200 Fished out tubing anchor Drilled slushy cement to 4330 Bailod mud 4330 4360 hole caved badly so ran 259' of 52" liner Cleaned out thru liner to 44271 Liner top 4166', bottom 4425'. han Baker Hodel K. Metainer and set at 4255 in liner. Cement liner with 250 sx. Slo-set coment, No press. Found top coment 4165 bailed hole dry willed to 4449

Bailed hold dry

Stanolind Oil & Gas Company Box 591, Tulsa, Oklahoma

FOLIMITION TOP lan thg. Filled hole to acidize. unable to pump acid in hole, found bridge at PT. Found 25' fairly hd. coment and 60' slacky comont in thg. SIH 4427' Rigged up spudder. SWD. 212 P. load oil and cleaned out 4420 4470 Set rock bridge 4470 4466 PB w/2 sx. O.K. Port 4466 4451 L/1000 gal. Dowell X. Pumped 91 b. load cil/ 14 hrs. 67 b. of previous lond cil Accovered all load oil. Fumped 35 b. new oil/ 19 hours. Produced 213 b. in 606 hrs. during July, average of 3 b. per 24 hrs. operated. Workover completed 6-25-45

TOTAL DEPTH 44701

9-10-45 JD

Simodi J. H. Wagner

## CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPT.

### OKLAHOMA CITY, OKLAHOMA

RECOMPLETIÓN REPORT

LINCOLN

SEC. 35

TWP. 13N

RGE 5E

COMPANY- Stanolind Oil & Gos Co.

FARM— J. MARTINEK "A" #1

LOCATION— NEI IIII SE COUNTY— Lincoln

TOTAL DEPTH-- 45261

PRODUCTION— 011

ROCK PRESSURE-

EUTVATION- D. F. 8331

RECOMPLETION COMPONICED-- 6-7-46

PECCALLETION CONFLETED- 8-12-46

This record recid, by Corp. Comm. 9-18-46

Stanolind Oil & Gas Company
Box 1633, Oklahoma City, Okla.

MT NT SE 2310' N of S Line and 330' E of W Line of Quar. Sec. 35-13N-5E, Lincoln Co.

Retary tools were used for drilling out coment

6-7-46 DFW

Pulled rods and tubing. Drillod

coment plug 44511 to 45001.

6-10-46 Shot with Burch Marble Torpedo from 4450! to 4495!. Clerned out to 4500!.

6-25-46 Acidized with 3,000 gal. Dowell XX acid. Used pilot to keep acid above 4492. Maximum pressure 1100%, no break. 10 gal. blanket of calcium chloride was run ahead of acid to protect the cement plug.

7-24-46 Solectively acidized the Delemite from 4458! to 4518! with 3,000 gal. Dowell Acid. A temporary plugging material consisting of ground plastic and 9 bbls. heavy oil was run ahead of the acid and blod back above the pilot. Start pressure 210 psi. Finish pressure 1000 psi.

8-12-46 Pumped 125 BO, 12 BW in 8 hours, pumped off.

8-12-46 Recompletion work completed.

TCTAL DEPTH 4526\* Signed: J. H. Wagner, Fld. Supt. 9-30-46 AS

### CORPORATION COMMISSION WELL LOG DIVISION OKLAHOMA CITY, OKLAHOMA

### LINCOLN

COMPANY— Stanolind Oil & Gas Co.

FARM— John Martinek No. 2

LOCATION— Cen. W/2 W/2 SE/4 SEC. 35 COUNTY Lincoln Sec. 15 15 1 4263 \* DF-846 ; Gr-842 TWP. 13N TOTAL DEPTH— PRODUCTION— S. 39.76 bbls.swab. 1st 12 hrs. ROCK PRESSURE 34.16 " " 2nd & " " 800 M. cu.ft. gas. Grav-40.4 DRILLING COMMENCED- 5-19-39 RGE. DRILLING COMPLETED 6-15-39

Center of the west half of the west half Above Company, Mari of SE/4 1320 north of south line and Box 591, Tulsa, Okla, 330° east of west line of quarter section. Rotary tools from 0 to 4263. Electric rig. Checkerboard 2425; Oswego lime 3220; Pruo sand 3232; Misener sand 4225; Hunton lime 4257. Water sand: Salt water sand 664-692.

A 44 . 4 . CASING RECORD: Sot at 47 7" 7" .... 13<sup>n</sup> 50# 371 11" LVI Thds. off ո ո 782 է ցո tt 11 13 9 36 773 3 8 "}-4236 \* 9" (9" %:620 \*) Nat. Ħ 17 8-R 3525 6 17 10-V 2 701

### CEMENTING RECORD:

. National man entre de Medella. Tenna 220 august 2000 de la compaño de 13" 381 5" 781 3" Note: 30 additional sax. used to recement 9" string when circulation was not 4260° 2" 225 sax. cem., Halliburtonoriginally obtained. Sot at 4236 9" To Whiches will so lotte out

FORMATION	TOP			TOP	<u>-</u>
red beds, surface clay &	, ;, ,	0°E , 50	Chockorboard	2425	
sand -	0	120	sand	2520	2 5 2 5
red bed; sand & rock rod	120	325	shalo	2525	2665
red bed, lime strks.	325	450	shalobkn. sand & shalo	2665	2680
red bed & shells	450	664	shale		3040
soft sand	664	692	shale & lime shall	s 3040	3098
red bods & lime shells	692	736 ´	shalo	3098	3220
soft sand	736	760	oswogo limo	3098 3220	
rod bods & sholls	760	985	Pruo sand	3232	
sand	985	1000	sand & shalo	3235	3383
red beds & lime shells	1000	1090	shalo & sand sholls	s 3383	3468
rod bods	1090	1100	shalo	3468	3715
sand	1100	1155	bkn. sand & shale	3715	3809
red bods & sand strks.	1155	1405	shalo	3809	3850
sand	1405	1435	brown limo	3850	3852
shale & lime shells	1435	1495	shalo	3852	3882
shalo & limo strks.	1495	1515	limo	3882	3898
sand	1515	1540	shalo	3898	3980
shalo & limo shells	1540	2025	limo	3980	3993
white lime	2025		shalo	3993	4008
Hogshootor limo	2030		bkn. shalo & limo	4008	4034
shalo & limo strks.	2050	2180	limo	4034	4215
white sand	2180	2200		OVER	

## CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT. OKLAHOMA CITY, OKLAHOMA

Summitteen in the contraction of	11, ORLINIONAL	
	ĬΤΪ	ICOLN
	- Danciger Oil & Rof. Co. FRANK STASTA #1 - MT ST NW	SEC. 35
COUNTY— TOTAL DE PRODUCTI ROCK PRE	EPTH— 4540¹ ION— Oil SSURE—	TWP13N
DRILLING	N— D. F. 855! COMMENCED— 8-8-46 COMPLETED— 9-4-46 Danciger Oil & Refining	RGE.5E
THIS record rec d. by corp. comm. 7 25 45	W.T. Waggoner Bldg., Ft.	Worth, Texas.
NW SW MW 990! N of S Line & 330! E of W Line of Quar. Sec. 35-13N-5E, Lincoln Co.  OIL OR GAS SANDS Hunton Lime 4264 to 4337  PERFORATING RECORD Hunton lime 4264 to 4297 206 shots " " 4307 to 4337 180 "  CASING RECORD IO-3/4" 29# Slip joint Armco Set 332! 7" OD 22# 8 Thds. Pittsbg. Set 4402!	FORMATION Shale & shells Shale & lime shell Shale & lime Shale & lime Shale & shells Shale & shells Shale Sand & shale	TOP BOTTOM 1710 1875 1875 2165 2165 2265 2265 2375 2375 2456 2456 2575 2575 3290 3290 3409 3409 4030 4030 4089 4030 4089 4012 4112 4164
CEMENTING & MUDDING  10-3/4" Set 332! 250 sx. ccmHalliburton 7" Set 4402! 350 sx. ccm. " Outer strings not pulled Coment plug in bottom of casing  Rotary tools used from 0 to 4540 Type Rig: Rotary power	Shale Shale & lime	4164 4206 4206 4212 4212 4236 4236 4263 4263 4264 4264 4270 4276 4286 4286 4297 4297 4307
Initial Test: Flowing thru tubing Amt. of oil 504 bbls. 3/4" choke-24-hr. test. Grav. of oil 42  FORMATION TOP BOTTOM	Lime (cored) Shale & lime Lime Lime (cored) Lime (cored) Lime (cored) Lime (cored)	4307 4317 4317 4424 4424 4445 4445 4455 4455 4465 4465 4475 4475 4480
Surface clay & shells       0       100         Shale, sand & shells       100       345         Shale & shells       345       470         Red bed and shells       470       710         Shale & red bed       710       880         Shale & shells       880       1108         Lime       1108       1114         Shale & lime shells       1323       1515         Shale & lime       1515       1710	Lime Lime (cored) Lime (cored) Sand Sand (cored) Sand Lime (cored) Lime (cored) Lime (cored) Sand (cored) Sand (cored) Sand (cored) Sand (cored)	4480 4485 4485 4495 4495 4501 4501 4514 4514 4520 4520 4525 4525 4531 4531 4536 4536 4540TD

# NEW DOCUMENT

## CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT. OKLAHOMA

•	DALAHOMA CI	II, OKLAHOWA		
	•	•		
		•	LINC	OLN
0	COMPANY	- Danciger Oil & Refining C		SEC. 35
	FARM—	FRANK STASTA #2	• •	
	LOCATION	√— NW NW NW		•
	COUNTY-	- Lincoln		
	TOTAL DE	EPTH 43501	•	TWP.13N
	PRODUCTI			_
	ROCK PRE	SSURE—		
	ELEVATIO			
		COMMENCED 9-18-46	1	RGE. 5E
		COMPLETED- 10-7-46		•
			~	
this record recid. by Corp.	Comm. 10-25-46	Danciger Oil & Refining (	company	r
100 100 100 2//OL 17 0 - 71		W. T. Waggoner Building,		
NY NY NY 1660' N of S Line		Ft. Worth, Texas.		
Line of Quarter Sec. 35-13N	-5E, Lincoln	FORMATION	TOP	BOTTOM
Co., Ckla.		Shale & shclls	2275	2425
<u>-</u>		Shale	2425	2879
OIL OR GAS SANDS		Shalo & limo	2879	
Hunton Lime 4233 to 4310	•	Shale	2994	
		Shale & lime	3187	
PERFORATING RECORD		Sand	3267	
Hunton Lime 4232 to 4265 1	95 shots	Sand & shale	3288	
" 4275 to 4309 2	04 п	Shale & lime shells	3450	
• •		Shalo	3523	
CASING RECORD		Shale & sand	3600	3687
10-3/4" 35# 8 Thds. Lapweld		Shale	3687	
7" 22# 8 Thds. Pittsbg. Set	43431	Shale & sand	3777	
None pulled		Shale & lime strks.	3843	
·		Shale	3947	
CEMENTING & MUDDING	•	Limo	4050	
10-3/4" Set 323! 250 sx. ce		Shale & limo	4057	
7" Set 4343! 350 ax. cement		Shale <sup>-</sup>	4222	4230
Casing cemented.		Shalo, lime & dolomite	•	
Bottom hole plugs used. Cem	ent plug set	show oil & gas (cored)	4230	4242 .
4314 to 4350.		Dolomite & lime, show oil	, -	
<b>:</b> ,		& gas (cored)	4242	4253
Rotary tools used from 0 to	4350	Lime	4253	4254
Type Rig: Rotary Power		Dolomite & lime, show oil	,	
		& gas (cored)	4254	4269
Initial Test: Flowing thru	tubing	Lime & dolomite, show oil		
Amt. of Oil Prod. 840 bbls.		& gas (cored)	4269	4285
choke - 24-hr. test. No wa	ter	Limo	4285	4286
Grav. of oil 43		Dolomite, show oil & gas		•
		(cored).	4286	4296
FORMATION	TCP BOTTOM	Dolomite, stain oil & gas		
Sand & shale	- 0 40	(cored)	4296	4308
Sand & shale	40 <b>180</b>	Lime	4308	4311
Shale & shells	180 1275	Shale	4311	4350TD
Shale & sand		forated between 4232 & 4265		
Shale & shells		cidized with 3000 gals. & bo		
Shale & lime strks.	_	9 with 204 holes & acidized	with 3	UUU gal.
Shale & shells	1920 2063	TOTAL DEPTH	4350!	
Shale & limo	2063 2275	Signed: J.G. Vacth, 11-14-46	lsst.Sc	
•		±1=14-46	AS	

## INIEW /

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## CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT. OKLAHOMA CITY, OKLAHOMA

LINCOLN

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	-	_						R E
<del></del>	<del>                                     </del>	<u> </u>			-			I.

COMPANY— FARM— LOCATION—	Danciger Oil & Refining Frank Stasta #3 N.J NW NW	<b>SEC.</b> 35
COUNTY— TOTAL DEPTH— PRODUCTION—	Lincoln 4352' Oil	TWP <sub>13N</sub>
ROCK PRESSURE- ELEVATION—		•
DRILLING COMM	DF 617' ENCED— 10-19-46	RGE. 5E
DRILLING COMPI	LETED— 11-7-46	)-

This record rec'd by Corp. Comm. 12-26-46

Danciger Oil & Refining Co. W. T. Waggoner Bldg., Ft. Worth, Tex.

NW NH NW 2310' N. of S. Line & 330' E. of W. Line of Quarter Sec: 35-13N-5E:
OIL OR GAS SANDS:

OIL OR GAS SANDS: Hunton lime 4225 to 4302 Prue sand 3243 to 3310 PERFORATING RECURD: Hunton lime 4236 to 4350, 84 shots. Acidized with 3000 gallons. Hunton Lime 4270 to 4300, 180 shots, Acidized with 3000 gallons. CASLIG RECORD: 10 3/4, 40.5, 8, Pittsbrg. Set 324'. 7"OD, 20, 8, Pittsbrg., Set 4346'. CE ENTING AND MUDDING: 10 3/4, Set 324', 225 sx. cement, Halliburton method. 7"OD, Set 4346', 350 sx. cement, Halliburton method. Casing cemented, Cement plug set from 4310 to 4352. Rotary tools used from 0 to 4352'. Rotary power rig. INITIAL PROD. TEST: Flowing through tubing. Amt. of oil: 240 bbls., 16/64 choke, Test: 5 hrs., Mater O, Gravity of oil 42.

FORMATION	TOF	MOTTO
shale & shells	0	650
shale & shells	650	1270
shale, shells & sand	1270	1575
shale & shells	1575	1661
.sand	1661	1665
shale & shells	1665	1805
shale & lime strks.	1805	2040
lime	2040	2053
lime and shale	2053	2165

FORMATION TOP BOTTOM 2165 2260 shale and sand 2260 shale 3072 shale and shells 3072 3141 3141 shale and lime 3252 sand 3252 3281 3281 shale 3352 sand & shale 3352 3480 shale 3480 3566 shale & sand 3566 3641 3641 . shale 3762 shale & sand 3762 3818 shale 3818 3890 shale & lime 3890 4010 shale 4010 4145 shale & lime 4145 4221 shale 4221 4224 lime 4224 4245 dolomite & lime, oil stain & odor (cored) 4245 4260 4260 lime 4270 lime & dolomite, oil & gas (cored) 4270 4284 lime 4284 4302 shale 4302 4324 shale 4324 4352

TOTAL DEPTH 43521

12-27-46 JD

Signed: ?, Asst. Sec'y.

# NEW DOCUMENT

## CORPORATION COMMISSION WELL LOG DIVISION OKLAHOMA CITY, OKLAHOMA

Burmhoundamahamahamahamahamahamahamahamahamahama	LINCOLN	•
	DINOUM O	. •
COMPANY-	Stanolind Oil & Gas Company	SEC. 35
FARM—	Fred James "B" # 3	•
LOCATION-	- Center S/2 S/2 SW/4	4
COUNTY-	Lincoln	
TOTAL DEP	TH- 4243	TWP. 13N
PRODUCTION	N— oil	english the
ROCK PRES	SURE	10 m
EL EVATION	- d. floor 819 ground 814	•
DPII ING G	<b>YAMMENICED=</b> 'Nov. 23: 1939	RGE 5E
DRILLING C	OMPLETED Dec 18, 1939	10.00
ananduminanduminanduminandumin	OMPLETED Dec. 18, 1939	<b>:</b>
This record rec <sup>†</sup> d by Corp. Comm. 2-27-40	· · · · · · · · · · · · · · · · · · ·	
This record rec'd by Corp. Comm. 2-27-40 Center S/2 S/2 SW/4 330 North of South 1	inner de la la la la la la la la la la la la la	*** • ·
and 1320 East of West Line of Section		t .*
Production 1st 24 hrs. 24 bbls. gravity	O morgange	• •
(before acidizing)	o no barbo.	
Production 2nd 27 hrs. 229 bbls. gr. 40	moterial 72 White Leading bear as as	***
Date of first production Dec. 23, 1939,	Maral 115 Dora at Cal Morors	rmg .
Date of first production Dec. 25, 1939,		
OIL OR GAS SANDS:		
Hunton lime 4228 to 4243	Stanolind Oil & Gas Company	
munton 11me 4228 to 4245	P. O. Box 591, Tulsa, Okla	noma.
CACTIO DECOED		, .: .:c
CASING RECORD:		
20-3/4" 40' 8 thds. L. W. 78	39' 9-in landed at 792'	
7" 24' 10 " S. S. 42	242 t 5 t ff 1 t ff ff ff 4216 to	• • • • • • •
•	والموجوع والمحارب المراجع والمحارب	. • •
ATHERITAGE AND APPROPRIES		• · · ·
CELENTING AND MUDDING: Sax Coment	to the first the second of the second	24.11°
CELENTING AND MUDDING: Sax Coment 10-3/4" 789 9-in 547 H O.W		Addison
CELENTING AND MUDDING: Sax Coment	C.O.	And the second s
CELENTING AND MUDDING: Sax Coment 10-3/4" 789 9-in 547 H • 0• N 7" 4242 5 " 266	C. O. A. A. A. A. A. A. A. A. A. A. A. A. A.	# 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
CELENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H • 0• W  7" 4242' 5 " 266 "  Rotary tools were used from 0 to 4243'	C. O. A. A. A. A. A. A. A. A. A. A. A. A. A.	# 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
CELENTING AND MUDDING: Sax Coment 10-3/4" 789 9-in 547 H O.W	C. O. A. A. A. A. A. A. A. A. A. A. A. A. A.	# 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
CEMENTING AND MUDDING: Sax Cement  10-3/4" 789! 9-in 547 H • 0• W  7" 4242! 5 " 266 "  Rotary tools were used from 0 to 4243! Type rigWaukesha.	FORMATION sand & lime shells	TOP BOTTO 1225 1270 1278
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H • 0•W  7" 4242' 5 " 266 "  Rotary tools were used from 0 to 4243' Type rigWaukesha.	FORMATION sand & lime shells lime shale	TOP BOTTO 1225 1270 1270 1278 1278 1380
CEMENTING AND MUDDING: Sax Cement  10-3/4" 789' 9-in 547 H • 0•W  7" 4242' 5 " 266 "  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM clay 0 - 251	FORMATION sand c lime shells lime shale sand	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410
CEMENTING AND MUDDING: Sax Cement  10-3/4" 789' 9-in 547 H • 0• W  7" 4242' 5 " 266 "  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM clay 0 - 251 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FORMATION sand lime shells lime shale sand shale	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W 7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM clay 0' 251	FORMATION sand & lime shells lime shale sand shale sand	TOP BOTTO 1270 1270 1278 1278 1380 1410 1460 1490
CEMENTING AND MUDDING: Sax Cement  10-3/4" 789' 9-in 547 H • 0• W  7" 4242' 5 " 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM clay 0' 251 242 251 262	FORMATION sand a lime shells lime shale sand shale sand shale	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1460 1490 1490 1550
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 251 262  sand 25 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 281 460	FORMATION sand a lime shells lime shale sand shale sand shale sand shale shale shale shale shale shale shale	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1460 1490 1490 1550 1550 1600
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 251 100 100  sand 25 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 281 460 495	FORMATION sand c lime shells lime shale sand shale sand shale shale shale shale shale shale	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1460 1490 1490 1550 1550 1600 1600 1710
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 251 100 100 100 100 100 100 100 100 100 1	FORMATION sand & lime shells lime shale sand shale sand shale shale shale & shells shale lime shells & shale	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1460 1490 1490 1550 1550 1600
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 25 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 281' 460': 168'  sand 0' 244' 460 495	FORMATION sand & lime shells lime shale sand shale sand shale shale shale shale ime shells & shale lime shells & shale hard sand	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1460 1490 1490 1550 1550 1600 1600 1710
CEMENTING AND MUDDING: Sax Cement  10-3/4" 789' 9-in 547 H • 0• W  7" 4242' 5 " 266 "  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 25' 25' 26'  sand 25 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 168 281  red rock 495  red rock 495 516  red rock & h. sand shells 516 650  sand 650 685	FORMATION sand & lime shells lime shale sand shale sand shale shale shale & shells shale lime shells & shale	TOP BOTTO 1270 1278 1278 1380 1410 1460 1490 1550 1600 1710 1780
CEMENTING AND MUDDING: Sax Cement  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 251 244  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 168 281  red rock 460 495  red rock 495 516  red rock & h. sand shells 516 650	FORMATION sand & lime shells lime shale sand shale sand shale shale shale shale ime shells & shale lime shells & shale hard sand	TOP BOTTO 1270 1278 1278 1380 1410 1460 1490 1550 1600 1710 1780 1780 1780 1780
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5 " 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 251 144 168 168 281  red bed & sand 168 281  red rock 168 281  red rock 281 460 495  red rock 495 516  red rock 495 516  red rock 650 685  red beds & sand 665 740	FORMATION sand & lime shells lime shale sand shale shale & shells shale lime shells & shale lime shells & shale hard sand shale & sand	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1460 1490 1490 1550 1550 1600 1600 1710 1710 1780 1780 1790 1842
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 251 222  sand 25 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 281 460 495  red rock 495 516  red rock 495 516  red rock & h. sand shells 516 650  sand 650 685  red beds & sand 685 740  shale & red beds 740 770	FORMATION sand & lime shells lime shale sand shale sand shale shale & shells shale lime shells & shale hard sand shale & sand shale & sand shale	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1460 1490 1550 1600 1550 1600 1600 1710 1710 1780 1780 1790 1790 1842 1842 2025
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 25! 25!  sand 25 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 168 281  red rock 495 516  red rock 495 516  red rock 495 516  red rock 495 516  red rock 685 740  shale & red beds 740 770  sand 770 792  shale \$992 815	FORMATION sand & lime shells lime shale sand shale sand shale shale & shells shale lime shells & shale hard sand shale & sand shale lime gray	TOP BOTTO 1225 1270 1278 1278 1380 1410 1460 1490 1550 1600 1710 1780 1790 1842 1842 2025 2025 2025
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 25! 100-100  sand 25 74  clay, sand & shells 74 168-100  red bed & sand 168 281  red rock 168 281  red rock 495 516  red rock 495 516  red rock 495 516  red rock 650 685  red beds & sand 650 685  red beds & sand 685 740  shale & red beds 740 770  sand 770 792  shalg 992 815	FORMATION sand & lime shells lime shale sand shale sand shale lime shells shale lime shells & shale hard sand shale & sand shale lime gray shale, brown	TOP BOTTO 1225 1270 1278 1278 1380 1410 1460 1490 1550 1600 1710 1780 1790 1842 1842 2025 2025 2080 2080 2080 2105
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 25' 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 168 281  red rock 495 516  red rock 495 516  red rock 495 516  red rock 495 516  red rock 650 685  red beds & sand 685 740  shale & red beds 740 770  sand 770 792  shale & red beds 815 900	FORMATION sand & lime shells lime shale sand shale sand shale shale & shells shale lime shells & shale hard sand shale & sand shale lime gray shale, brown lime gray sand, white	TOP BOTTO 1225 1270 1278 1278 1380 1410 1460 1490 1550 1600 1710 1780 1790 1842 1842 2025 2025 2080 2080 2080 2105 2130
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5 " 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 251 266  FORMATION 100 BOTTOM  clay 251 266  Top Bottom  clay 25 74  clay, sand & shells 74 166 261  red bed & sand 168 281  red rock 281 460 495  red rock 495 516  red rock 495 516  red rock 495 516  red rock 650 685  red beds & sand 685 740  shale & red beds 740 770  sand 770 792  shale & red beds 815 900  shale & lime shells 900 950	FORMATION sand & lime shells lime shale sand shale sand shale shale & shells shale lime shells & shale hard sand shale & sand shale bime shells & shale lime gray shale, brown lime gray sand, white sand, broken, shale & lime	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1460 1490 1550 1600 1600 1710 1710 1780 1780 1790 1790 1842 1842 2025 2025 2080 2080 2105 2105 2130 2185
CEMENTING AND MUDDING: Sax Coment  10-3/4" 789' 9-in 547 H 00-W  7" 4242' 5 " 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 251  sand 25 74  clay, sand & shells 74 168  red bed & sand 168 281  red rock 281 460 495  red rock 495 516  red rock 495 516  red rock 495 516  red rock 650 685  red beds & sand 685 740  shale & red beds 740 770  sand 770 792  shale shale & red beds 815 900  shale & lime shells 900 950  red beds 950 980	FORMATION sand & lime shells lime shale sand shale sand shale lime shells & shale lime shells & shale hard sand shale & sand shale & sand shale lime gray shale, brown lime gray sand, white sand, broken, shale & lime sandy lime	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1460 1490 1550 1600 1600 1710 1710 1780 1780 1790 1790 1842 1842 2025 2025 2080 2070 2080 2080 2106 2105 2130 2185 2185 2195
CEMENTING AND MUDDING: Sax Cement  10-3/4" 789' 9-in 547 H .O.M  7" 4242' 5 " 266 "  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 25;  sand 25 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 281 460 495  red rock 495 516  red rock 495 516  red rock 495 516  red rock & h. sand shells 516 650  sand 650 685  red beds & sand 685 740  shale & red beds 740 770  sand 770 792  shale & red beds 815 900  shale & lime shells 900 950  red beds 950 980  shale & lime shells 980 1063	FORMATION. sand & lime shells lime shale sand shale sand shale shale & shells shale lime shells & shale hard sand shale & sand shale lime gray shale, brown lime gray sand, white sand, broken, shale & lime sandy lime shale	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1490 1550 1550 1600 1600 1710 1710 1780 1790 1842 1842 2025 2025 2050 2070 2080 2080 2105 2105 2130 2185 2185 2195 2362
CEMENTING AND MUDDING: Sax Cement  10-3/4" 789' 9-in 547 H .O.M  7" 4242' 5" 266  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 25;  sand 25 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 281 460  sand 650 685  red rock 495 516  red rock 495 516  red rock & h. sand shells 516 650  sand 650 685  red beds & sand 685 740  shale & red beds 740 770  sand 770 792  shald 992 815  shale & red beds 815 900  shale & lime shells 900 950  red beds 950 980  shale & lime shells 980 1063  red beds 1063 1150	FORMATION sand & lime shells lime shale sand shale sand shale lime shells & shale hard sand shale & sand shale lime gray shale, brown lime gray sand, white sand, broken, shale & lime sandy lime shale shale & lime shells	TOP BOTTO 1225 1270 1278 1278 1380 1410 1460 1490 1550 1600 1710 1780 1790 1842 2025 2025 2080 2080 2080 2105 2130 2185 2185 2195 2362 2420
CEMENTING AND MUDDING: Sax Cement  10-3/4" 789' 9-in 547 H .O.M  7" 4242' 5 " 266 "  Rotary tools were used from 0 to 4243' Type rigWaukesha.  FORMATION TOP BOTTOM  clay 0' 25;  sand 25 74  clay, sand & shells 74 168 281  red bed & sand 168 281  red rock 281 460 495  red rock 495 516  red rock 495 516  red rock 495 516  red rock & h. sand shells 516 650  sand 650 685  red beds & sand 685 740  shale & red beds 740 770  sand 770 792  shale & red beds 815 900  shale & lime shells 900 950  red beds 950 980  shale & lime shells 980 1063	FORMATION. sand & lime shells lime shale sand shale sand shale shale & shells shale lime shells & shale hard sand shale & sand shale lime gray shale, brown lime gray sand, white sand, broken, shale & lime sandy lime shale	TOP BOTTO 1225 1270 1270 1278 1278 1380 1380 1410 1410 1460 1490 1550 1550 1600 1600 1710 1710 1780 1790 1842 1842 2025 2025 2050 2070 2080 2080 2105 2105 2130 2185 2185 2195 2362

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FORMATION	TOP,	BOTTOM_ ,	14. N/+		•	
sand	2450	2470,	77 C ( )			
shale	2470	2590		•		•
sand	2590	2608		: •••	: ,	x + p + .
shrile	2606	3215				
sand, showing oil		3240	m Kilovica i	•		•
shale	3240	3310	3 CO 7		1 77 7 7	
sandy shale	3310	3338	3. S.	<u> </u>		
sandy shale	3338⋅⋅ ⋅	3375.,		•		
broken sand & shale_	3375	3403				
sandy lime	3:03	3425			, <b>:</b> ,	
sandy shale & bro			 			•
shale	3425	3438		· : 0 :		
sha le	3438	3564				မျို့ <b>မ</b> ြို့သည်
shale & lime shells	356⋅	3612			· · · · · · · · · · · · · · · · · · ·	
shale .	3612	3660		4. 41111		
shale & sand shells		3670			ida sa a ligi sa	
shale	3670	3702				· · · · · · · · · ·
shale & sand	3702	3747	•			
shale	3747	3758				
sand & shale	3758	3800			ife	
		3840	•	• •		•••
shale & sand	3840	3862				
shale , had be shale be	3862	3955:				4
prof true of guare	3955	3980		•••		** *
lime		4098		• •	:	
shale	4098	2118	r			
broken lime & shale	4118	4139				
sandy shale		4172				
lime & shale	4172	4180	٠.			
shale		4228			,	
lime (Hunton)	4228.	2243	••••	•	•	
Total Depth 4243	•	•		•		

TOTAL DEPTH 1243\*

2=28=40 DB

SIGNED: C. W. Jones. Field Supt.

War at Decree

### CORPORATION COMMISSION

WELL LOG DIVISION OKLAHOMA CITY, OKLAHOMA

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Lincoln COMPANY -- Amerada Petroleum Corporation SEC. FARM— John Martinek LOCATION - NW NW, SE COUNTY - Lincoln TOTAL DEPTH 0 45261 TWP. 13N 780 Bbls.011 365 wtr.swabbed & PRODUCTION flowed 21 hrs. ~ ROCK PRESSURE— 833 Ground ELEVATION— 9-22-33 DRILLING COMMENCED— RGE. 2-14-34 DRILLING COMPLETED—

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO REMARKS ated: NV NV SE (330' South of North Line and 330' E of VL of 3 sec.)

Amerada Petroleum Corp., Box 2040 Tulsa, Okla

CASING RECORD W. G. Ricketts. G Rotary tools from O to 4425; cable tools on. Rotary & standard rig.

OIL OR GAS SAIDS OR ZONES:
Hunton 4241-4325\*

12½" 50¼ 10 thds LW 128 Set 8 5/8" 32½ 8-10 " Smls. \ 4225 " " Pulled

VATER SANDS:

2nd Vilcox 4518-4526

FORMATION	TOP E	ROTTOM	FORMATION		BOTTOM
Surface-red bed .	0	52	sticky shale	· · · 1250	1310
sand	52	65	shale	1310	
shale & shells	65	85	lime	1330	1340
broken lime	85	90	shale	134(	
shale	90	108	sand	1400	1420
shale & shells	108	120	shale	<b>" 142</b> 0	1495
shale	120	127	sand	1495	1535
lime	127	158	shale	1539	5 1550
red bed & shells	128	170	lime	1550	1560
red bed	170	186	shale	1560	1630
red bed & shells	186	457	sandy lime	1630	1655
sand	457	470	shal e	1659	5 1675
shale & shells	470	745	sandy shale	1679	
shale	745	760	sand	1719	5 1740
sand	760	785	shal e	1740	1810
shale	785	795	sand	1810	1860
shale & shells	795	850	shal e	1860	
lime	850	880	sand hard	1949	1955
shale	880	900	shale	1955	5 2065
shale	900	920	lime	2065	2075
sand	920	950	shale	2075	2110
shale and shells	950	1105	lime	2110	
shale	1105	1135	shale	2133	3 2145
lime	1135	1150	sand	2145	2200
shale	1150	1210	shale	2200	2418
lime	1210	1225	shale & shells	2 <sup>1</sup> 418	
shale	1225	1250	shale (over)	2472	2485

JOH	n martinek	<b>#1.</b>	4526	35-13N	1 <b>–</b> 5⊑	
50 ± 13%	MATION	4	1 4 4	TOP B	OTTOM	
sha san san May Woo Hun Syl <sup>1</sup> Vio Den Sim	le d e and sand le d d white es dford ton			3610 3632 3722 3737 3987 4010 4200	3610 3632 3722 3737 3984 4010 4200 4241 4325	428
TOT	AL DEPTH				4526	
4	at a design					• ••

e de sumunicación de la militario de la comunicación de la comunicación de la comunicación de la comunicación d La comunicación de la comunicación de la comunicación de la comunicación de la comunicación de la comunicación

(Plugged back to 4288\*)

(4-20-34 G)

45 18 W+~

## NEW DOCUMENT

### CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT. OKLAHOMA CITY, OKLAHOMA

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### RE-COMPLETION

COMPANY— Stanolind Oil & Gas Co., SEC. 35
FARM— Fred James "A" #1
LOCATION— NE NE SW
COUNTY— Lincoln
TOTAL DEPTH—Old TD 4265' New TD 4500' TWP.
PRODUCTION— Oil 13N
ROCK PRESSURE—
ELEVATION— D. Flr. 833' Ground 831'

LINCOLN

ROCOMPLETED 10-31-46 RGE.

This record rec'd by Corpi Comm.
January 18, 1947

NE NE SV of Soc. 35 13N 5E 2310' North of South Line & 2310' East of West Line of Quarter Section Date 1st Production 11-15-46 Completed 12-24-46

OIL OR GAS SANDS OR ZONES,

Simps on Dolomite 4460 4485 1st Wilcox Sand 4485 4500 TD

PERFORATING RECORD

Viola Lime 4420 4450 42ft. (Squeeze comented off)

CASING RECORD

12½" 50# Thds. 8 L.W. Set 112: 9".
7" 24# " 10 S.S. " 4275& 9".
Note: Above casing set at time of original Completion in Hunton Lime.
LINER RECORD: Amount— 300 Kind: 5½".
Top 4160: Bottom: 4460:

Oil Strings: None Pulled
No Bottom Hole Plugs Used
Rotary tools from (PBTD) 4265 to 4500'
Rig: Reverse Circulation Unit
Initial Production Test: Pumping test
Amount of Oil Production: 89 bbls.
Test: 15 hrs. Gravity: 30°

### FORMATION RECORD

D.F.W. Oct. 25, 1946 Recompletion and drilling deeper to Simpson Dolomite - 1st Wilcox sand. Drilled by Beckman Reverse Circulation Unit.

	•		
Shale	4257	42.64	
Cement	4262	4309	
Lime	4309	4326	
Sylvan shalo	4326	4415	
Viola Lime	4415	4455	

Standlind Oil & Gas Company
Box 1633 Oklas City; Oklas

Denso Limo		4455	4460
Dolomite	-	4460	4485
1st Wilcox sand		4485	4500

(15° of pay - good odor & stain, fine grained as saturated)

11-1-46 Ran 300°  $5_2^{10}$  liner landed at 4460° Cem. w/75 sacks W.O.C. - 12 hrs.

11-2-46 Perforated 4420-50 w/ $4\frac{1}{2}$  hole per foot (Viola Lime)

11-5-46 Acidized thru above perf. w/2000 gal. dowell XF-17 acid. Load oil not recovered. Swabbed 78 Bw/18 hrs. from 3800° through tbg.

11-7-46 Aqueeze comented thru perf. 4420-50 w/75 sx Super fine coment. Require further cem. by stages. Set retreivable retainer at 4408 & squeezed in 2 stages, 50 sacks each.

11-12-46 Displaced mud 3/oil-After load oil rec. pumped 92 BO/O-BH/11 hrs.
Pumped approx this rate for 1 month
12-19-46 Acidized w/3000 gal.Dowell XX acid above 4485(Simp.Dolo)Max. T.P.
1000;Min.T.P. 750 76 min. to treat
Acidized w/1000 gal.DowellXacid below
4485(1st Wilcox)Max.CP.550,no break.
Diration 28min.
12824-46 Well officially completed

TOTAL DEPTH: 4500 January 31, 1947 HG

Signed: J. H. Wagner Field Supt.

# NEW DOCUMENT

### WELL LOG DIVISION

OKLAHOMA CITY, OKLAHOMA

LINCOLN

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(Originally James "B" #3)

COMPANY— Stanolind Oil and Gas Co., SEC. 35

FARM— F. James "C" #1

LOCATION— S/2 SW/4

COUNTY-Lincoln

TOTAL DEPTH— TWP. 4481 13 N

PRODUCTION— Oil well

ROCK PRESSURE-

ELEVATION-819' Ground 814'

DRILLING COMMENCED—Workover 10-8-45 RGE.

DRILLING COMPLETED— Workover 11-1-45

This record rectd by Corp. Comm. December 5, 1945.

S/2 SW/4 of Sec. 35 13N 5E 330' north of Soline & 1320' east of W.Line of Quarter Section Date of 1st Production 10-30-45 Completed----

OIL OR GAS SANDS OR ZONES Viola 4400 to 4447 4447 to 4449 Dense Dolomite 4449 to 4473 lst. Wilcox4473 to 4481 T.D.

CASING RECORD (see original Form 90)

LINER RECORD: Amount 306 Kind 52" Bottom 4448 H-40 SS Top---

CEMENTING AND MUDDING (see original form 90)

Rotary tools from 4243' to 4481'

PRODUCTION: pumped 337 BOPD Oil: 337 bbls. Gravity 32.

BOTTOM FORMATION TOP Pulled tubing Relegged derrick Moved in rotary tools. 0 TD Started drilling 10-21-45 Chalky Dolomite 4243

No stain

Top Sylvan 4313 4402 Top Viola 4447 Top Dense Top Dolomite 4449 Staining 4431 Good Sat. 4464 4474 4473 lst. Wilcox

Stanolind Oil and Gas Company Box 591. Tulsa, Oklahoma

> Kan 306 \* 52 liner @ 4448 vi/75 sx.

Drold. plug and washed to bottom 448 22" tbg. landed @ 4468" Loaded hole. Swbd. load oil; Swbd 10 bno in 5 hrs. A/1000 gal Dowell X and 2000 gal. Dowell XX acid using 166 blo. Max. press 800#, Finish 400#. Swbe. and flowed load oil in 5g hrs. 46 bno/2台 hrs. CP O, TP O. Corr. Grav. 32

Ran rods

Workover completed 11-1-45

TOTAL DEPTH: 4481

January 29th, 1946. H.G.

J.H. Wagner SIGNED:

### CORPORATION COMMISSION WELL LOG DIVISION OKLAHOMA CITY, OKLAHOMA

LINCOLN

COMPANY— Sincleir Prairie Oil Company SEC.34 3
FARM— Edward C. Ingram Tr. "B" # 3
LOCATION— NW NE SW
COUNTY— Lincoln
TOTAL DEPTH— 3444'
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION—
DRILLING COMMENCED— 11-7-45.
DRILLING COMPLETED— 11-28-45.

This record rec'd by Corp. Comm. 1-7-46. NW NE SW of sec. 34 13N 5E 330' from North Line and 990' from East Line of Quarter Section. Date of first Production 12-5-45 Completed 12-19-45.

Sinclair Prairie Oil Company Box 521 Tulsa, Oklahoma.

OIL OR GAS SANDS OR ZONES. Prue 3366 to 3444

CASING RECORD.

10 3/4" 40# Thds. 8V LW Set 264'
7" 24# Thds. 10V SS Set 3367'
2" UE 4.7# Thds. 8V Tubing Set 3429'

CEMENTING AND MUDDING

LO 3/4" Set 264! sx-cem. 250 Halliburton.

7" Set 3367! sx-cem. 200 Halliburton.

Rotary tools were used from 0' to 3370' Cable tools were used from 3370' to 3444' Type Rig-Steel Rotary Production 1st 24 hrs. 15 bbls.

		•	•
FORMATION	TOP	BOTTOM.	FORMATION TOP BOTTOM.
Surface soil and red rock	0	104	Shale 2955 3365
Shale and red rock	104	286	Broken sand 3363 3366
Red rock and shale	286	460	Prue Sand 3366 3444
Sand and red beds	460	835	Shot with 250 qts. 3387-
Sandy shale and shells	835	1140	3444 ft.
Shale and shells	1140	1478	40 qts. 3414-3444 ft.
Shale and Lime shells	1478	1900	10 qvs. 0111-0111 10.
Broken Lime and shale	1900	1985	TOTAL DEPTH: 3444
Shale and Lime	1985	. 2080	2-13-46. D. J.
Shale and shells .	2080	2340	SIGNED: W. H. Cain.
Shale	2340	2425	ordinary we he downey
Lime and shale	2425	2475	•
Shale	2475	2582	•
Lime	2582	2610	
:Lime and sand	2610	2630	•
Shale and Lime strks.	2630	2775	
Shale Shale and Lime streaks	2775	2850 2955	
		- <b>-</b>	·

## NEW DOCUMENT

### CORPORATION COMMISSION

WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA

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Lincoln COMPANY\_Mid Continent Petr. Corp.; SEC. 35 Mary Ellis FARM— LOCATION SE SE NV COUNTY- Lincoln 4254 17.7 TOTAL DEPTH-632 Bols 1st 24 hrs. ... PRODUCTION-ROCK PRESSURE ELEVATION— 5-25-34 DRILLING COMMENCED 7-18-34 DRILLING COMPLETED-

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO—

PHIM APPRISED: SE SE NV (330' N of SL

and 2310' E of VL of 2 section).

Mid Cont. Petr. Corp.,

Box 381

Tulsa, Oklahoma.

**EAGING THEORD:** D. Erwin.

Rotery tools to 42341 cable

Rotary tools to 4234; cable tools on. 122 Steel Rig.

15½ 70# 112 Set 6 5/8 24# 4234 "

FORMATION	TOP I	MOTTO	FORMATION	TOP. B	MOTTO
Surface-shale	0	60	shale and lime	1995	2182
shale& shells	60	112		2182	2290
red bed and shells	112	450	shal e	2290	2398
rock	450	455	shale and lime	2398	2398 2438
shal e	455 540	540	shale and lime shale and hard lime shells; br. lime and shale shale & broken lime shells	2438	2514 2567
rock and lime	5 <del>11</del> 0	5 <del>4</del> 5	br. lime and shale	2514	2567
shale	545	615	shale & broken lime shells	2567	2655
shale and shells			lime shells	2655	2668
shale-hard lime shells	836	978		2668	2805
lime shells	978	1000	broken lime and shale	2805	
shells and shale	1000	1030	shale	58,40	
shells, lime	1030	1070	shale and lime	2899	3108
limė	1070	1090	shale and shells	3108	3145
shale-shells	1090	1145	- sandy lime	3145	
shale-shells broken lime	1145	1175	broken lime shale	3163	3205
shale-shells	1175	1235	shale .	3205	32 <del>4</del> 2
shells-sand	1235	1270	Oil sand -show oil - Cored	3242	3250
broken lime	1270	1300	sand shale	3250	3395
shale			shale and shells	33 <del>9</del> 5	3395 3400 3427
shale-shells	1338	1410	hard sandy lime ,	3400	3427
lime			shale	3427	3€75
shale-shells .			shale and shells	3635	3675
sand-limb	1586	1600	shale	3673	3688
shale and shells	1600	1630	lime and shale	3688	3821
broken lime	1630	1670	shale	3821	4031
shells	1670	1730	Mayes Lime	4031	4067
shale and lime shells	1730	1935	lime and shale	4067	4095
shale and shells		1995		4095	4105
			(over)		

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FORMATION	TOP BOTTOM
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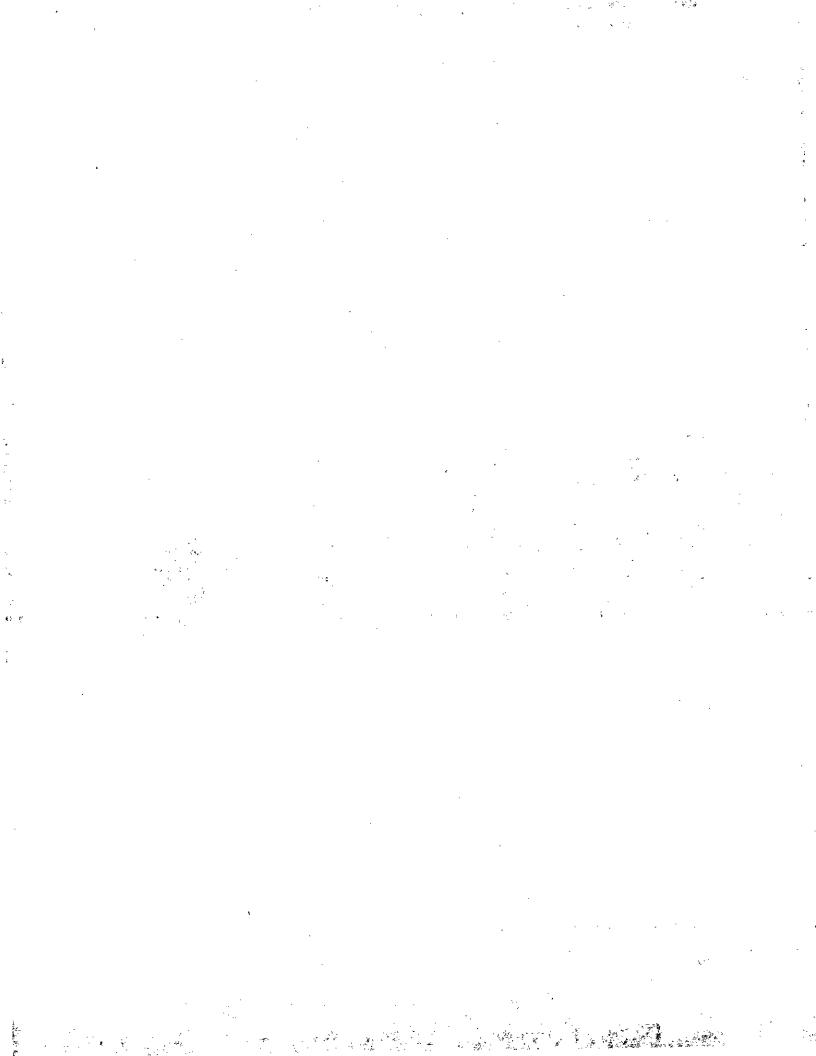
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## NEW DOCUMENT



## 640 Acres NORTH

### PLUGGING RECORD

### Mail To OKLAHOMA CORPORATION COMMISSION

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## NEW DOCUMENT

## 640 Acres NORTH

### PLUGGING RECORD Mail To OKLAHOMA CORPORATION COMMISSION

NOTICE: All questions on this form must be satisfactorily answered.  Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Company Operating Savidor's Convictor's Convictor's Company Operating Savidor's Convictor's C	1 1				Okla	home City,	Oklahema	
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tribe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in a girl into the hole. If cement or other plugs were used, state the character of same and depth placed:  CLEANED CLI CELLAR - puspend plug w/ 13 sks casenf - hole in plug - lost plug - sorred plug - short plug 1741 ff - pulled plug to 300 ff - pusped plug to 370 ff  w/ 73 sks casenf - finished pulling plug - capped well w/ 50 ff plug  the above conform strictly to the oil and gas regulations?  Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:  ARKS: Why plugged? Stringensed  If abandoned oil or gas well, state amount and date of last production proper and the sepondence regarding this well should be addressed to  Oevicor & Devicor & Devicor  4515 N. Scarte Fo  Okig. City, Chila.  If the undersigned, being first duly sworm upon oath, state that this well record is true, correct and complete according to the resist office and to the best of my knowledge and belief.  Name and title of representative of company  11/6/70  Subscribed and sworm to before me this the.  22nd  11/6/70  12 sks casenf - the methods used in the methods used in the methods used in the methods used in the method supplied to the method of the method o		/		ļ				
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Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:    Comparison   Comparison	s the abo	ove conform str	ictly to the oil and	gas regulations?	Yes			
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Device and to the best of my knowledge and belief.  Device a mount and date of last production Commo							200	TION DEPARTMENT
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Chip. City, Chip.  I, the undersigned, being first duly sworn upon oath, state that this well record is tree, correct and complete according to the relate of the best of my knowledge and belief.  Name and title of representative of company  Subscribed and sworn to before me this the 22nd day of 11/6/70								
The undersigned, being first duly sworn upon eath, state that this well record is tree, correct and complete according to the remains office and to the best of my knowledge and belief.  Name and title of representative of company  Subscribed and sworn to before me this the 2206 day of 11/6/70								ADMA CORPORATION
I, the undersigned, being first duly sworn upon oath, state that this well record is tree, correct and complete according to the remains office and to the best of my knowledge and belief.  Name and title of representative of company  Subscribed and sworn to before me this the 2206 day of 1968	(ARKS:	Why plugged	, abundoned	If abandoned oil or	gas well, state amou	nt and date		ADMA CORPORATION
Subscribed and sworn to before me this the 22nd day of 11/6/70	AARKS:	Why plugged	chandoned	If abandoned oil or addressed to	Davidor & Davido	nt and date		ADMA CORPORATION
Subscribed and sworn to before me this the 2206 day of Stovenber , 1968	MARKS:	Why plugged	chandoned	If abandoned oil or addressed to	Davidor & Davido	nt and date		ADMA CORPORATION
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H.J. mc nally

640 Acres NORTH

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department
Oklahoma City, Oklahoma

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## 610 Acres NORTH

### PLUGGING RECORD Mail To OKLAHOMA CORPORATION COMMISSION

Oit and Gas Conservation Department Oklahoma City, Oklahoma

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Address							
I, the undersign of this office and to				e that this well r	ecord is true,	correct and comp	lete according to the records
				·	Name and	title of representa	tive of company
Subscribed and	sworn to	before me this t	he	day of	<del></del>	·	, 194
Commission expires.	·					·	
	•						Notary Public

MUCULY IN

610 Acres

### PLUGGING RECORD 151 Mail To OKLAHOMA CORPORATION COMMISSION

Oil and Gos Contervation Department Oklahema City, Oklahema

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## 610 Acres. NORTH

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

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3	S. S.	Office Add	Iress LEACALE	or 1654, 0	Oklahoma Cit	y, Oklahoma
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mmunced Plugging_ v	cnuary 5, 1948					Depth
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rrespondence regarding	this well should be	addressed to	<u>Stanolind</u>	<u> Lil de Ges</u>	Oomanay, R.	<u>0. Pox 1654.</u>
<u> </u>	. Oklahara					TILE COPY
dress	<b>-</b>			,	· · · · · · · · · · · · · · · · · · ·	NOT REMOVE
I, the undersigned, b	eing first duly sworn	upon oath, state	e that this well re	ecord is true, o	correct a <b>nd its</b>	NOT HENDER
this office and to the t	est of my knowledge	and belief.	1/11	رة توسود ورا		- January
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<del>-   -   -   -   -   -   -   -   -   -  </del>						ell No1 Fiel	
Locate Well Co	rrectly					r dry) <u>011</u>	
Commenced Plugging _	9-7-39	Finis	hed9-	21-39	To	otal Depth 4254	
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and shot at 1480-							
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loes the above conform					•		
he Law requires that a	djacent lease,	royalty and	land-ou	rners be noti	fied: give the	eir names with their	address below:
Black Gold Petrole					-		
Stanolind Oil & G	as Company,	Tulsa, Ok	lahoma				
Amerada Petroleum	Corporation	ı. Beacon	Buildi	ng Tulsa.	Oklahoza.		

REMARKS: Why plugged?\_\_\_\_\_\_ If abandoned oil or gas well, state amount and date of last Correspondence regarding this well should be addressed to Mid-Continent Petroleum Corporat I, R. M. Welch being first duly sworn, on oath state that I const and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this 11th day of October

My Commission expires August 14, 1940.

/Notary Public.

DUCUM IN

## 640 Acres NORTH

### PLUGGING RECORD

### OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department Oklahoma City, Oklahoma

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eing 5]y 1/9 to-	it into ceed or re full	bac 3003	hol Zir Zer Set	vi. ed tl	to 1/ ed.	men 12 90! fre	t or .523 ! (f Plug	other plu 2/s.ce/ 1 jts. gged bo 1251.20	se were used, support from 31 ) of 32# 3- ack with 100	ste the character 891 to 3150 5/8" Loaded sacks cener ecopod with	hole with	cduction c heavy mud to 536,	asing off and waite 25 sacks	ed until
eing Plu 1/9 mud to	it into	bacos ly s	hol ler set	vi tl	to 1/ ed. y d	991 fre	Secondary (	other plu its central its, ged both to sing do	se were used, structured, stru	891 to 3150 5/8" Loaded sacks cenerated with ubing.	hole with	cduction c heavy mud to 536,	asing off and waite 25 sacks	ed until
ing 1/9 hud to- hbo	reed of refull over the store of the store o	bacove co	holding	vi tl eo b	1/ ed.	12 901 fre	t or seed of the the	other pluchs central its ged bordering do	ss were used, street from 31 of 32# 8- ock with 100 	891 to 3150 5/8" Loaded sacks cene scandidth ubing. Yes	hole with tron 579	cduction concepts mud heavy mud to 536, mont from	asing off and waite 25 sacks 11! to 0!	ed until
l/9 blud to- hbo	it into  freed  of ref  full  over !  ve s!  we request	bacove co	holding the tr	ed tl eo b	1/ ed. y d	12 000 last free is:	Section (1)	other pluchs central in the control of the control	so were used, stated to the series of 32# 3- sole with 100 color 104! and color 2-1/2" to gas regulations and-owners be no 3. Box 2040,	891 to 3150 5/8" Loaded sacks cenerated with ubing. Yes rifled; give their	hole with the same with the names with the ahoma	cduction concepts mud heavy mud to 536, mont from	asing off and waite 25 sacks 11! to 0!	ed until
ing Sing Sing Sing Sing Sing Sing Sing S	it into	bacon ly sport	holder set set set set set set set set set set	ed tl so b	1// ed.  atric  eum	free ist	t or seed of the the least orn, 1000	other pluchs cell its, ged borned borned do not and land land land land land land land	so were used, statement from 31  of 32# 3- cole with 100  oum 2-1/2" t  gas regulations  ind-owners be no  olic Bldg.,	see the character  891 to 3150  5/8" Loaded  sacks cene econod with  ubing.  Yes  stiffed; give their  Tulsa, Okl  Okla, City,	hole with hole sacks ee names with the ahoma	epth placed: cduction c heavy mud to 536', mont from	asing off and waite 25 sacks 11! to C	ed until
ling by by by by by by by by by by by by by	it into  cred  of re  full  cret  ve si  we requested  erade  idor  ref:  rey-i	bacolly second ve co	er set set the the	ed tl	l/ed.	12 001 free is:	session (recommended to the lease or no. 100%). Pet	other pluchs cells (1 jts. 1 j	so were used, standard from 31  of 32# 3- ick with 100  oum 2-1/2" t  gas regulations  ind-owners be no  b. Box 2040,  lic Bldg.,  Lico First E	see the character  891 to 3150  5/8" Loaded  sacks cene ecorad with  ubing.  Yes  tifled; give their  Tulsa, Okl  Okla, Ciby, ational Ran  -Continent	hole with hole with ahoma  Oklas.	cauction concerns to 536, went from	asing off and waite 25 sacks 11! to C!	ed until
Sum Bin	it into  cred  of re  full  cred  ve si  we request  idor  rey-i  hop-(	bacove co	hold learning the control of the con	ed tl	l/ed.	free is:	Say (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	other pluchs central design de control cum	so were used, standard from 31  of 32# 8- ick with 100  oum 2-1/2" t  gas regulations  ind-owners be no  b. Box 2040,  Lic Bldg.,  Lico First 11	891 to 3150 5/8" Loaded sacks cene scaradiath ubing. Yes tifled; give their Tulsa, Okl Okla, City, ational Ran -Continent	hole with the same with the ahome Ohla. Plag, Tullding, Tullding, T	epth placed: cduction c heavy mud to 536', ment from eir addresses b	asing off and waite 25 sacks 11! to C!	ed until
eing  L/C  nud  to- nbo  Am  Pav  Sim  Bis  MA	it into  cred  full  cret  ve si  we require  erada  idor  rev-i  hop-(  RKS:	bac bac bac bac bac bac bac bac bac bac	the Cooperation of the Cooperati	ed tl	l/s ed. ded. ded. ded. ded. ded. ded. ded.	free control of the c	Service of the servic	other pluchs central design de control de co	so were used, statement from 31  of 32# 3- ch with 100  oum 2-1/2" t  gas regulations  and-owners be no  be Box 2040,  lic Bldg.,  Lic Bldg.,  Lic Bldg.,  Lic Bldg.,  Lic Bldg.,  Lic Bldg.,  Lic Bldg.,  Lic Bldg.,  Lic Bldg.,  Lichita,  If shandoned oil  addressed to	see the character 891 to 3150 5/8" Loaded sacks cene econodicath ubing. Yes tifled; give their Tulsa, Okl Okla, City, ational Ran-Continent Kensus or gas well, sta	hole with hole with nt from 579 grandle ce r names with the ahoma Okla. FPlag., Tu Ruilding, T	epth placed: cduction c heavy mud to 536', ment from eir addresses h ulsa, Okla. ulsa, Okla. date of last pr	asing off and waite 25 sacks 11! to C!	ed until
ding ding ding ding ding ding ding ding	it into  cred  full  cret  ve si  me above  erade  idor  ray-i  hop-(  RKS:	the bacon bacon bacon bacon we con wires and and and and and and and and and and	error throng the Co-Co-Co-Co-Co-Co-Co-Co-Co-Co-Co-Co-Co-C	ed tl tl tl to the true true true true true true true tru	l/ced.	free ist	Section (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	other pluchs cell its, ged bound do not and la constitution, P. Constituti	so were used, standard, sont from 31  of 32# 3- ch with 100  oum 2-1/2" t  gas regulations  and-owners be no  be Box 2040,  lic Bldg.,  Lich Fiet B  a Corp., liid  which to,  li abandoned oil  addressed to	see the character  891 to 3150  5/8" Loaded  sacks cene scarped with  ubing.  Yes  tifled; give their  Tulsa, Okl  Okla, Clby, ational Ran  -Continent  Kensus  or gas well, sta	hole with hole with hole with hole with hole with hole with hole with hole with hole with hole hole sacks-ce reames with th ahoma Okla. Pldg., Tu Ruilding, T	epth placed: cduction c heavy mud to 536', ment from eir addresses b ulsa, Okla, ulsa, Okla, date of last pr	asing off and waite 25 sacks 11! to C!	none
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ding sing sing sing sing sing sing sing s	it into  cred  full  cred  full  cred  we sel  we request  idor  rey  RKS:	the bac bac bac bac bac bac bac bac bac bac	the control of the co	vied til	l/. ed. y d atric diac eum ido ine Br th	free Control of the C	Selve of the selve	other pluchs central design de control cum	so were used, state of the series of 32# 3- solvent from 31 solvent in 100 solvent in 100 solvent in 2-1/2" t solvent in 2-1/2	see the character  891 to 3150  5/8" Loaded  sacks cene ecorad with  ubing.  Yes  tifled; give their  Tulsa, Okl  Okla, Ciby, ational Ran  -Continent  Kensus  or gas well, sta	hole with hole with nt from 579 graces co reads co reads co Rullding, Tu the amount and e Fisher 7246 Gity 12; Cl	epth placed: cauction c heavy mud to 536', ment from eir addresses b ulsa, Okla, ulsa, Okla, date of last pr	asing off and vaite 25 sacks 11! to C! elow: homa reduction Field S	none  NOVE
dress I	it into  cred  full  cart  ve si  me above  erade  idor  ray-l  hop-(  RKS:	the bacon ba	the contract of the contract o	ed til	l/. ed. y d strice eligination ine ine ine ine ine ine ine ine ine in	free control of the c	tor  Signature  Plug  Plug  polace  to the  leas  Pet  1-De  di  rell  at de  at de  my k	other pluchs cells cells its, ged bound being do not be oil and law in P. Co. I consider the cells of the cel	so were used, state of the series of 32# 3- solvent from 31 solvent in 100 solvent in 100 solvent in 2-1/2" t solvent in 2-1/2	see the character  891 to 3150  5/8" Loaded  sacks cene ecorad with  ubing.  Yes  tifled; give their  Tulsa, Okl  Okla, Clby, ational Ran  -Continent  Kensus  or gas well, sta  P. O. Box  Chlaireau  o that this well	hole with hole with nt from 579 graces co reads co reads co Ruilding, To the amount and e Fisher 7246 Giby 12; Cl	epth placed: cauction c heavy mud to 536', ment from eir addresses b ulsa, Okla ulsa, Okla date of last pr correctGA	asing off and vaite 25 sacks 11! to C! elow: homa reduction Field S tative of com	none  NOVE
eing sing sing sing sing sing sing sing s	it into  cred  full  cart  ve si  me above  erade  idor  ray-l  hop-(  RKS:	the bac bac bac bac bac bac bac bac bac bac	the Coop property of the coop	edition to the second s	disconding of the con	free Control of records	Selve of the least	other pluchs cells cells its. Its cells its. Its cells i	so were used, state of from 31  of 32# 3- cole with 100  oum 2-1/2" t  gas regulations  and-owners be no  be Box 2040,  lic Bldg.,  LOO First H  and corp., liid  oddressed to  addressed to  upon cath, state and belief.	see the character  891 to 3150  5/8" Loaded  sacks cene ecorad with  ubing.  Yes  tifled; give their  Tulsa, Okl  Okla, Clby, ational Ran  -Continent  Kensus  or gas well, sta  P. O. Box  Chlaireau  o that this well	hole with hole with nt from 579 genels co reames with the ahoma Ohla. Plag., Tu Ruilding, T  the amount and e Fisher 72/6 Gity-12, Cl	epth placed: cauction c heavy mud to 536', ment from eir addresses b ulsa, Okla ulsa, Okla date of last pr correctGA	asing off and vaite 25 sacks 11! to C! elow: homa reduction Field S tative of com	none  none  none  none  none  none  none  none  none  none

640 Acres NORTH

### PLUGGING RECORD 151945 OKLAHOMA CORPORATION COMMISSION

Notary Public

Oll and Gas Concervation Department Okinhema City, Okinhema

	O-110-11 0117, O-112101111	
OTICE:	All questions on this form must be satisfactorily	answer

#	35)	5	Company	Operating St	<u>anolind Oi</u>	l and Gas C	ompany
WEST	ΨŢ	EAST.	Office Ad	ldress 2. Q. B	ox 7246, C	klahama City	y, 12, Ckla.
			County	Lincoln	Sec	35Twp	1311 Range 58
			Location	in SectionC_		₩ Y/2	XXX 11/2 XX SE/4
	UTH						2 Field/lilzett
Locate We		-	Character	of Well (whether	r oil, <b>gas o</b> r <u>d</u>	y) Deplete	d Oil
Commenced Plugging.	10-	<u> </u>	Finished	10-14-56		Tota	1 Depth 4515
Was permission obtain	ned from	m the Corporatio	n Commission o	or its agents befor	re plugging w	as commenced	Yes
Name of Conservation	Office	r who supervised	plugging of thi	is wellKrB	ey Tye 1.77		1.501.
Name of producing sa	ındĀ	st Jilcox		Depth top4	504		., Bottom 4515
Show depth and thicks	tess of	all fresh water,	oil and gas form	nations.			•
S/	AND O	R ZONE RECOR	IDS			CASING RECO	RDS
FORMATION		CONTENT (Depleted)	FROM	то	SIZE	PUT IN	PULLED OUT
Simpson Dolomi	te	Cil	4477	4504	1.3"	381	0
1st Wilcox /		Derlated)	1,501,	453.5	9-5/8"	731.1	0
Hunton /		Cil	4257	5290	51:11	42671	3017!
					4311	306	0
		,					
Shot off 5½" c	esing sett	et depth of le. Set cen	rant yluş ir	ullad 30171 n 9-5/30 cas	of 5½" cas	ing. Losde urfacs to d	achs common cement. A hola with heavy re anth of 12' with 5
The Law requires that							
Amerada Petrol							
Davidor and Da	vidor	. 1007 Repub	olio Bldg	Oklahoma Cit	ty. Oklaho	га	
		•					·
		-		•	-		duction Last graduation
on Hoverber 9,	1956	0_58_ban:	~als.	•••••			
Correspondence regard	ing this	s well should be	addressed to	<u>Sugene Pishe</u>	<u>r</u>		
<b>-</b>				. Oklabora			
I, the undersigned	, bein≠	first duly swom	upon oath, stat	to that this well'r			THE COLLAND
I, the undersigned of this office and to th	e best o	of my knowledge	and belief.	( )	Name and t	DC	NOTION DEPTO SERVATION DEPTO SERVATION DEPTO SERVATION DEPTO SERVATION DEPTO
			•			•	
Subscribed and sw	om to	before me this t	he_30th	day ofE	nvamber	<del></del> -	, 19 _55

			11.77			` · ·	•				
	Acres N	الن الله الله الله الله الله الله الله الله	MA	L TO COR	GGING RECO LPORATION C Conservation D	OMMISSION Department	60 .				
160	160				ma City, Okla						
nw/mw/n	ru l					ist be satisfactorily					
<b></b>	$\bigcirc + + + +$	Company Operating Danciger Oil & Refining Company									
┝┼┼	<del></del>				•	g, Fort Worth, T					
160	160					p. 13N Ra	_				
						o. 3A Fiel					
	LL CORRECTLY					Dry					
Commenced Pluggin											
Was permission obta											
Name of Conservation											
Name of producing s					,	sottom					
Show depth and thic			as formatio	113.	Alenia -	PCORDS					
and the same of th	On ZONE RECORD	From	To	Size	CASING R	ECORDS Pulled Ou	ıt.				
Pormation Noze .				10-3/4"	288 <sup>t</sup>	None					
				7"	32541	22391					
/											
					<u> </u>						
Is acribe in detail the	manner in which th into the hole. If cen	e well was plu nent or other ;	gged, indica plugs were	ating where used, state	e the mud fluid the character	l was placed and the of same and depth ;	e methods placed:				
Displaced	fluid in hole w	th rotary n	nud under	pressure	, shot pice	at 27081, 24981	,				
23811, 228	11 and 2239. St	terted pipe	and mudd	ed hole e	s pire was	removed.	····				
						·					
lives the above confo			•		•						
The Law requires the	it adjacent lease, roy	alty and land	-owners be	notified; g	ive their name	s with their address	s below:				
			<del></del>			· · · · · · · · · · · · · · · · · · ·					
	,				•	-					
REMARKS: Why p					:	ate of last production	on				
							, <del></del>				
Correspondence regar	rding this well shoul	d be addressed	d to Danci	ger Oil &	Refining C	ompany					
Address W. T. Wa	ggoner Building,	Fort Worth	, Texas/			FILE COPY	VB -				
Address W. T. Wa.	eing first duly sworn us st of myknowledge and	pon oath, state t i belief.	hat this well	record is tru	ice correct and co	DO NOT BEAT ONSERVATION	e records of				
			مر	- //	م از جامهای را معسامیان از ا	والمراه السمد المهمور أأمرهم مستدرة معينا	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				

Subscribed and aworn to before me this the 3rd day of August

u. Chambeston expires June 1, 1951

OKACE O'CON MORE, Nothing Public In and for Terrant County, Teres

MISW/

	•			6-11	) Ac	res		
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WEST					$\subseteq$			EAST
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•		Lo	cate	SQU	TH	Corr	ectly	

### PLUGGING RECORD

, MORTIN				AIL TO COR Oil and Gas (	Conservation L	Department
- <del> - - - -</del>	+++	· NO	TTICE: All o		a City, Oklah his form must	oma t be satisfactorily answered.
<u> </u>						
						Company
	TST TST				•	l ehoma
		County .	Lincoln	Se	c. 35	Twp. 13N Range 53
		Location	in Section	SW 4	SW	NE K
		Farm N	ame C. B.	llashen	Well N	o. 1 Field Wilzetts
SOUT: Locate Well	H Correctly				•	L
	<del>-</del>					PB Total Depth
						•
s permission obtained i	rom the Corporation	on Commissio	on or its ager	its before plugg	ing was comm	encedYes
					-	ф
me of producing sand	Funton Line	De	epth top	<u> </u>		, Bottom 4246*
ow depth and thickness	of all fresh water,	oil and gas	formations.			•
	OD OR ZONE RECO	ORDS			CASING R	FCORDS.
	7				CASING N	
Formation	Content	From	То	Size	Put In	Pulled Out
Pannaylvania	Show of oil			13"-45#	841	None Pülled
S-2-3-	Non-Productiv	re 32471	59361	7"-24	4256*	1043
Sonds /		42201	42461	-		
Hunton Lime	Dil		-2020	_	<del>.</del> .	
<del></del>					- <del> </del>	
1700' and 1010'.  40-seeks of come column of water to set approxima off the water ve Representative w	at 3240 and d Filled hole at loaving 5 and spotted 10 taly 15 days, ry satisfactor itnessing the	with hear sacks of a sacks of then fill y. The replacement of the repl	sacks of comments of comments in light the remains in light to the remains of the	ement on to n the total bottem-of-l n the upper maining 5°	of bride dopth to 3"-Surface portion o of hole wi r instruct	e, shot casing at 2700' surface. Pumped down Casing. Pumped in f the 15" casing allowing the heavy mud which shut ions by State.
es the above comform :	strictly to the oil as	nd gas regu!	ations?			
e Law requires that ad	acent lease, royalty	and land-ov	wners be notif	ied; give their	names with th	eir addresses below:
Mid-Continent Pe						
					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	<u>ا ما د د د د د د د د د د د د د د د د د د</u>
						O bbls. oil
						o bhls. oil
	•		• •			
•				n±	10410	
dress						AT R. CO. ATR
			-4- Al-4-A-2-			DOMSERVATION
<ol> <li>the undersigned, being cords of this office and</li> </ol>	g first duly sworn t to the best of my l	ipon oatn, st knowledge ai	ace that this nd belief.	weit record is	true, correct	angrounding to the
				Namo and	title of repr	an Constitution of company
Subscribed and sworn	ta hafara ma this t	ne 4 tota	day of			194-4t
y Commission expires il				1		2 D. Fulle
	ا و او های کی کی در در در در در در در در در در در در در	ur arme de artendique de sé lé 🛊 e				Notary Public

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### PLUGGING RECORD

160	160	CHERRYATION USBE		IL TO CORPO Oil & Gas Cor Oklahoma		partment	
	0	NOTI	CE:, All q	luestions on thi	is form must l	e satisfactor	ily answered.
		Company	Operating	Black Gol	d Pet. Com	pany	estimate mas a second of
<del>     </del>		Office Add	dress 604	Coum. Excha	nge Buildi	g - Oklah	ora City, ora
150	150	CountyL	incoln	Sec	35Tw	/p13N	Range5追
		Farm Nan	ie Viash	814	Well N	Vo. 1	Field Wilseth
LOCATE WELL C	ORRECTLY	Character	of Well (v	vhether oil, gas	or dry)D	7	· Altuvendagogo recent de depres de la compansa de
Commenced Plugging 7.	·19-38 P	inished7	22-38	NE SW.	-NE	Total . Deptl	4253
Was permission obtained			•				
•							
Name of Conservation Off							
Name of producing sand I					, Bottom	4433	·· ediking jayaga, foldarda maralba kanangar kanalaba
Show depth and thickness	of all fresh water	r, oil and gas	formations	ş.			
SAND	OR ZONE RECOR	DS	<del></del>		CASING	RECORDS	
Formation	Content	From	то	Size	Put In	Pu	lled Out
08#68 <b>o</b>	0	3215	38	9-5/8.	9181	Noro	
Prus	0	3238	55	6-5/8	4226	2983	<del></del>
****		·		-    -	<del></del>		
		<u></u>					
		··		-			
				-   <del> </del> -	<del></del>		
Describe in detail the manning introducing it into the  Plugged by ti	hole. If-cement	or other plug	ng dempa	d, state the ch	aracter of san	ne and depth	placed:
	***************************************			*** ******** * * ****		*	
Does the above conform str	ictly to the oil a	nd gas regulat	tions †	Y63			
The Law requires that adj	acent lease, roya	lty and land-	owners be:	notified; give t	heir names w	ith their add	ress below:
Stanolind - Ar	ereds Tulc	s. Oklehon	\$		,	** ************************************	
	er-ensittischsedertörren, ner , sin manannen	***************************************		-		***	est beinggrap der stillen er ein ein de
***							
REMARKS: Why plugge	d? <b>Dry</b>	If abando	ned oil or	gas well, state a	รทอนทร อมณี ฮีล	te of last pre	duction None
Correspondence regarding  Exchange Buildar  Address  L the understaned; being first of my knowledge and bellef.	this well should l	be addressed t	o Black	Gold Petro	Jeum Compa	DO NO	COPYS TREMOVE ATION DEPT
I, the understaned, being first best of my knowledge and belief.  Subscribed and sworn to before the state of	re the this the Vo	day of	Our		me and title of Ter	Citie records of	this office and to the
My Commission, expires (D.	17 <u>194 Y</u>	· (************************************	$(\mathcal{J})$		7	2-11-	Public

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RECEIVED PLUGGING RECORD OIL & GAS CONSERVATION DIVISION FORM NO: 1003 (1980) REV. (RULE 3-405) 640 Acres BRICTOW DISTRICT **OKLAHOMA CORPORATION COMMISSION** Ν Oil and Gas Conservation Division AUG 5 1983 227 Jim Thorpe Building Oklahama City, Oklahama 73105 NOTICE: PLAN PROCESS on this form must be satisfactorily answered AHOMA CONTROL TO Mailed to applicable Conservation District Office in COMMISSION plicate and within 15 days after plugging is completed. Company Operating Barbour Energy Corporation W OTC No Office Address 2200 NW 50th, Okla, City, OK 35 Twp. 13N Lincoln \_ Sec. \_\_ SE 1/4 NW 1/4 SW 1/5 NE/4 API No 08121499 Well No. 1-35 Field Wilzetta Cernocky Farm Name \_ S Oil Locate Well Correctly Character of Well (whether oil, gas, dry, injection or disposal) \_ and Outline Lease 4514' 7-18-83 7-21-83 Commenced Plugging . \_ Total Depth \_ yes Was permission obtained from the Corporation Commission or its agents before plugging was commenced 4238' - 4242' Bill Sewell Name of CC Field Inspector Perforations: 1 C. C. District No. \_ Signature of CC District Manager 4 42421 Misener Name of producing formation \_ Depth top \_ Bottom SAND OR ZONE RECORDS CASING RECORDS Formation Content Τo Size Put In Pulled Out From 42421 Misener Sand 011 42381 8-5/8" 524' None 771 4512' 4514' Wilcox Sand Water/Oil 45091 4-1/2" Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed: Pumped 20 sx cement to 800'. Shot pipe off @ 771' & pulled casing. Pumped 70 sx cement Cut surface pipe off 3' below GL & welded plug 600' - 474' & 10 sx cement plug 33' - 3'. Used 9.5# 38 Vis. mud between plugs. Note: on steel plate w/name & date. Does the above conform strictly to the oil and gas regulations? \_ Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below: Jan Oil, P.O. Box 76499, Oklahoma City, OK 73147 Not Commercial If abandoned oil or gas well, state amount and date of last production  $\frac{6/82}{}$ 3 BOPD & 133 BWPD REMARKS: Why plugged? \_ 73112 Plugging Permit No. . Plugging Contractor's Name & Address Mike Proctor's Casing Pullers, Inc. 3022 NW Expwy, Suite #305, Oklahoma City, OK Correspondence regarding this well should be addressed to Barbour Energy Corporation 305 W. Main, Stroud, OK 74079 Address . 1, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the est of my knowledge and belief. best of my knowledge and belief. H. R. Soward, Production Supt. Name and title of representative of company 83 July Subscribed and sworn to before me this the 29th day of \_ . 19 Commission expires 8/11/85

Nothry Public

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FORM NO. 1003 (1073) (40 Acres N	r	)			GING RE(	CORD
<del></del>	<del></del>	RECEIV	ED OKL		ORPORATION	COMMISSION
	3 10	GAS CONSERVATION PROPERTY OF THE PROPERTY OF T	NOISIVID NO	Oil and 380	Gas Conservation Div D Jim Thorpe Building mo City, Oklahomo 73	rision
		AUG 2 2 198	ond c	guestions on mailed to a	this form must be pplicable Conserv	satisfactorily answered
*	E PLANT	_	- 0.1.	_	nergy, Inc.	plugging is completed.
	706	ยากเอะ พพเบณ รถโออโทพ์ดีดีวิ	Mice Address 66	500 N. Me	ridian Okc.	, Ok. ZIP 73116
<b> </b>	<del>- - </del> -					3N Range 5E
<del></del>						SN APT # A0812148
5 -	_ <del></del>					1 Field NW of Prague
Locale Well Carre and Outline Lea	15 e		Character of Well			Dry
Commenced Plugging	8-15-83	Finishe	8-19-83	3	Total De	pth <u>4800'</u>
Was permission obtained from			agents before plu	agging was c	ommencedY	es
Name of CC Field Inspector	Bill Sewe	- <del>// . // </del>			<del></del>	
Signature of CC District Man Name of producing sand	Live to An	Bullian	C. C. Distric	328	Botto	4784 <sup>'</sup> /
Show depth and thickness of						5050
	ZONE RECORDS	i mid gas ioimaiic	ons. Oximonia i	- Condition	CASING RECOR	
Formation	Content	From	То	Size	Put In	Pulled Out
Wilcox	No Producti	on 4760'	4784'	5½	48021	3925'
Viola	11	4494	4550'	ti	11	11
Hunton	11	43281	4328'	П	11	11
				l		
Describe in detail the manner into the hole. If cement or of Top cement was 4	ther plugs were us	ed, state the chai	racter of same and	depth place	ed:	methods used in introducing it
circulated cemen	t to top. J	ob complete	d at 7:50 A.	M. on 8-	19-83 Grad	e A cement
weight 15.60 per	gallon.					
Does the above conform strice	the to the oil and t	nas resulations?		·		
The Law requires that adjace				mes with the	eir addresses belo	w:
REMARKS: Why plugged? Pro	on oducer If aban	ndoned oil or gas	well, state amoun		-	None
Plugging Contractor's Name &	Address McGee W	ell Ser. Rt.	. # 2 Box 20	OA Ok.	73501 Plu	gging Permit No. None
Correspondence regarding this	s well should be a	ddressed to	Gee Energy,	Inc.	6600 N. Me	ridian Suite # 130
•	City, Oklaho				_	
Address						
I, the undersigned, being of office and to the best of my k			s well record is to			rding to the records of this
Subscribed and sworn to be	efore me this the .	17.4 day of _	Mugga	1.	Name and title of	representative of company
Commission expires 10-3				1406	Mens too	
			/ *			Notary Public

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RECEIVED

PLUGGING RECORD FORM NO: 1003 (1980) REV. OIL & GAS CONSERVATION DIVISION (RULE 3-405) 640 Acres מחזפנח ... מומיםורן OKLAHOMA CORPORATION COMMISSION SFP 1 2 1985 227 Jim Thoros Building Oklanema Ciry, Oklahama 73105 OKLAHOMATICERPURATION on this form must be satisfactorily answered COMMISSION mailed to applicable Conservation District Office in W Ε Company Operating John R. Martin \_ отс №. <u>081 – 5</u>442 Office Address P. O. Box 383, Cushing, OK zip 74023 County Lincoln 35 Two. 1311 Range 5E \_\_\_\_ Sec. \_\_ Location in Section NW 1/4 SE 1/4 NF 1/4 API No. 08120632 Farm Name Cernacky Well No. 1 Field Character of Well (whether oil, gas, dry, injection or disposal) \_\_Injection\_ Locate Well Correctly and Outline Lease 8/26/85 Finished \_ <u>8/28/85</u> \_\_\_\_\_ Total Depth \_\_ Commenced Plugging \_\_ If not, a 1002A MUST BE attached. Have you filed a 1002A? \_\_ Was permission obtained from the Corporation Commission or its agents before plugging was commenced \_ Bill Sewell Perforations: \_\_\_Open Hole Name of CC Field Inspector . Signature of CC District Manager Chan . C. C. District No. \_\_\_\_1 Name of producing formation Misener-\_ Bottom \_\_\_4268 • Depth top \_ Hunton CASING RECORDS SAND OR ZONE RECORDS **Formation** Content From To Size Put In Pulled Out 678\* None 5 1/2 4258 3201' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed: Pumped 25 sks cement  $W/2-5\frac{1}{2}$ " rubber plugs & mud to 3995'. Shot @ 3850' & 3225' Pumped 50 sks cement from 728' to 628'. Cut 8 5/8" off 3' below ground level. from 33' to 3' W/10 sks cement. Welded on steel plate. Filled cellar Yes Does the above conform strictly to the oil and gas regulations? \_ Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below: REMARKS: Why plugged? \_\_\_ \_\_\_\_ If abandoned oil or gas well, state amount and date of last production \_\_\_ Plugging Contractor's Name & Address Martin, Box 383, Cushing, OK 74023 Plugging Permit No. 304 Correspondence regarding this well should be addressed to \_\_\_\_John Martin Box 383 Cushing, OK 74023 I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the

Name and title of representative of company

best of my knowledge and belief.

Commission expires

Subscribed and sworn to before me this the \_\_\_\_\_\_ day of .

OR A CORPORATION COMMISSION  OR A GROUND COMMISSION  OR A GROWN CORPORATION COMMISSION  OR AND CORPORATION COMMISSION  OR AND CORPORATION COMMISSION  OR AND CORPORATION COMMISSION  OR AND CORPORATION COMMISSION  OR AND CORPORATION COMMISSION  OR AND CORPORATION  OR
SEP 12 1985  Obligations on this form must be satisfactorily answered Community of
NOTICE: All questions on this form must be satisfactorily answered COMMISSION duplicate and within 15 days assisfactorily answered COMMISSION duplicate and within 15 days after plugging is completed.  COMMISSION duplicate and within 15 days after plugging is completed.  COMMISSION duplicate and within 15 days after plugging is completed.  COMMISSION Deptite List of Company Operating John R. Martin OTC Notifice Address P. O. Box 383, Clushing, OK Z. County Lincoln Sec. 35 Twp. 13N Rar Location in Section NW 1/4 NE 1/4 SE 1/4 API Not Farm Name Neely Well No. 1 Field Commenced Plugging 8/26/85 Finished 8/30/85 Total Depth 4290° CIBP Have you filed a 1002A YES If not, a 1002A MUST BE attached.  Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes Name of CC Field Inspector  Signature of CC Field Inspector  Signature of CC District Manager  Prue Bill Sewell Perforations: Open Hole  Sand Or ZONE RECORDS  CASING RECORDS  Formation Content From To Size Put In Pulse 8 5/8" 666° Not 5½" 4269° 28° 28° 28° 28° 28° 28° 28° 28° 28° 28
NOTICE: All questions on his form must be satisfactorily answered DIRPURATION and the satisfactorily answered DIRPURATION and the satisfactorily answered DIRPURATION and the satisfactorily answered DIRPURATION and the satisfactorily answered DIRPURATION duplicate and within 15 days after plugging is completed.  Commany Operating John R. Martin OTC Notice Address P. O. Box 383, Cushing, OK Z. County Lincoln Sec. 35 Twp. 13N Rar Location in Section NW 1/4 NE 1/4 SE 1/4 API Not Farm Name Neely Well No. 1 Field County Lincoln or disposal) Oil  Commenced Plugging 8/26/85. Finished 8/30/85 Total Depth 4290 CIBP  Have you filed a 1002A? Yes If not, a 1002A MUST BE attached.  Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes Name of CC Field Inspector Bill Sewall Perforations: Open Hole  Signature of CC District Manager Sec. 11 Depth 12 Signature of CC District Manager Sec. 11 Depth 13 Sewall Perforations: Open Hole  Signature of CC District Manager Sec. 13 Two Pulls 1280 Sec. 14290 Sec. 14290 Sec. 15 Sec. 14290 Sec. 15 Sec. 15 Sec. 15 Sec. 1666 No. 15 Sec. 1666 No. 15 Sec. 1666 No. 15 Sec. 1666 No. 15 Sec. 1666 No. 15 Sec. 1666 No. 166
Company Operating John R. Martin OTC NO Office Address P. O. Box 383, Cushing, OK Z. County Lincoln Sec. 35 Twp. 13N Rar Location in Section NW 1/4 NE 1/4 SE 1/4 API Not Farm Name Neely Well No. 1 Field Commenced Plugging 8/26/85 Finished 8/30/85 Total Depth 4290 CIBP Have you filed a 1002A? Yes If not, a 1002A MUST BE attached.  Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes Name of CC Field Inspector Bill Sewell Perhaps Cr District No. 1 3282 Name of producing formation missenger— Hepth top Sand or Zone Records  Formation Content From To Size Put In Pulle 8 5/8" 666 Not Signature of Content From To Size Put In Pulle 8 5/8" 666 Not Signature of Content From To Size Put In Pulle 8 5/8" 666 Not Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From To Size Put In Pulle 8 5/8" 4269 28 Months Signature of Content From Total Depth Size Put In Pulle 8 5/8" 4269 28 Months Size Put In Pulle 8 Months Size Put In Pulle 8 Months Size Put In Pulle 8 Months Size Put In Pulle 8 Months Size Put In Pulle 8 Months Size Put In Pulle 8 Months Size Put In
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Company Operating JOAN R. Martin ott.  Office Address P. O. Box 383, Gushing, OK z  County Lincoln sec. 35 Twp 13N Rar  Location in Section NW 1/4 NE 1/4 SE 1/4 API No.  Farm Name Neely Well No. 1 Field  Commenced Plugging 8/26/85 Finished 8/30/85 Total Depth 4290 CIBP  Here you filed a 1002A? Yes If not, a 1002A MUST BE attached.  Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes  Name of CC Field Inspector Bill Sewell Perforations: Open Hole  Signature of CC District Manage Prue 11 11 Sewell Prue 3255 1280 Bottom 3282 4290 SAND OR ZONE RECORDS  Formation Content From To Size Put In Pulle  8 5/8" 666 Not  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the content of the co
Office Address P. O. Box 383, Cushing, OK z  County Lincoln Sec. 35 Twp 13lN Rar  Location in Section NW 1/4 NE 1/4 SE 1/4 API No.  Farm Name Neely Well No. L Field  Character of Well (whether oil, gas, dry, injection or disposal) Oil  Have you filed a 1002A? VSS If not, a 1002A MUST BE attached.  Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes  Name of CC Field Inspector Bill Sewell Perforations: Open Hole  Signature of CC District Manager Harter Prue 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
County Lincoln Sec. 35 Twp. 13N Rar  Location in Section NW 1/4 NE 1/4 SE 1/4 API No.  Farm Name Neely Well No. 1 Field  Character of Well (whether oil, gas, dry, injection or disposal) Oil  And Outhor Less  Commenced Plugging 8/26/85 Finished 8/30/85 Total Depth 4290 ° CIBP  Have you filed a 1002A? V.S. If not, a 1002A MUST BE attached.  Was permission obtained from the Corporation Commission or its agents before plugging was commenced Y.S.  Name of CC Field Inspector Bill Sewell Perforations: Open Hole  Signature of CC District Manager Linter Prue 112 The Properties Bottom 3282 ° 4290 °  SAND OR ZONE RECORDS  CASING RECORDS  CASING RECORDS  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the second of the method of the methods used in introducing in the control of the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the control of the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the control of the method of the methods used in introducing in the control of the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the control of the method
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Location in Section NW 1/4 NE 1/4 SE 1/4 API No.    Farm Name   Neely   Well No.   1   Field
Farm Name   Neely   Well No.   Field
Commenced Plugging 8/26/85 Finished 8/30/85 Total Depth 4290° CIBP  Have you filed a 1002A? YES If not, a 1002A MUST BE attached.  Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes  Name of CC Field Inspector Bill Sewell Perforations: Open Hole  Signature of CC District Manager Prue Highter 3255 1280° Bottom 3282°  Name of producing formation misenger—Highter 3255 1280° Bottom 4290°  SAND OR ZONE RECORDS  CASING RECORDS  Formation Content From To Size Put In Pulle 8 5/8" 666° Not 5½" 4269° 28°  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the content of the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the content of the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the content of the manner in which the well was plugged.
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Name of CC Field Inspector  Signature of CC District Manager  Prue   Hunter   3255   4280   Bottom   3282   4290    SAND OR ZONE RECORDS  Formation   Content   From   To   Size   Put In   Pulle    8 5/8"   666   Not    5 28   5/8"   4269   28    Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the state of the manner in which the well was plugged.
Name of CC Field Inspector  Signature of CC District Manager  Prue   Hunter   3255   L280   Bottom   3282   4290    SAND OR ZONE RECORDS  Formation   Content   From   To   Size   Put In   Pulle    8 5/8"   666   Not    5 28   Content   From   Size   Put In   Pulle    8 5/8"   4269   28    Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the methods used in introducing in the second of the second of the methods used in introducing in the second of the second of the second of the second of the methods used in introducing in the second of the second
Signature of CC District Manager
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it
ed 25 sks cement W/1-5½" rubber plug & mud to 3105". Shot @ 2880". I
16'. Pumped 50 sks cement from 716' to 616'. Cut 8 5/8" off 3' below
1. Capped 8 5/8" from 33' to 3' W/10 sks cement. Welded on steel p
ed cellar.
ed cellar. Does the above conform strictly to the oil and gas regulations? Yes
Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:
REMARKS: Why plugged? If abandoned oil or gas well, state amount and date of last production
·
Plugging Contractor's Name & Address Martin. Box 383. Cushing. OK 74023 Plugging Permit No.
Correspondence regarding this well should be addressed to John Martin
P. 0. Box 383
Address Cushing, OK 74023
the underground hair dub and such and she she will read in the same of the she and affiliate
1, the undersigned, being duly sworn upon oath, state that this well record is true, confect and complete according to the records of this of best of my knowledge and belief.
Barbara Martise
Barbara Martise
Darlain Martise

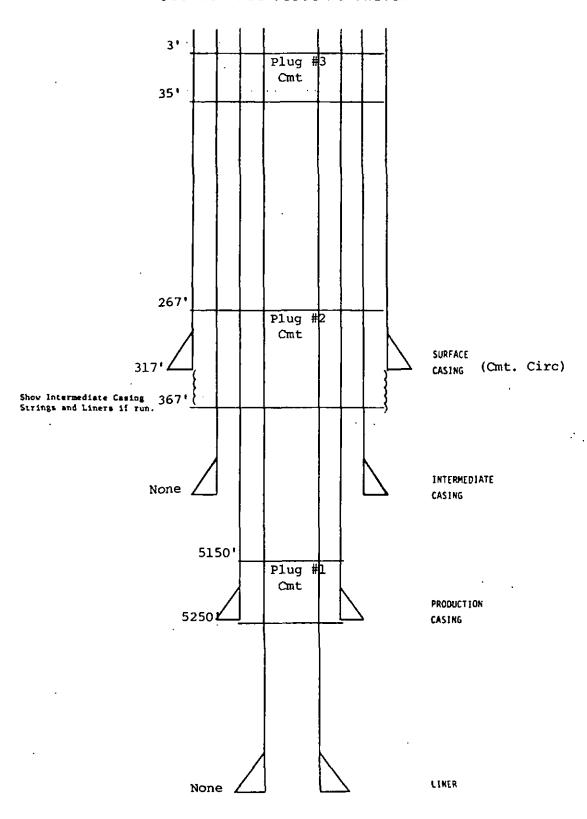
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Form No 1003 (1983) Rei	PLUGGI	NG RECORD	)	Locate Well	on Did Selo	nui
1. OTC/OCC Operator No. Oll23	Dil and Gas Co	ORATION COMMIS			والتي والتي	SOUSERVATION DIVISION STORY DISTRICT
2. APl Number 10322716	Jim The Oklahoma Ci	orpe Building ty. Oklahoma 7310		<del> </del>		STOW STOWN DIVISION
3. OIC Prod. Unit No.	- (R	ULE 3-405)	1980'	<del>   • </del> -		
<u> </u>	_		12201			
NOTICE: All questions on the	is form must be satisfa to the above address in		1320'		IKI AHOU	A GORPORATION
	ivs after plugging is con		660'	<del>                                     </del>	TO THE	4 GORPORATIO
WELL LOCATION: 4. Lease Name 5.	Well No. 6. Well Loca		7 2640'		$\lambda$ Com	MACOUNTERINON
Shachar	Well No. 6. Well Local NW NE		]		$\mathbf{Y} + \mathbf{I}$	missing.
7. Section Township Range 35 13N 5E	County Lincoln		1320			
8. Name of Operator  Jan Oil Company		.) Phone -949-2207	660.			South
Address			) °	52	80 ft.	Line
Box 76499		· · · · · · · · · · · · · · · · · · ·	West		West	1
City Okla City	State Okla.	21p	Line		Line	
Okla. City		73147	J			<del></del> ,
9. Type of Well 10. Date Plug Dry 2-22-8		Plugging Was Com 22-86	pieteo ji.)	No	VI 11160!	}
\$3.Name of Field Inspector		sture of Distric	t Manager		istrict Numb	er er
	/	1,	<i>a</i> .	0	,	1
		land De	luat	<u> </u>		
4. Name of Producing Formation		Depth-Top(s)		Dep	th-Bottom(s)	
	None					
15. Depth of Treatable Water 1	bove 300 NOTE: II	a 1002-A has not	been filed :	it must be at	tached.	
16. PERFORATION Set 1-From:	Ft To:	Fr Sar	4-From:	Fr T	·o.	Fr ·
	Ft To:		5-Fron:			
oci ino.	Ft To:		6-Fron:			
17. SAND 0	R ZONE RECORD		18.	CASING REC	ORDS	•
	tent · From	To	Sire	Run	1	led :
Checkerboard	4194	4204	8 5/8	317		
BL-Oswego	4380	4560		1		<del>-</del>
Mississippi	4860	5100				
Viola	5212	5250				
. Describe in detail the manner						
methods used in introducing in sketch on the reverse side. P	into the hole. Indica	te the types of i	plugs used an not have now	d show them : mning as	vith depths ( FOIIOWS	on the
Plug #1 5250'-5150'						
top 3' below ground						
						<del>-</del>
Does the above conform strict	ly to the oil and gas re	gulations (3-404	? Yes			<del></del>
. Rule 3-402 requires operators				names and ad	dresses below	<del></del>
						_
Petra Resources, Ir L & T Oil & Gas, Ir	ic., 420 W. Main				kla. /3 116	102
μα ι OII α Gas, II	C. A DOT W. M. C	JIU, OKIA.	CICY, O	114, /3.		<del></del>
	<del></del>	<del></del>			<del></del>	<del></del>
1. Reason for plugging	22. If abandoned oil	or gas well, ata	te amount and	date of las	t production	<del></del>
Dry Hole 3. Plugging contractor's name	_ N/A				<u> </u>	
Halliburton, Hugh	nes Drilling. Ja	n Oil Comp	any	Plugging pe		
J. K. Smith, Jan	Oil Company. Bo	x 76499. O	kla. City		.c.) Phone 405-949-	2207
I the undersigned being duly						
best of my knowledge and beli-						

25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.

### SUB-SURFACE PLUGGING SKETCH



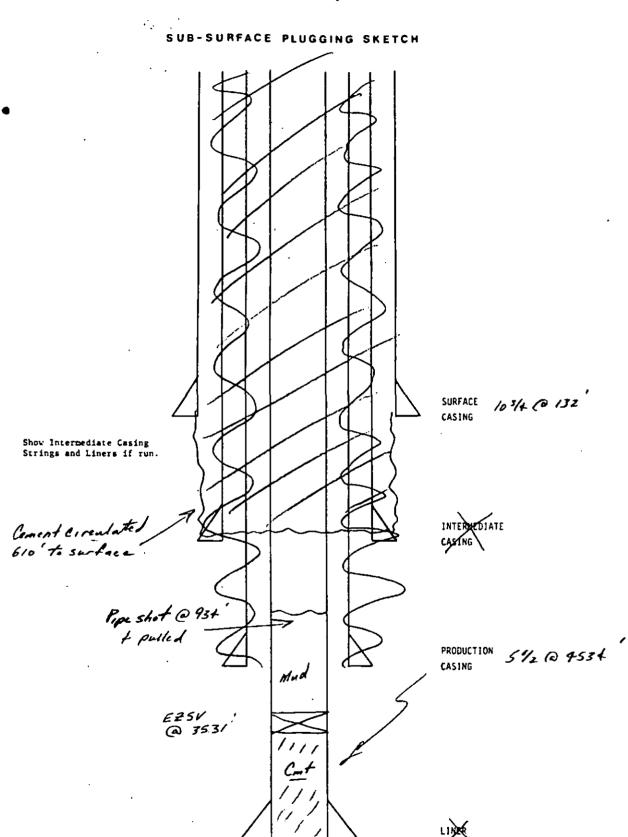
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гоям	NO. 1603	(1973) 640 Acn			r D P		SING REC	CORD
í		<del> </del>	<del>┌────────────────────────────────────</del>	ECEIV	ED OKL		(RULE 3-405) Orporation (	OMMISSION
		<del>                                     </del>	01. &	GAS CONSERVATION	on division	Oil and	Gos Conservation Divi	
.		<del>                                     </del>		PT2ID MOTORO	ICT		0 Jim Thorpe Building ma City, Oklahoma 73	105
	   <del></del> -			AUG 25 191	NOTICE: All and	questions on mailed to a icate and wi	this form must be pplicable Conserv	satisfactorily answered ation District Office in plugging is completed.
w }	-	$++\circ$	╀╌┼╌┼╌┤╒			_		<del></del>
-	•	++		AHOMA CORP	WAT Wheracing	Gee Er	nergy, Inc.	
Į			///	COMM122K	JURce Address 🚢	700 III. 1IK	TIGIAN ORC.	71P /3116
[							<u>35</u> _ <sub>Twp.</sub> _1	
·		1 1 1	1-1-1-1	I	Location in Sectio	nNE	_ ¼ <del>NW</del> _ ¼	SW_AP_[# A0812 148
L		<u> </u>	<u> </u>	F	arm Name Jam	es	Well No. Gee	1 Field NW of Prague
		Locate Well Co	rrectly				, gas or dry)	Den
C	second t	Jugging	8-15-83	Finishe			Total De	
		00 0					TU TU	es
			om the Corporation Bill Sew	_11				
Name	of CC	Field Inspect	innager Charle Hunton	1828.00	Perforations:			
Signa Name	et prod	ucina sand	Hunton	1 ON William	Depth top	328'	Barra	47841
Snow	depth a		of all fresh water, o OR ZONE RECORDS		ons. Oktanoma i	ar Commiss	SION ASSIGNED LESS CASING RECOF	se No
		371110	A ZONE RECORDS				CASING RECOT	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	For	mation	Content	From	To	Size	Put In	Pulled Out
		Wilcox	No Product	ion 4760'	4784'	5⅓	4802'	39251
		Viola	NO Froduct	44941	4550'	10	11	3923
					4330		<u> </u>	
		Hunton		43281	4328'	19	11	11
into t	he hole	. If cement o	rother plugs were u	sed, state the cha	racter of same and	l depth plac	ed:	methods used in introducing i
	circu	lated cem	ent to top.	Job complete	d at 7:50 A.	M. on 8-	-19-83 Grad	e A cement
			er gallon.					
			er garron.				· · · · · · · · · · · · · · · · · · ·	
			rictly to the oil and					
The I	Lawreq	uires that adj	acent lease, and lan	id-owners be noti	fied; give their n	ames with th	neir addresses bela	w:
					-			
REMA	ARKS: V	Why plugged?	Non Producer Habi	andoned oil or gas	well, state amou	it and date (	of last production .	None
		-				Lav	vion,	
Plugg	ing Con	tractor's Name	& AddressMcGee	Well Ser. Rt	. # 2 Box 20			gging Permit No. None
					Gee Energy,			ridian Suite # 130
Conte	sponder		this well should be	addressed to				
		Oklahom	<u>a City, Oklah</u>	oma 73116	··			
Addre	55							
		ersigned, beir	g duly sworn upon	oath, state that th	is well record is t	rue, correct	and complete acco	ording to the records of this
		_	y knowledge and be					representative of company
				1.51 25	(1		Name and title of	representative of company
Su	bscribe	d and sworn to	o before me this the	1/24 day of _	11-60 get	<u></u>	<del>-///</del>	. 19 <u>8 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - </u>
Come	nissiaa	expires 10	29-85			14000	1 home to	~
~onn	> > 1011	LAPINES <del>( Y</del>	<u> </u>		11			Notary Public

	Form No 1003 (1983) Rev		PLUGGIN	G RECORD	•	100	ate We	11 65	Geli	d Rall	ΛW		
	1. OTC/OCC Operator No.	01		RATION COMMIS			`					23	
	01123 2. API Number		Jim Tho	inservation Divis irpe Building	25 40 1	330,	1650.	2310'	330'	990'	.039	2310'	
	NONE		Oklahoma Cit	y, Oklahoma 7310 LE 3-405)	ا 1500							1	
	3. OTC Prod. Unit No.		(10	25 3-405)	1980'		+					<del>                                     </del>	
	NOTICE: All questions on				1320	_	ᆜ_	Щ				<u> </u>	
	answered and mail	led to the al	bove address in	dup-	660.		<b>\</b>	\			}		
	licate within 15 WELL LOCATION:	days after	plugging is com	pleted.	131						•		South
		5. Well No.			7 2640'			⊣	<b>)</b> —		-	╂	Line
	Jackson	"B" #1	SW_k_SE	k NE r	1980			<del> </del>		$\vdash$		$\vdash$	
	7. Section Township Ran 35 13N	nge Count 5E	Lincoln		1320	R	<u>-</u>	6	E			-	9
	8. Name of Operator JAN OIL COMPAN	Y	405-	) Phone -949-2207	660,	.UAL	å PAS Ba	STO	77.	10 Te	71 D	VISI	N
	Address		·		iol			.5200	<u></u>		10,	<u> </u>	South Line
	Box 76499					s t	J.	il ive	gree st U	į į-	37		ı
	City Okla. City	(	oK OK	73147	] [ii	"OKL	OHA.	MA	COF	₽O	RAT	ΓIΩN	)
•	9. Type of Well 10. Date Pl SWD 12-	lugging Comme	nced 11.Date	Plugging Was Com	pleted 1	.2. Was	- 186	) <i>(</i> 49)	133	MON	1	TIQI)	
	3. Name of Field Inspector	-20-86		=30-86 sture of Distric	r Manager		Yes		trici	Nue	ber		' 
	Bill Sewell		1		1 .		,		1				
			100	and D	lle	10			.*.				
	4.Name of Producing Format			Depth-Top(s)				Depth		•	}		
	<u>Misener (dis</u>		<del></del>	4254					<u> 264</u>				
	15. Depth of Treatable Water	- <u>500</u>	<u>NOTE</u> : 1f	a 1002-A has not	been file	ed it <u>t</u>	sust be	atta	ched	•			*
16.	PERFORATION Set 1-From:_	4254	Ft To: 426	54 Ft Set	4-From:		Ft	To:				Ft	
	DEPTHS: Set 2-From:_	· · · · · · · · · · · · · · · · · · ·	Ft To:	Ft Set	5-From:		Ft	To:				Ft	
	Set 3-From:_		Ft To:	Ft Set	6-From:		Ft	To:				Ft	
	17. SAND	OR ZONE R	ECORD		1	8. CA	SING_	RECOF	RDS.				ı
,	Formation C	ontent	From	To	Size	T	R	מנ	T	Pu	lle	,	-
					10 3/	4	1.3	2'		Ω	1		
					5 1/	2	453	4'	$\perp$	934	ı		
		-							$\dashv$				
	<del> </del>								+				
	D() ( d())								ᆣ		<del></del>		
	Describe in detail the mann methods used in introducing	it into the	hole. Indica:	te the types of	plugs used	and a	how th	en wi	th de	pths	on	the	
	sketch on the reverse side.	Set cmt	<u>t retainer</u>	@3531' &	sqz_w/	50 s	x_cm	<u>ئے</u>	Cir	c_h	വഭ		
	w/mud. Shot csg &	pulled	934'. Ran	tbg to 61	0' & C	mt w	<u>/300</u>	SX.	<u>. p</u>	ull	ed_		
	tbq. Ran tbq, tag	<u>iged_cmt</u>	@420'. Cm	<u>t w/200 sx</u>	<u>. circ</u>	<u>cmt</u>	to	SUF	Eac	θ	Dug	<del></del>	
	out, cut off 5' h	erow gro	ound, capp	ed_w/steel	plate	-					_		
	Does the above conform stri	ictly to the	oil and gas re	gulations (3-404	)?	•							
20.	Rule 3-402 requires operato					ir nac	es and	addr	esse:	bel	OV:		
	Spess Oil Co	220 N.	Broadway	Clevelan	a ok	740	20						
	Harvey Holman												
					-								
	N. Paris for allegan												
	Not needed			or gas well, sta	te amonut	and da	te of	iast	produ	JC 1 10	חים		
	23. Plugging contractor's na Halliburton			e. OK 748	68 68	Pl	ugging	perm	it n	ınber			
	Halliburton 24. Correspondence regarding						405		.) Pi				
	Karen Wade I the undersigned being dul		•	City, OK hat this well re		CO.	405.						
	best of my knowledge and be				//		_	_	_				
					Havio	7		$\equiv$	<u> </u>				
				Signatu	it of Owne	r or C	fficer	of C	OEPA	1)			

25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.



Form No. 1003-C 1985

API No.

### CEMENTING REPORT TO ACCOMPANY PLUGGING RECORD

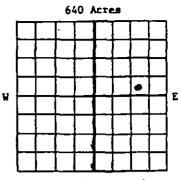
OKLAHOMA CORPORATION COMMISSION

011 & Gas Conservation Division

OTC/OCC Oper. No. 01123

Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993 (Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.



Locate Well and Outline Lease

*1. Field Name Wilzetta			•	*2. O.C.C	. Distri	1		
*3. perator  Jan Oil Company				#4. Count	y Linc	oln		
*5. Lease Name Jackson "B"		<del></del>	<u> </u>	*6. Well	Number	1		
*7. Location .	Section	T	ownship	•	Range			
y Swy sey ne y	35		13N		5E		•	
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO.	3 PLUG N	0. 4 PL	UG NO. 5	PLUG	NO_ 6
8. Cementing Date	8-20-86							· ·
*9. Size of Hole or Pipe in which Plug is placed (inches)	5½				.	,		-
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level	3531							
11. Sacks of Cement used (each plug)	50							
12. Slurry volume pumped (Cu ft)	77.5				7			
13. Calculated top of Plug (ft)	3631							
*14. Measured top of Plug (if tagged) (ft)	*						1	-

### ADDRESSES OF DISTRICT OFFICES

(918) 367-3396

District III:

(405) 255-0103

115 W. Sixth Street / P.O. Box 779

Bristow, Oklahoma 74010

1610 Jones Street / P.B Duncan, Oklahoma 73533

EAS CONSERVATION DIVISION BRISTOW DISTRICT

District II:

(405) 375-5570

District IV:

JAN (405) 332-3441

102 W. Will Rogers Drive Kingfisher, Oklahoma 73750 703 N. Broadway / P.0 802 Ada, O ahoma 74820 ONL

\*Cemented through EZSV retainer set at 3531' and circulated with mud.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

\* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

15. Remarks:	*16. Remarks:
CEMENTING COMPANY	*OPERATOR
7 declare under contemble Company to Contemble College	
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that	I declare under applicable Corporation Commission rule, that I am authorized to make this certification.
the placing of tement plugs in this well as shown in the report was performed by me or under my supervision, and	that I have knowledge of the well data and information presented in this report, and that data and facts
that the cementing data and facts presented are true,	presented are true, correct and complete to the best
correct and complete to the best of my knowledge. This certification covers cementing data only.	of my knowledge. This certification covers all well data and information presented herein.
Dary Lu Dewall	Manuel
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
GARY LEE DUVAIL - TOOL OPERATOR	J. K. Smith, Senior Vice President
Name of Person and Title (Type or Print)	*Name of Person and Title (Type or Print)
HAIIIBURTON SERVICES	Jan Oil Company
Cementing Company	*Operator
P.O. BOX 1220	Box 76499
Street Address or P.O. Box	*Street Address or P.O. Box
SEMINALE BRIANOMA 14868 City State Zip	Okla. City OK 73147
City State Zip	*City , State Zip
Telephone 403 382-2800	Telephone 405 949-2207
Area Code	Area Code
20 AUGUST 1986	January 20, 1987
Date	Date

### INSTRUCTIONS

- 1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
  - B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
- 2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
- 3. A. Cement plugs shall be placed in the well bore as required by Ro es and egulations of the Commission plus any additional plugs as may be specified by the District Manager or hi re resentative, where unusual local conditions exist. (Rule 3-404 f) and g).
  - B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form No. 1003-C 1985

API No.\_

### CEMENTING REPORT

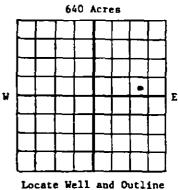
### TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION 013 & Gas Conservation Division Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993

OTC/OCC Oper. No. 01123

(Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.



Locate Well and Outline

					Lea	BE
*1. Field Name Wilzetta			<del>-</del> -	*2. O.C.C. D1s	strict	<del></del> .
*3. Operator.  Jan Oil Company				*4. County	Lincoln	
A5. Lease Name Jackson "B"				*6. Well Numbe	1	
*7. Location	Section	T	ownship	Rang	ge .	
A SW A SE A NE A	35		13N	5E		
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO.	3 PLUG NO. 4	PLUG NO. 5	PLUG NO 6
8. Cementing Date	1	12-20-86				
*9. Size of Hole or Pipe in which Plug is placed (inches)		10 3/4				:
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level		610				
11. Sacks of Cement used (each plug)		300				
12. Slurry volume pumped (Cu ft)		660				
13. Calculated top of Plug (ft)				<del> </del>		7:
*14. Measured top of Plug (if tagged) (ft)		440				2

### ADDRESSES OF DISTRICT OFFICES

District I:	(918)	367-3396	District III:	P E (405), 255-0703
115 W. Sixth Street / P.O. E Bristow, Oklahoma 74010	Box 779		District III:  Oli  1610 Jones Street / P.O. Bo  Duncan, Oklahoma 73533	A 1548 CONSERVATION DIVISION DISTRICT
District II:	(405)	375-5570		JANO -
102 W. Will Rogers Drive Kingfisher, Oklahoma 73750			703 N. Broadway / P.O. Box- Ada, Oklahoma 74820	COMMISSION

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

\* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

15. Remarks:	*16. Remarks:
CEMENTING COMPANY	+OPERATOR
I declare under applicable Corporation Commission rule, that I am suthorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
Name of Person and Title (Type or Print)	J. K. Smith, Senior Vice President *Name of Person and Title (Type or Print)
HALLBONTON SORVICES	JAN OIL COMPANY *Operator
Street Address or P.O. Box	Box 76499 *Street Address or P.O. Box
Seimole OK 74868 City State Zip	Okla. City OK 73147 *City State 21p
Telephone 405 382. 2800	Telephone 405 949-2207 Area Code
12-20-86	January 20, 1987

### **INSTRUCTIONS**

- 1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side). as an attachment to the Plugging Record for a producing well or for a dry hole.
  - B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
- 2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
- 3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
  - B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

<del>-</del> . •					,	
Form No. 1003-C	CEMENT	ING REPORT	reann	ſ	640 /	CTEB
1985		Y PLUGGING R				
API No.	OKLAHOMA CORP			ļ	<del>- - -</del>  -	- - -
OTC/OCC Oper. No. 01123	n Thorpe Bldg / Okl	ahoma C1ty, ( 404 and 3-40	Dk 73105-499	93		•
All operators must include this form	a when submitting t	he Plugging	Record,	•		
(Form 1003). The signatures on this	s statement must be	that of qua	lified			
employees of the cementing company swith Rules 3-404 and 3-405. It may	<u>ind</u> operator to dem be advisable to ta	onstrate com ke a copy of	this	COSP		
form to location when cementing work	is performed.			- 1		
			${\it DEG}_{eta}$ .	4.198a	Locate Well	and Outline
					Les	18e
*1. Field Name	<del></del>			*2. O.C.C. Dis	trict	
wilzetta *3. Operator			<del></del>	4. County		
Jan Oil Company	, 	· <u> </u>			incoln	
*5. Lease Name Jackson "B"			]	o. Well Numbe	: <b>r</b> 1	
*7. Location	Section		Township	Rang	;e	
k SW k SE k	NE 4 35		13N	SE SE		
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO.	PLUG NO. 4	PLUG NO. 5	PLUG NO.
8. Cementing Date			12-22-8	6		
*9. Size of Hole or Pipe in which Pl is placed (inches)	lug		10 3/4			
*10. Depth to bottom of Tubing or Dri (ft) from ground level	ll Pipe		440			
11. Sacks of Cement used (each plug)	,		200	1		
12. Slurry volume pumped (Cu ft)	<del></del>	<del> </del> -	200	<del>                                     </del>	<del> </del>	
13. Calculated Plug (ft)		<u> </u>	440	<del> </del>	<u></u>	ļ
				<del> </del>	<b></b> _	<del> </del>
*14. Measured top of Plug (if tagged)	(ft)	<u> </u>	Surf.	<u> </u>	<u> </u>	<u></u>
				<del>-</del>		
<del>-</del> -	ADDRESSES OF	DISTRICT OF	FICES			
Ni-a-i-a 1. (N10) 2					lancy open	1102
<u>District 1</u> : (918) 3	367-3396	<u>Distric</u>	c III:		(405) 255-0 F	1 1/ =
115 W. Sixth Street / P.O. Box 779 Bristow, Oklahoma 74010		1610 Jos Duncan,	nes Street , Oklahoma 7:	/ P.O. Box 152 3533	ERISTOW	RVATION DIVI
<u>District II</u> : (405) 3	375-5570	Distric	<u>t IV</u> :	P.O. Box 2889/	(405)/\32-3	744] 74007
102 W. Will Rogers Drive Kingfisher, Oklahoma 73750		703 N. ( Ada. Ok	Broadway / I lahoma 74820	P.O. Box 2389	HOMA COR	: 100/ RPNR171-

District 1	<u>l</u> : (918)	367-3396	District 111:	(405) 255-0103
	cth Street / P.O. Box 779 Oklahoma 74010		1610 Jones Street / P.O. Box 152 Duncan, Oklahoma 73533	GAS CONSERVATION DIVISION DISTRICT
District 1	<u>(11):</u>	375-5570	District IV:	radentifico arra
	ll Rogers Drive r, Oklahoma 73750		703 N. Broadway / P.O. Box 2589 Ada, Oklahoma 74820	HOMA CORPORATION
JAN GIĻ CO.				COMMISSION
63				
SEMS.				
731		•		
JKS	(CEMENTING COMPANY	AND OBERATOR MUST COMBLY	WITH THE INSTRUCTIONS ON REVERSE	cine )
/WL	(CERENTING COMPANY	AND OFERATOR MUST COMPLET	WITH THE INSTRUCTIONS ON REVERSE	2105.1
118				
JAG * Designate	es items to be completed	by Operator. Items not	so designated shall be completed	by the <u>Cementing Co.</u>
KW				
9H		-OVER	-	
				•

I am authorized to make this certification, that placing of cement plugs in this well as shown in the placing of cement plugs in this well as shown in the port was performed by me or under my supervision, and it the cementing data and facts presented are true, rect and complete to the best of my knowledge. This diffication covers cementing data only.  I This provided which the company of the c	*16. Remarks:
	·
	•
CEMENTING COMPANY	<u>*OPERATOR</u>
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
Name of Person and Title (Type or Print)	J. K. Smith, Senior Vice President *Name of Person and Title (Type or Print)
HALLIBURTON SERVICES CEMENTING COMPANY	JAN OIL COMPANY *Operator
FOR BOX 1220 Street Address or F.O. Box	Box 76499 *Street Address or P.O. Box
Seminole OK 74868	Okla. City OK 73147 *City State Zip
Telephone 405 382-2800	Telephone 405 949-2207 Area Code
12-22-86	January 20, 1987
Date	Date

### INSTRUCTIONS

- 1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
  - B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
- 2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
- 3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
  - B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Signature of Owner or Officer of Company

a de

Form No. 1003-C 1985

API No.\_\_\_

### CEMENTING REPORT TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION

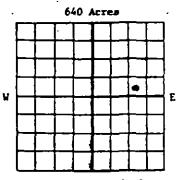
011 & Gas Conservation Division Jim Thorpe Bldg / Oklahoma City. Ok 73105-4993

OTC/OCC Oper. No.\_

081-01533

(Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record. (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.



Locate Well and Outline LABSE

*1. Field Name Wilzetta	*2	*4. County Lincoln							
*3. perator  Jan Oil Company	oanv l								
*5. Lease Name Jackson "B"				**	. Well Numb	er 1	, ,		
*7. Location Section  k SW k SE k NE k 35			Township 13N		Ran	,	•		
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO.	. 3	PLUG NO. 4	PLUS I	NO. 5	PLU6	NO. 6
8. Cementing Date	8-20-86	٠.			33.5	3.7.	677	-	w.
*9. Size of Hole or Pipe in which Plug is placed (inches)	5½					,_			
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level	3531								
11. Sacks of Cement used (each plug)	50						:	·	12.4
12. Slurry volume pumped (Cu ft)	77.5		<u> </u>	,	v.a.,				
13. Calculated top of Plug (ft)	3631					Ì			
*14. Measured top of Plug (if tagged) (ft)	*			, ; ; ;	7019				_

### ADDRESSES OF DISTRICT OFFICES

District I:

(918) 367-3396

District III:

115 W. Sixth Street / P.O. Box 779

Bristow, Oklahoma 74010

1610 Jones Street / P.O. Box 1525 War Ch DIVISION Priston District

Duncan, Oklahoma 73533

District II:

(405) 375-5570

District IV:

102 W. Will Rogers Drive Kingfisher, Oklahoma 73750

703 N. Broadway / P.O. Ada, 0 ahoma 74820

\*Cemented through EZSV retainer set at 3531' and circulated with mud.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

\* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

15. Remarks:	*16. Remarks:
	• •
	_
<b>.</b>	•
·	
CEMENTING COMPANY	*OPERATOR
, <del></del>	<u> </u>
I declare under applicable Corporation Commission rule,	I declare under applicable Corporation Commission
that I am authorized to make this certification, that	rule, that I am authorized to make this certification.
the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and	that I have knowledge of the well data and information presented in this report, and that data and facts
that the cementing data and facts presented are true,	presented are true, correct and complete to the best
correct and complete to the best of my knowledge. This	of my knowledge. This certification covers all well
certification covers cementing data only.	data and information presented herein.
Dary Lu Dewall	
Signature of Comenter or Authorized Representative	*Signature of Operator or Authorized Representative
	argument of obstatos of implicative vehicles
GARL LEE DUNRY - TOOL ODERRIAR	J. K. Smith, Senior Vice President
Name of Person and Title (Type or Print)	*Name of Person and Title (Type or Print)
	, ,,
HAIIIBURTOR SERVICES	Jan Oil Company
Cementing Company	#Operator
P.O. Box 1270 - Street Address or P.O. Box	Box 76499
· Street Address or P.O. Box	*Street Address or P.O. Box
SEMINALE OKLANOMA 14868 City State Zip	Okla. City OK 73147
City State Zip	*City State Zip
7-1 403 392-2400	T-1 405 040 2207
Telephone 403 382-2800	Telephone 405 949-2207  Area Code
İ	
JO AUGUST 1986	January 20, 1987
Date	Date

### INSTRUCTIONS

- A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
  - B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
- 2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
- 3. A. Cement plugs shall be placed in the well bore as required by Re es and explations of the Commission plus any additional plugs as may be specified by the District Manager or hi recessentative, where unusual local conditions exist. (Rule 3-404 f) and g).
  - B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form	No.	1003-C
1	ORS	

### CEMENTING REPORT TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION

681-01533

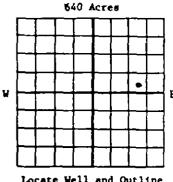
011 & Gas Conservation Division

Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993

OTC/OCC Oper. No. 01123

(Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.



Locate Well and Outline Leane

*1. Field Name Wilzetta		<del></del>		*2.	. o.c.c.	Dia	trict	1		•	
*3. Operator  Jan Oil Company	•					I	inco	oln			
*5. Lesse Name Jackson "B"				<b>*</b> 6.	. Well Bu	ımbe	r 1_				
*7. Location	Section	1	Cownship			ang	e			_	
k SW k SE k NE k	35		13N			5E_					
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO.	3	PLUG NO.	. 4	PLUG	NO. 5	PLUG	NO.	6
8. Cementing Date	1;	12-20-86		7							_
*9. Size of Hole or Pipe in which Plug 16 placed (inches)		10 3/4			<u> </u>						
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level		610								•	
11. Sacks of Cement used (each plug)		300		$\neg$							ī
12. Slurry volume pumped (Cu ft)	· ;	660		7			<u> </u>	••	,		
13. Calculated top of Plug (ft)	<u> </u>		<del></del>	寸	•					_	
*14. Measured top of Plug (if tagged) (ft)		440	<del></del>	7			1-1				

### ADDRESSES OF DISTRICT OFFICES

District I:

(918) 367-3396

<u>District III:</u>

(405) 255-0103

115 W. Sixth Street / P.O. Box 779 Bristow, Oklahoma 74010

1610 Jones Street / P.O. Box 1525 Duncan, Oklahoma 73533

District II:

(405), 375-5570

District IV:

OF 2 CAS (270 (400) \$12-\$141 [7]

102 W. Will Rogers Drive Kingfisher, Oklahoma 73750 703 N. Broadway / P.O. Box 2989 OV TO DIVISION Ada, Oklahoma 74820

JAN2 3 Lay

OKLAHOLIA CORPORATION COMMISSION

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

\* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

15. Remarks:	#16. Remarks:
	,
CEMENTING COMPANY	<u> ◆OPERATOR</u>
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
Name of Person and Title (Type or Print)	J. K. Smith, Senior Vice President *Name of Person and Title (Type or Print)
Cementing Company Spiculus	JAN OIL COMPANY *Operator
Street Address or P.O. Box	Box 76499 *Street Address or P.O. Box
SAME OIC 74868 City State Zip	Okla. City OK 73147 *City State Zip
Telephone <u>405</u> <u>182 2800</u>	Telephone 405 949-2207
	Area Code
12-20-86	January 20, 1987
Date	Date

### INSTRUCTIONS

- 1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
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- 2. Cementing Company and Operator shall comply with the applicable portions of 0.C.C. Rules 3-404 and 3-405.
- 3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
  - B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form No. 1003-C 1985

### CEMENTING REPORT TO ACCOMPANY PLUGGING RECORD

API	No	081	-01	5	33

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993

OTC/OCC Oper. No. 01123

(Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this in CORP. form to location when cementing work is performed.

640 Acres ¥ E

9EC 2 4 1986.

Locate Well and Outline Lease

*1. Field Name Wilzetta				*2. 0.C.C. Dis	trict	
*3. Operator  Jan Oil Company	*4. County					
*5. Lease Name Jackson "B"				*6. Well Numbe		
*7. Location	Section	7	Ownship	Rang	;e	
k SW k SE k NE k	35		13N	5E		
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO.	3 PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
8. Cementing Date			12-22-8	36		
*9. Size of Hole or Pipe in which Plug is placed (inches)			10 3/4			
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level			440			
11. Sacks of Cement used (each plug)			200	_		
12. Slurry volume pumped (Cu ft)			440			
13. Calculated Plug (ft)						
*14. Heasured top of Plug (if tagged) (ft)			Surf.	T		

### ADDRESSES OF DISTRICT OFFICES

	District 1:	(918) 367-3396	District III:	(405) 255-0103
	115 W. Sixth Street Bristow, Oklahoma 74		1610 Jones Street / P.O. Duncan, Oklahoma 73533	Box 1525
	District II:	(405) 375-5570	District IV:	(405) 332-3441
	102 W. Will Rogers D Kingfisher, Oklahoma		703 N. Broadway M. P.O. B Ada, Oklahoma 74820: /	ox 2389 
	W1-10.	. •	67.7.646	N. E. D. Stylistom
lans.				•) -,•
	(CEME	NTING COMPANY AND OPERATOR MUST	COMPLY WITH THE INSTRUCTIONS ON	REVERSE SIDE.)
	* Decionares frems to	he completed by Operator Tree	common not so designated shall be co	MACCOUNTY THE Commenting Co
		be completed by operator. Ite		<u> </u>
ેમ			-OVER-	·

15. Remarks:	*16. Remarks:						
·	,						
	·						
CEMENTING COMPANY	*OPERATOR						
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification that I have knowledge of the well data and informatic presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.						
Signature of Cementer or Authorized Representative	The state of the s						
	*Signature of Operator or Authorized Representative						
Name of Person and Title (Type or Print)	J. K. Smith, Senior Vice President						
l l .	*Name of Person and Title (Type or Print)						
HALLEUNTON SERVICES	JAN OIL COMPANY						
Cementing Company	*Operator						
40 BOX 1220	Box 76499						
Street Address or P.O. Box	*Street Address or P.O. Box						
Seminole OK 74868	Okla. City OK 73147						
City State Zip	*City State Zip						
Telephone <u>705</u> 382-2800	Telephone 405 949-2207 Area Code						
12-22-86	January 20, 1987						
Date	Date						

### INSTRUCTIONS

- 1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
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  - B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

2640'	·		$\overline{}$				
1980'		-	<del> </del>	$\vdash$			
1320'			<b>-</b> -				$\vdash$
6601		_			<u> </u>		
2640'	_				ot		
1980'							
1320'							
660'							
0.		×					

District II: (405) 1988 District IV: (405) 332-3441 202 E. Miles 703 N. Broadway/P.O. Box 2389 Kingfisher, Oklahoma 73750 CORPORATION

The API number of the well is ESSEMIAL-If you do not know the API number call Patroleum Information Inc., at (405) 848-9824.

number, call Petroleum Information, Inc., at (405) 848-9824.

Lease Name	· · · · · · · · · · · · · · · · · · ·		Well 1	II TD: 3240'				
James	35-1	Lincoln	08122625	-	Pipe Record			
Location / SE /4SW /4	41.	ownship Range 13N <u>5</u> E	Well loc. from 1/4 sec. 150 fsl 990 fvl	Size	Run (ft)	Pulle	d (ft)	
Name of Operato			OTC/OCC Operator No.				Condr	
Robert Gordon Oil Co.			08785	0.570	F 40.1		Surf	
Address			Date Plugging Complete	8 5/8	549'	-0-	1	
P. O. Box 27	8		10-17-88			ł	1.C.	
City	State	Zíp	Type of Well				L.C.	
Stroud	<u> </u>	74079	Oil	5 1/2	3240	1830	P.C.	
Phone (A.C.)			Treatable Water Depth	<del>3-1/2 </del>	3240	1630		
918) 968-2504				l		•	Lnr.	

Plug   I	CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CIBP	5 1/2"	3170'	2 on top	3.1	3155'	
2	Cement	5 1/2-8 5/8"	649'	80	124	449'	
3	Cement	8 5/8"	331	10	15.5	3'	
4							
5							
PERFORA	ATION DEPTHS:	Set 1-From: Set 3-From:	3224	Ft To:3230 Ft To:	Set Set	2-from: 4-from:	To:
REMARKS:	;				<u></u>	- <u></u>	

CENTERTING COMPANY CEMESTING COMPASY

I decisrs under applicable Corporation Commission rule, that I am authorized to make this certification, that the piscing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge Unia certification covers cementing data only. anni Signature of Comenter or Authorized Representative Roy Williams 10-18-88 Name of Person and Title (Type or Print) Dete Oakland Drilling Co. 552 Comenting Company Permit Number

State

P. O. Box 366

City

Street Address or P. C. Box

Stroud, OK 74079

918) 968-3568

Phone

Zip

OPERATOR

I declars under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well date and information presented in this report, and that date and facts presented are true, correct, and complete to the best of My knowledge. This certification covers all well date and information presented herein.

Signature of Coeretor or Authorized Representative

10-19-88 Eldon Gordon

Hame of Person and Title (Type or Print)

Name of field inspector Bill Sewell Signature of District Heneger

DISTRICT MANAGER'S BIGNATURE DISCLAIMER:

signing this the District proved the contents thereof as to form thereof as to form only, Beld District Manager does not Manager does not werrant that the facts provided by the operator are true or that the above described op-erator has properly plugged the above-described wail.

### INSTRUCTIONS:

Form must be completely filled out and sent to district office within within 30 days after plugging is completed.

Send original and one copy.

Type or use black ink.

- API number of well is important and is used to match this record to the completion report.
- Cementing Company and Operator shall comply with the applicable portions of 0.C.C. Rules 3-404 and 3-405.
- 3. In specifying the type of plug use the following notation: CIBP - cast from bridge plug. CEM - cement plug. CIBP + CEM - cast from bridge plug and cement.

- Packer packer.

  If other abreviations are used, please define.

  B. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f and g).
- The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
- D. A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).
- If you have questions concerning the completion of this form, call the appropriate District Office.

### For Commission Use Only -- Do Not Write Below This Line

### PLUGGING RECORD CHECKLIST

Approved	Rejected		
		1.	API Number Invalid
		2.	Legal Description invalid for County
		3.	Operator Number Missing/Invalid
		4.	Well Location Invalid/Missing
		5.	Lease Name Missing
		6.	Well Number Missing
<del></del>		7.	Plugging Date Invalid
		8.	Well Type Missing/Invalid
		9.	Well Total Depth Missing/Invalid
		10.	Record of Pipe Pulled Incomplete
		11.	Well Location does not Match Well Plat
	<u>_</u> _	12.	Sand or Zone Record not Complete
		13.	Producing Formation Information incomplete
		14.	Treatable Water Depth Missing
		15.	Perforation Depths Missing
		16.	Information on Plug - Operator
		17.	Plugging Description Missing
		18.	Offset Lease Owners Missing
	<del>-</del>	19.	Last Production Information Missing
<del></del>		20.	Plugging Contractors Name Missing
		21.	Sub-Surface Sketch not Complete
		22.	Information on Plug - Cementing Company
		23.	Other:

2640' 1980' 1320' 660' 2640' 1980' 1320' 660'	WELL ON GRID BEI	<del></del>	OKLAHOMA CO OII Gas Co Jim T Oklahoma C FIII out c District I 115 W. Six Bristow, O District I 202 E. MII Kingfisher	RPOI nser horn ity omp th th iklai	rvation Doe Building Oklahoma letely and (918 Street/P. homa 740 (405) 3	39 20 MMISSION ivision 3 73105 d mail to dis 3) 367-3396 0. Box 779	)	Distri 1915 E Duncar Distri 703 N. Ada, (	TYP ructio lce: ict [] Elk B) n, Oki ict [V , Broa Oklaho	Places rms 10 PE OR L rns on I: (L vd./P. ahoma /: (L dway/I ma 74	(Rev. (Rev.	3 10030 ACK INF of form 55-0103 × 1525 3 32-3441 0× 2389		
Lease		Well No.	County		API Numi	Der 08/-027	23	Well 1	D:	1500	)			
1000*	MES	Section Townel	Nag/N	-	,	. from 1/4 se			- Pip	e Rec	ord			
C 1 E1	12 14 E/214 SW14	35 13N	5 E		1320 1	102/0 'N	/ [	Size	Run	(ft)	Pulle	d (ft)		
Name (	BRANSON FA	2 1 - 1	. —			Operator No.						Condr		
Addres	5.8					gging Complet	 t.e	95/8	780	5	None	Surf		
	303.3 N.W.	_		<u> </u>	12-18							1.C.		
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Phone	(A.C.) 405 - 8	710	15/16			le Water Depi	:h	5/2	150	0	NONE	P.C.		
<u> </u>	403 - 8	148 -3/88	<del></del>		300	<u> </u>					L	Lnr.		
Plug	Type of Plug CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement	Depth	Nu	cement, mber of Sacks	Slurry Volume		Calculat TOC	ed	To	easure o of P f Tagge	lug		
1	CEMONT	5/2 PiAC	1422		35	41.3				//	60			
2	CEMENT	5/2 Pipe: 8 hole	850	<u>تـ</u> _	<sup>2</sup> 5	41.3	' 730							
3	CEMENT	51/2 Pioz	35		5									
4														
5	<u> </u>		00:			<u> </u>								
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REMAR!		perforated (			,			CEM	ENTC	@ 70C	P51			
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true, correct, and complete to the best of my knowledge. This certification covers communing data only. or Authorized Representative ODPER DUNCE Street Address or P. O. Box
Adn OH

State

ledge. This certification covers sit well data and information presented herein. OKLAHOMA CORPORATION form, the District Munager has appropriate or authorized Chickens and the content of the c Signature of Operator or Authorized Appresentative

A.R. TIEHEN - Passident Branch plats
Ram of Person and Title (Type or Print) Red Co Date

			<del></del>
Name of field	laspector		
John	CALAUAN	,	
	istrict Managar		
	עד דיייי	<i>'</i>	

thereof as to form only. Said District only. Said District only included by the decretor are true or that the above described operator has properly plugged the above described well.

110 10

form must be completely filled out and sent to district office within within 30 days after plugging is completed.

Send original and one copy.

Type or use black ink.

API number of well is important and is used to match this record to the completion report.

- 2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
- In specifying the type of plug use the following notation: GIBP cast iron bridge plug. 3. CEM - cement plug. CIBP + CEM - cast Iron bridge plug and cement.

  - A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-5).
- If you have questions concerning the completion of this form, call the appropriate District Office.

### For Commission Use Only -- Do Not Write Below This Line the second property of the second

### PLUGGING RECORD CHECKLIST

Approved	Rejected		
		1.	API Number invalid
		2.	Legal Description invalid for County
	·	3.	Operator Number Missing/Invalid
		4.	Well Location invalid/Missing
	<del></del>	5.	Lease Name Missing
		6.	Well Number Missing
	·	7.	Plugging Date Invalid
		8.	Well Type Missing/Invalid
	<del></del>	9.	Well Total Depth Missing/Invalid
		10.	Record of Pipe Pulled Incomplete
		11.	Well Location does not Match Well Plat
		12.	Trestable Water Depth Missing
		13.	Perforation Depths Missing
	<del></del>	14.	Information on Plug - Operator
		15.	Plugging Description Hissing
		16.	Plugging Contractors Name Missing
<del></del>		17.	Information on Plug - Comenting Company
		18.	Other:

TYPE OR USE BLACK IN SEE REVERSE FOR INS		OKLAHOMA CORPORA Oil and Gas Conse Post Office Box	rvation Division 52000-2000	REC		V E		Co	тр 5	6-2 Form 10		3C
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### INSTRUCTIONS

- 1 Form must be completed in its entirety and mailed to the appropriate District Office within 30 days after plugging is completed.
- 2 Send original and one (1) copy.
- 3 Type or use BLACK ink only. This form is for record and must be legible.
- 4 API No. must be on form. To get an API No. call Petroleum Information at (405) 848-9824.
- 5 In specifying the type of plug use the following notations:

CIBP - cast iron bridge plug

CEM - cement plug

CIBP + CEM - cast iron bridge plug and cement

Pkr - packer.

If other abbreviations are used, please define.

- 6 Cement plugs shall be placed in the well bore as required by the Rules of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (OAC 165:10-11-6)
- 7 The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
- 8 A minimum 30 foot cement plug is required to be placed in the top of the well. (OAC 165:10-1-)

DISTRICT I 115 West 6th Street Post Office Box 779 Bristow, OK 74010 (918) 367-3396 DISTRICT II
101 South 6th Street
Post Office Box 1107
Kingfisher, OK 73750
(405) 375-5570

DISTRICT III
1016 Maple
Post Office Box 1525
Duncan, OK 73533
(405) 255-0103

DISTRICT IV
703 North Broadway
Ada, OK 74820

(405) 332-3441

FOR COMMISSION USE ONLY **Approved** Rejected Approved Refected 1. API No. invalid. 10. Record of pipe pulled incomplete. 2. Legal Description invalid for County. 11. Well location does not match plat; Operator No. missing/invalid. 12. Treatable water depth missing. 4. Well location missing/invalid. 13. Perforation depths missing. 5. Well name missing. 14. Information on plug - operator, 6. Well No. missing. 15. Plugging description missing. 7. Plugging date invalid. 16. Plugging contractors name missing. 8. Well type missing/invalid. 17. Information on plug-cementing company. 9. Total depth missing/invalid. 18. Other:

		Post Office Bo	ATION COMMISSI servation Division ix 52000-2000 ahoma 73152-2000	Sign CV3 CC.1 Fu.	IOISA, DECETA TOURF		; 6				
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City			State			P					
PIPE RECORD	Size	Run (ft)			PER			-	<del></del>		
				Conductor							
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I certify that the cement plu	gs were placed in this	well as shown on this report, pe	r O.C.C. instruction:	s. The cementing was	performed by me'c	n under my	direct super		certify all		
Signature	at 1	Date	- i - s	yped or Printed	<u> </u>	AIVII OOK	<u> </u>				
Company Name	nth		<u> ১ ৬-১১</u>	45 mith	-Ceme	Per	mjt Ng.				
Address A	LEMENTE	D INC				Pho	<u> </u>	78.,	フフト		
APPLDION	<u>.                                    </u>			State		Zip	23 13	8			
OPERATOR CERTIFICATION  I declare under applicable (	Corporation Commissi	on rule, that I am authorized to n	nake this certificatio	n, that I have knowledg	ge of the well data a	nd informati	on presente	d hereir	n, and that		
Signature	e ture, correct, and co	Date			tion presented here	in	<del></del>	-			
DRIFT   COT   CONTACTOR   CO											
By signing this form, the Dis	strict Manager has app						the operator	are true	or that		
me operator has properly pl	·	weil.	<i></i>	CHLA	- 12-1						
Signature of District Manage		ver	Field Inspec		VIIU						

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comp 2-25-00 OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division TYPE OR USE BLACK INK Form 1003/1003C CEIVED SEE REVERSE FOR INSTRUCTIONS (Rev. 1996) Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2009 SERVATION DIVISION DIVISION API NO. PLUGGING RECORD OTC PROD. UNIT NO. 004880 OAC 165:10-11-7 DEC 1 9 2002 212269104 PLUGGING DATE <del>(LAHOMA COR</del>ORATI**ON** Well Name/No. × COMMISSIONE Location N 1/2 1/9 NE1/4 SW1/4 5 E Rge 1980 FIFWL of 1/4 Sec LINCOLN Ft FSL of 1/4 Sec County Base of Treatable Water Well Classification Total Depth 1020 the transfer on Gnd OPERATOR OTC/OCC No. 20585 New Dominion Address 111 Fifth Sire Suite 1000 918-5<u>87-6242</u> W. City oК 74103 Julsa PERFORATION DEPTHS PIPE RECORD Size Run (H) Pulled (II) Conductor 4 2108 Set 1 -From Surface 0 I,C Set 2-From To Set 3-From To P.C. 17 11 44107 L'nr Sat 4 Tα From No. Sacks Cement Hole Size or Pipe Size Calculated TOC Type of Plug Deplh Measured Top of Plug Plug Siurry Volume If Tagged 4/60 172 141.6 emeni 1140 120 Cemen REMARK Reason for Plugging CEMENTER CERTIFICATION Tecrify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete. 10-24-02 Bobb Company Name Address P.O. BOX 600 Cil Siale 73028 Rescen OPERATOR CERTIFICATION If declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the value and that data and facts presspled are ture, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

| Online | Name and Title Typed or Printed | | | | cable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein,

has approved the contents thereof as to form only,

CORPORATION COMMISSION USE ONLY

[B] signing this form, the District Manager

or that the operator has properly plugged the described well.

Said District Manager does not warrant the facts provided by the operator are true

IN

							comp	<i>5</i> -320	00
TYPE OR USE BLACK IN SEE REVERSE FOR INST		Oil and Gas Post Offi	RPORATION COMMIS Conservation Division ce Box 52000-2000 r, Oldahoma 73152-20	1	A	un Wi		Form 1003	
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OPERATOR						<u> </u>	Locale Well o	n Grid	
Name NEW	<u>Dominic</u>	M.L.L.C.				<u> </u>	2058	5	
	165t 5th	Street	Suite 1000	<u> </u>	<u></u>	<u>858</u>	7-6242		
CITY TILLS	λ		State OK		Zip	η	4103		
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Plug Type of Flug	Pipe Size o	r <u>Depth</u>	No. Sacks Cement	Siurry Volume	Gaiculated TOC		Measured Top o	Plug	
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REMARKS				•					
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Reason for Plugging		<del></del> .							
CEMENTER CERTIFICATION					·				
I certify that the cement pic certify all cementing data it	igs were placed in thi	s well as shown on th	is report, per O.C.C. in	nstructions. The cem	enting was perform	ed by me	or under my dire	ct supervisio	m. T
Signature :	16	Date		Typed or Printed					
Company Name	I Lice		6-04 Russ	ell Tice	Ceme	<u> - 31 + 4</u>	Permit No.		
Address Con	ie wel	1 Secui	<u>دو                                    </u>		·		Phone -		
	Pex 60	<u> </u>		1700			405-769	-2141	
دان را آد،	SCENE			State 0/			7302	<u> </u>	
OPERATOR CERTIFICATION  I declare under applicable	orporation Commiss	uon rule, that I am au	lhonzed to make this o	certification, that I hav	e knowledge of the	अल्ह्या तक्रीक	and information	presented he	rein,
and that data and facts of e Signature	senied are ture, corre	ict, and complete to the		ge. This covers all we a typed or Printed			nieu nerein,		
	1/1/	P-10	0-0-0	Fil	Enjens	-			
CORPORATION COMMISSION	T USE ONLY		<u> </u>	/ ( '&' C				• "	
By signing this form, the Ui or that the operator has pro	strict Manager has an	proved the contents scribed well.	hereof as lo form only	. Said District Manag	er does not warrant	the facts	provided by the	operator are	true
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Signature of Carriet Manag	Part of 10		Field insp	JOKA J	Chlace	69 -			
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					-4101013				

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ORLAHOMA CORPORATION CORES (11.1.1